

*Public Service Commission of the District of Columbia
Responses to the Committee on Business and Economic Development
February 28, 2018*

General Questions

1. Please provide a current organizational chart for the agency, including the number of vacant, frozen, and filled positions in each division or subdivision. Include the names and titles of all senior personnel, and note the date that the information was collected on the chart.

See Attachment 1

- a. Please provide an explanation of the roles and responsibilities of each division and subdivision.

See Attachment 1a

- b. Please provide a narrative explanation of any changes to the organizational chart made during the previous year.

There were two changes to the organizational chart made during the previous year. One employee laterally transferred to the Office of Finance and Accounting from the Office of Economics; and another laterally transferred to the Office of the Deputy Executive Director for Administrative Matters from the Office of the Commission Secretary.

2. Please provide a current Schedule A for the agency which identifies each position by program and activity, with the employee's title/position, salary, fringe benefits, and length of time with the agency. Please note the date that the information was collected. The Schedule A should also indicate if the position is continuing/term/temporary/contract or if it is vacant or frozen. Please separate salary and fringe and indicate whether the position must be filled to comply with federal or local law.

See Attachment 2

3. Please list all employees detailed to or from your agency. For each employee identified, please provide the name of the agency the employee is detailed to or from, the reason for the detail, the date of the detail, and the employee's projected date of return.

No Employees have been detailed to or from the Commission

4. Please provide the Committee with:
 - a. A list of all employees who received or retained cellphones, personal digital assistants, or similar communications devices at agency expense in FY17 and FY18, to date;

See Attachment 3a

- b. A list of all vehicles owned, leased, or otherwise used by the agency and to whom the vehicle is assigned, as well as a description of all vehicle accidents involving the agency's vehicles in FY17 and FY18, to date;

See Attachment 3b

- c. A list of travel expenses, arranged by employee for FY17 and FY18, to date, including the justification for travel; and

See Attachment 3c

- d. A list of the total workers' compensation payments paid in FY17 and FY18, to date, including the number of employees who received workers' compensation payments, in what amounts, and for what reasons.

The agency made no worker's compensation payments for FY17 and no such payments have been made in FY18 to date.

5. For FY17 and FY18, to date, what was the total cost for mobile communications and devices, including equipment and service plans?

In FY 17, the total cost for mobile communications and devices, including equipment and service plans totaled \$21,303.

In FY 18, the total cost for mobile communications and devices, including equipment and service plans totals \$15,303. The Agency purchased thirty-two phones in December 2017.

The total cost for mobile communications and devices, including equipment and service plans in both FY 17 & and FY 18 totals \$36,606.

6. For FY17 and FY18, to date, please list all intra-District transfers to or from the agency. For each transfer, include the following details:
 - a. Buyer agency;
 - b. Seller agency;
 - c. The program and activity codes and names in the sending and receiving agencies' budgets;
 - d. Funding source (i.e. local, federal, SPR);

- e. Description of MOU services;
- f. Total MOU amount, including any modifications;
- g. Whether a letter of intent was executed for FY17 or FY18 and if so, on what date,
- h. The date of the submitted request from or to the other agency for the transfer;
- i. The dates of signatures on the relevant MOU; and
- j. The date funds were transferred to the receiving agency.

See attachment 4

- 7. Please list any additional intra-district transfers planned for FY18, including the anticipated agency(ies), purposes, and dollar amounts.

No additional intra District transfers are projected at this time for FY2018

- 8. For FY17 and FY18, to date, please identify any special purpose revenue funds maintained by, used by, or available for use by the agency. For each fund identified, provide:
 - a. The revenue source name and code;
 - b. The source of funding;
 - c. A description of the program that generates the funds;
 - d. The amount of funds generated by each source or program;
 - e. Expenditures of funds, including the purpose of each expenditure; and
 - f. The current fund balance.

See Attachment 5

- 9. For FY17 and FY18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

See Attachment 6

- 10. Please list all memoranda of understanding (“MOU”) entered into by your agency during FY17 and FY18, to date, as well as any MOU currently in force. For each, indicate the date on which the MOU was entered and the termination date.

FY17: The Public Service Commission (SC), entered into a Memorandum of Understanding (MOU) with the Council of the District of Columbia to purchase 7 sets of supplements to the DC Code at a total cost of \$1,960.00 (\$280.00 per set) for the staff of the Office of the General Counsel within the PSC, however, the MOU was not implemented.

FY18: The agency has not entered into any Memorandum of Understanding FY 2018 thus far.

11. Please list the ways, other than MOU, in which the agency collaborated with analogous agencies in other jurisdictions, with federal agencies, or with non-governmental organizations in FY17 and FY18, to date.

Through our membership in the National Association of Regulatory Utility Commissioners (NARUC) and the Mid-Atlantic Conference of Regulatory Utilities Commissioners (MACRUC), the Commissioners and Staff collaborate with other state and federal regulatory commissions to address common public policy issues. In addition, the Commission collaborates with the Department of Energy and the Environment (DOEE) to implement the low-income discount programs for utilities: the Residential Aid Discount (RAD) for electricity service, the Residential Essential Service (RES) discount for natural gas service and the Lifeline Program for telephone service.

12. Please identify all recommendations identified by the Office of the Inspector General, D.C. Auditor, or other federal or local oversight entities during the previous 3 years. Please provide an update on what actions have been taken to address these recommendations. If the recommendation has not yet been implemented, please explain why.

None

13. Please list all capital projects in the financial plan and provide an update on all capital projects under the agency's purview in FY17 and FY18, to date, including the amount budgeted, actual dollars spent, and any remaining balances. In addition, please provide:
- An update on all capital projects begun, in progress, or concluded in FY16, FY17, and FY18, to date, including the amount budgeted, actual dollars spent, and any remaining balances.
 - An update on all capital projects planned for FY18, FY19, FY20, FY21, FY22, and FY23.
 - A description of whether the capital projects begun, in progress, or concluded in FY16, FY17, or FY18, to date, had an impact on the operating budget of the agency. If so, please provide an accounting of such impact.

The Public Service Commission does not have a Capital Budget

14. Please provide a table showing your agency's Council-approved original budget, revised budget (after reprogrammings, etc.), and actual spending, by program and activity, for fiscal years 2016, 2017, and the first quarter of 2018. For each program and activity, please include total budget and break down the budget by funding source (federal, local, special purpose revenue, or intra-district funds).
- Include any over- or under-spending. Explain any variances between fiscal year appropriations and actual expenditures for fiscal years 2016 and 2017 for each program and activity code.

- b. Attach the cost allocation plans for FY17 and FY18.
- c. In FY16 or FY17, did the agency have any federal funds that lapsed? If so, please provide a full accounting, including amounts, fund sources (e.g. grant name), and reason the funds were not fully expended.

See Attachment 7

15. Please provide a list of all budget enhancement requests (including capital improvement needs) for FY17 and FY18, to date. For each, include a description of the need and the amount of funding requested.

The Public Service Commission did not request any program enhancements for the operating budget for FY17 or FY18.

16. Please list, in chronological order, each reprogramming in FY17 and FY18, to date, that impacted the agency, including those that moved funds into the agency, out of the agency, and within the agency. Include the revised, final budget for your agency after the reprogramming for FY17 and FY18, to date. For each reprogramming, list the date, amount, rationale, and reprogramming number. Please also include the program, activity, and CSG codes for the originating and receiving funds.

See Attachment 8

17. Please list each grant or sub-grant received by your agency in FY17 and FY18, to date. List the date, amount, source, purpose of the grant or sub-grant received, and amount expended.
- a. How many FTEs are dependent on grant funding? What are the terms of this funding? If it is set to expire, what plans, if any, are in place to continue funding the FTEs?

See Attachment 9

18. Please describe every grant your agency is, or is considering, applying for in FY19.

The Public Service Commission is in the grant application preparation process to request a Pipeline Safety grant from the U.S. Department of Transportation for Calendar Year 2018. The agency has been receiving this grant annually.

19. Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY17 and FY18, to date. For each contract, please provide the following information, where applicable:
- a. The name of the contracting party;
 - b. Contract number;

- c. Contract type (e.g. HCA, BPA, Sole Source, sing/exempt from competition award, etc.)
- d. The nature of the contract, including the end product or service;
- e. Contract's outputs and deliverables;
- f. Status of deliverables;
- g. The dollar amount of the contract, including amount budgeted and amount actually spent;
- h. The term of the contract;
- i. Whether the contract was competitively bid;
- j. Subcontracting status (i.e. Did the Contractor sub any provision of the goods and/or services with another vendor);
- k. CBE status;
- l. Division and activity within PSC utilizing the goods and/or services;
- m. The name of the agency's contract monitor and the results of any monitoring activity; and
- n. The funding source.

See Attachment 10

20. Please list all pending lawsuits that name the agency as a party. Identify which cases on the list are lawsuits that potentially expose the District to significant financial liability or will result in a change in agency practices, and describe the current status of the litigation. Please provide the extent of each claim, regardless of its likelihood of success. For those identified, please include an explanation about the issues involved in each case.

None

21. Please list all settlements entered into by the agency or by the District on behalf of the agency in FY17 or FY18, to date, and provide the parties' names, the amount of the settlement, and if related to litigation, the case name and a brief description of the case. If unrelated to litigation, please describe the underlying issue or reason for the settlement (e.g. administrative complaint, etc.)

None

22. Please list the administrative complaints or grievances that the agency received in FY17 and FY18, to date, broken down by source. Please describe the process utilized to respond to any complaints and grievances received and any changes to agency policies or procedures that have resulted from complaints or grievances received. For any complaints or grievances that were resolved in FY17 or FY18, to date, describe the resolution.

None.

23. Please describe the agency's procedures for investigating allegations of sexual harassment or misconduct committed by or against its employees. List and describe any allegations

received by the agency in FY17 and FY18, to date, whether or not those allegations were resolved.

The Public Service Commission has a zero tolerance for sexual harassment in the work place. To ensure that sexual harassment does not occur, the Commission requires that all employees take in-house and online sexual harassment training, as well as refresher training, and periodically reminds employees of their responsibility to ensure that the Commission remains a workplace free from inappropriate conduct. In addition, all employees have received a copy of Mayor's Order 2017-313, Sexual Harassment Policy, Guidance and Procedures, dated December 18, 2017, and have been required to electronically acknowledge the policy.

In the event of a sexual harassment allegation, employees will report the incident to supervisors, the EEO Officer or an HR Officer. An internal investigation will be conducted, within 60 days, by interviewing the alleged victim, any potential witnesses and reviewing security cameras, as appropriate. (Corridors, and other public places have security cameras.) If there is an allegation of criminal misconduct, the General Counsel is consulted.

If the investigation concludes that the allegation is credible, the offender is given an opportunity to appear before a Hearing Officer who will make a recommendation to the Deciding Official, the Chairman of the Commission. Depending on the circumstances and the recommendation of the Hearing Officer, the offender may be terminated.

The Commission had one allegation of sexual harassment in FY2017. The allegation was communicated to the employee's supervisor, the Executive Director, HR Officer and General Counsel, as well as the District's Office of Human Rights. An independent investigation was conducted which found ample evidence to believe that sexual harassment had occurred, based on statements from six witnesses, and a recommendation was forwarded to the Deciding Official. However, the alleged offender resigned before further action could be taken.

24. Please list and describe any ongoing investigations, audits, or reports on the agency or any employee of the agency, or any investigations, studies, audits, or reports on the agency or any employee of the agency that were completed during FY17 and FY18, to date.

Each year the agency is audited by the Department of Transportation, Pipeline and Hazardous Materials Safety Administration (PHMSA) which provides an annual federal reimbursing the Commission for expenditures on natural gas pipeline safety. The 2016 rating for the grant, dated January 29, 2018, gave the Commission a 100% grade. This is the second year in a row in which the Commission scored a perfect "100%" on its PHMSA rating on its programmatic performance.

There were no other audits, investigations or reports on the agency in FY 2017 or FY 2018 thus far.

25. Please describe any spending pressures the agency experienced in FY17 and any anticipated spending pressures for the remainder of FY18. Include a description of the pressure and the estimated amount. If the spending pressure was in FY17, describe how it was resolved, and if the spending pressure is in FY18, describe any proposed solutions.

DC Public Service Commission did not have any spending pressure in FY17. No spending pressure is anticipated in FY18

26. Please provide a copy of the agency’s FY17 performance plan. Please explain which performance plan objectives were completed in FY17 and whether they were completed on time and within budget. If they were not, please provide an explanation.

See Attachment 11

27. Please provide a copy of your agency’s FY18 performance plan as submitted to the Office of the City Administrator.

See Attachment 12

28. Please provide the number of FOIA requests for FY17 and FY18, to date, that were submitted to your agency. Include the number granted, partially granted, denied, and pending. In addition, please provide the average response time, the estimated number of FTEs required to process requests, the estimated number of hours spent responding to these requests, and the cost of compliance.

FOIA Requests

FY17 (October 1, 2016 - September 30, 2017)

# of Requests Received	# of Requests Granted (in whole)	# of Requests Granted (in part)	# of Requests Denied	# of Requests Pending	Average Response Time	Estimated # of FTEs	Estimated # of Hours Spent	Cost of Compliance
10*	2	3	0	2**	14 days	11	226	\$13,588.00

* Other disposition = 3. For three (3) requests, there were no responsive documents.

** There were two requests pending at the close of FY 2017; however, one pending request was closed on December 18, 2017. The other pending request remains open due to the voluminous nature of the request and the fact that the Commission is releasing documents on a rolling basis.

FY18 (October 1, 2017- to Date)

# of Requests Received	# of Requests Granted (in whole)	# of Requests Granted (in part)	# of Requests Denied	# of Requests Pending	Average Response Time	Estimated # of FTEs	Estimated # of Hours Spent	Cost of Compliance
1*	0	0	0	1**	13 days	1	5	\$415.00

* Other Disposition = 1. For the one (1) request, the search produced no responsive documents that were not already publicly available through the Commission’s website or the District of Columbia’s Office of Documents and Administrative Issuances’ website.

** One pending request remains open from FY2017 due to the voluminous nature of the request and the fact that the Commission is releasing documents on a rolling basis.

29. Please provide a list of all studies, research papers, reports, and analyses that the agency prepared or contracted for during FY17 and FY18, to date. Please state the status and purpose of each. Please submit a hard copy to the Committee if the study, research paper, report, or analysis is complete.

During any fiscal year, the Commission is engaged in many active formal cases, involving both rate cases and other investigative efforts, as well as proposed rule-makings. These investigations include utility rate cases and many other investigative endeavors, which are discussed in other responses within this submittal. The Commission utilizes a mix of both internal staff resources and outside consultants to execute many deliverables related to such formal cases and rule-makings.

Many of these deliverables are reports, studies, research papers and analyses which are deliberative and/or confidential and outside the scope of this questions.

Some of our work product is within the scope of the question. For example, Commission Staff prepare or coordinate recurring reports of a periodic nature, covering a variety of topics noted below. Additionally, the Commission also coordinates a number of periodic management audits or Agreed-Upon-Procedures (AUP) engagements, which typically arise out of formal cases. Some of these recurring reports, management audits, or AUP’s require the engagement of consultants to assist the Staff.

- **Management audit for WGL’s VMCR program (FC1027) performed by Jacobs Consultancy. This report is available at: [GT97-3 - GT06-1 - FC 1027 - WGL Program Manager Audit Report.](#)**
- **Agreed Upon Procedures Report for WGL’s VMCR program (FC1027) performed by BCA Watson Rice LLP. This report is available at: [GT97-3, GT061 - FC1027 - WGL - VMCR Program Agreed Upon Procedures Report](#)**

- **Management audit for WGL’s Gas Procurement program (FC1129) performed by Silverpoint Consulting. This report is available at: [FC 1129 - WGL Natural Gas Purchase Management Audit Report.](#)**
- **Review of PEPCO’s manhole inspection program (PSCMIR) is performed by Siemens Power Technologies. This report is available at: [PSMIR -2016-01 Pepco's Program related to Manhole Inspection.](#)**

The Commission provides an Annual Report to the Council on the renewable energy RPS program, as well as an Annual Report to the Mayor and the City Council on the Commission’s overall activities during a given year. In FY 2017, the Commission also prepared a special study on RPS. Finally, at the direction of the Commission, Staff prepared and published two noteworthy reports on the MEDSIS initiative, including an Initial Staff report and a Vision Statement for MEDSIS. Copies of all these reports are provided at [Response to Question 29](#)

It is important to note that many reports, covering a variety of formal cases, are included on our website within the Edocket system.

30. Please separately list each employee whose salary was \$100,000 or more in FY17 and FY18, to date. Provide the name, position number, position title, program, activity, salary, and fringe. In addition, state the amount of any overtime or bonus pay received by each employee on the list.

For additional information, see Attachment 2. In addition, no employee whose salary was \$100,000 or more in FY 17 and FY 18, to date, received overtime or bonus pay. The following is a list of employees with salaries of \$100,000 or more:

Names

Betty Ann Kane	Cary Hinton
Daniel Cleverdon	Richard Beverly
Willie L. Phillips	Felicia West
Veronica Ahern	Benita Anderson
Sophia Pryce	Christopher Lipscombe
Angela Lee	Tiffany Frazier
Kenneth Glick	Richard Herskovitz
Kimberly Lincoln-Stewart	Sanford Speight
Lara Walt	Naza Shelley
Noel Antonio	Craig Berry
Kenneth Hughes	Milena Yordanova
Stephen Mormann	Udeozo Ogbue
Ahmadou Bagayoko	Manmohan Singh
Alp Keceli	Grace Hu
John Howley	Edward Ongweso

**Jesse Clay
Kristen Randolph
Kellie Didigu
Paul Martinez
Felix Otiji
Gary Pulliam
Donald Jackson**

**Brinda Westbrook
Vanetta Wells
Brian Edmonds
Rodney Wilson
Roger Fujihara
Poorani Ramachandran**

31. Please list in descending order the top 25 overtime earners in your agency in FY17 and FY18, to date, if applicable. For each, state the employee's name, position number, position title, program, activity, salary, fringe, and the aggregate amount of overtime pay earned.

See Attachment 13

32. For FY17 and FY18, to date, please provide a list of employee bonuses or special pay granted that identifies the employee receiving the bonus or special pay, the amount received, and the reason for the bonus or special pay.

The following is a list of employees who received Employee Award Gift Cards in December 2017. All employees awarded made significant contributions to the success of the Commission's Winter Ready DC Program, the biggest customer outreach effort of 2017.

- **Wendy Newkirk, Co-chair \$250**
- **Kellie Didigu, Co-chair \$250**
- **Marvin Briggs \$50**
- **Bruce Cho \$50**
- **Jesse Clay \$50**
- **Aminta Daves \$50**
- **Carmen Davis \$50**
- **Hazel Doe \$50**
- **Donna Galloway \$50**
- **LaWanda Hale \$50**
- **Alphonso Harris \$50**
- **Patrice Hunter \$50**
- **Harvey Jessup \$50**
- **Teresa Johnson \$50**
- **Paul Martinez \$50**
- **Hicham Mokhtari \$50**
- **Margaret Moskowitz \$50**
- **Kristen Randolph \$50**
- **Maurice Smith \$50**
- **Brinda Westbrook \$50**

33. Please provide each collective bargaining agreement that is currently in effect for agency employees. Please include the bargaining unit and the duration of each agreement. Please note if the agency is currently in bargaining and its anticipated completion.

There are three collective bargaining agreements in effect for agency employees. The first is an agreement between the Commission and the American Federation of Government Employees (AFGE), Local 1403, spanning from October 1, 2014 to September 30, 2017 and covering the attorneys in the Office of the General Counsel (See Attachment 14). The Commission and AFGE representatives are currently negotiating a new agreement. We anticipate completion in the near future.

The second agreement is a collective bargaining agreement with the American Federation of State, County and Municipal Employees (AFSCME), District Council 20, spanning from July 1, 2016 through September 30, 2018 and covering all other non-managerial and non-confidential employees. (See Attachment 14). This agreement covers non-compensation terms.

The third agreement covers compensation matters: the Compensation Agreement between the District of Columbia Government and Compensation Units 1 and 2, spanning from April 1, 2013 to September 30, 2017. (Attachment 14). Our understanding is that a new Compensation Agreement has been successfully negotiated and has been or shortly will be approved by the D.C. Council.

34. If there are any boards or commissions associated with your agency, please provide a chart listing the names, confirmation dates, terms, wards of residence, and attendance of each member. Include any vacancies. Please also attach agendas and minutes of each board or commission meeting in FY17 or FY18, to date, if minutes were prepared. Please inform the Committee if the board or commission did not convene during any month.

None

35. Please list all reports or reporting currently required of the agency in the District of Columbia Code or Municipal Regulations. Provide a description of whether the agency is in compliance with these requirements, and if not, why not (e.g. the purpose behind the requirement is moot, etc.).

Name of Report	DC Code	Reporting Frequency	Compliance Status
Bi-Annual Report on Fuel Mix	§34-1517 (c)(2)	Every two years	Compliant (filed 7/3/2017)

Report on Renewable Energy Portfolio Standard	§34-1439	May 1 of each year	Compliant (filed 5/1/2017)
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36. Please attach copies of the required annual **small business enterprise (SBE) expenditure** reports for your agency for FY16 and FY17.

FY 16 See Attachment 15a
FY 17 See Attachment 15b

- a. D.C. Official Code § 2-218.53(b) requires each District agency to submit supplemental information with their annual SBE expenditure report, including: a description of the activities the agency engaged in to achieve their fiscal year SBE expenditure goal; and a description of any changes the agency intends to make during the next fiscal year to achieve their SBE expenditure goal. Has your agency submitted the required information for fiscal year 2017? Please provide a copy as an Attachment.

The agency submitted the required SBE information for fiscal year 2017. See below.

Per D.C. Official Code § 2-218.53, Agency details are required to provide an end of year narrative about goals set forth in § 2-218.41

Did the Agency Spend all allocated funds in the fiscal year (Yes or No)	If NO provide shortfall explanation	Description of the FY activities, including programs/projects performed to achieve goals	Description of Changes the Agency Intends to Make to Achieve Goal Next Year
Yes, the Agency spent all allocated funds.		Utilized SBE firms when possible. Reviewed programs goals to determine if SBE firms could be used. Utilized SBE to assist in completing projects.	Agency will use same process to ensure that the CBE goal is met. Will continue to research and apply the use of CBEs when reviewing programs and projects.

Check the Narrative Complete checkbox only after you have entered comments above.

Narrative Complete

37. Please provide a list of any additional training or continuing education opportunities made available to agency employees. For each additional training or continuing education program, please provide the subject of the training, the names of the trainers, and the number of agency employees that were trained.

See below. Proposed future training will include participation in the NARUC Summer Program on Rate Regulation. The NARUC Annual Conference and other meetings and webinars.

Additional Training (FY 2017 - FY 2018)

No.	Course Name	Facilitator	Online/In-House/ Instructor Led	No. Employees Attended
1	Diversity/LGBTQ	Ofc Human Rts/Ofc LGBTQ	In-House	44
2	EEO Laws and Sexual Harassment	DCHR	In-House	54
3	Estate Planning	ICMA-RC	In-House	15
4	Ethics for DC Employees	BEGA	In-House	50
5	Identity Theft	CAAB	In-House	18
6	Managing Grievances and Discipline	Law Firm	In-House	10
7	Money Management Part 1-5	CAAB	In-House	55
8	Myers Briggs	DCHR	In-House	12
9	Office 2016 and Office 365	Softtek	In-House	53
10	Performance Management	Commission	In-House	30
11	Progressive Discipline	DCHR	In-House	15
12	Social Security Seminar	ICMA-RC	In-House	12
13	Your Savings and Investment Goals	ICMA-RC	In-House	20
14	BEGA Ethics	BEGA	Instructor-Led	14
15	HTML (Intermediate)	Softtek	Instructor-Led	1
16	HTML (Introduction)	Softtek	Instructor-Led	1
17	MS Excel (Advanced)	Softtek	Instructor-Led	9
18	MS Excel (Intermediate)	Softtek	Instructor-Led	3
19	MS Excel (Introduction)	Softtek	Instructor-Led	2
20	MS PowerPoint (Introduction)	Softtek	Instructor-Led	1
21	MS PowerPoint Intermediate)	Softtek	Instructor-Led	2
22	MS Word (Advanced)	Softtek	Instructor-Led	4
23	MS Word (Intermediate)	Softtek	Instructor-Led	2
24	PeopleSoft 9.2 eRecruit	DCHR	Instructor-Led	3
25	Processing Personnel Actions	USDA Graduate School	Instructor-Led	2
26	PS 9.2 Core HR and Position Management	DCHR	Instructor-Led	3
27	PS 9.2 eLM	DCHR	Instructor-Led	3
28	PS 9.2 Entering Question Sets	DCHR	Instructor-Led	1
29	What's New: MS Office & Office 365	Softtek	Instructor-Led	2
30	ArcGis	PeopleSoft	Online	1
31	Coaching Techniques that Drive Change	Skillport	Online	2
32	Coaching to Shift Perception	Skillport	Online	3
33	Cybersecurity Awareness	Skillport	Online	22
34	ESS Time Entry	PeopleSoft	Online	4
35	Ethics for DC Employees	PeopleSoft	Online	7
36	Giving Appropriate Feedback	Skillport	Online	3
37	Lean Six Sigma - General Information	PeopleSoft	Online	3
38	LGBT	PeopleSoft	Online	17
39	Making Feedback a Regular Occurrence	Skillport	Online	4
40	Sexual Harassment Prevention for Employees	Skillport	Online	64
41	Workplace Discrimination	PeopleSoft	Online	1
42	Reasonable Suspicion and Drug-Free Workplace	PeopleSoft	Online	12
43	Benefits and Challenges of Engaging Employees	PeopleSoft	Online	12
44	Maintaining an Engaging Organization	PeopleSoft	Online	12

(as of 2/8/18)

38. Does the agency conduct annual performance evaluations of all its employees? Who conducts such evaluations? What steps are taken to ensure that all agency employees are meeting individual job requirements?

The Commission conducts annual performance evaluations of its employees. Commission employees are rated for the fiscal year period (October 1 to September 30).

Commission supervisors conduct the annual performance evaluations, usually after employees are given an opportunity to provide their own draft evaluation. The employee and supervisor then discuss the draft before the supervisor finalizes the evaluation.

To assist employees in making the annual performance evaluation process proceed more efficient, the Office of Human Resources (OHR) has held workshops for Commission staff and managers to discuss the performance evaluation form, the narrative justification, evaluation pitfalls, Letter of Warning instructions and preparing for and conducting evaluation meetings. In addition, OHR has prepared a guide for implementing the performance evaluation system, which describes each component of the system, as well as tools, timelines, roles and responsibilities to ensure that the process is implemented successfully. Supervisors are encouraged to have at least semi-annual discussions with their employees to chart progress toward their goals. The Executive Director also holds weekly meetings with Office Directors who report to her. One of the topics in these meetings is progress directors are making in reaching their office goals.

In addition, the Commission encourages and provides opportunities for professional development and training. The agency offers in-house training through webinars and brown bag sessions led by staff or experts on emerging utility matters. The Commission also encourages staff members to take advantage of training and professional development opportunities offered by the District of Columbia government and other training suppliers.

Agency Operations

39. Please describe any initiatives that the agency implemented in FY17 or FY18, to date, to improve the internal operations of the agency or the interaction of the agency with outside parties. Please describe the results, or expected results, of each initiative.

The Commission has begun development of a new Integrated Case Management System (ICMS) which will allow for the efficient tracking of all filings, pleadings, applications, tariffs, briefs and other documents filed with the Commission Secretary's Office. At present, while documents are, for the most part, filed electronically, there is no system to automatically route the document to the correct office, assign deadlines for action, alert employees to upcoming deadlines, and provide a "dashboard" of pending matters for all managers. The ICMS will accomplish these tasks, and will allow the Commission to achieve its goal of reducing reliance on paper

copies. We expect to begin beta testing in 3Q FY 2018, with implementation to follow in FY 2019.

An additional initiative begun in FY 2017 and continuing in FY 2018 is the effort to better systematize the Assessment Process. Pursuant to D.C. Code § 34-912, the Commission annually assesses – according to a tight time schedule --upon each of its regulated companies a sum representing a proportionate cost of the operations of the agency (based on company revenues). Distribution of the assessment surveys, receipt of survey responses, calculating the assessment amount, preparing and sending the assessment orders, recording payment, and enforcing compliance are steps requiring coordination among several offices in the Commission. Since FY 2016, that coordination has occurred in an internal Assessment Task Force. In FY 2018, we shall complete a Standard Operating Procedure manual describing each of the concrete steps needed to be taken and identifying the Office and individual responsible for each step. This will help us to ensure that the Assessment Process is completed each year without errors or delay.

40. What are the agency's top five priorities? Please explain how the agency expects to address these priorities in FY18. How did the agency address its top priorities listed for this question last year?

1. MEDSIS. Formal Case 1130, known as MEDSIS - Modernizing the Energy Distribution System for Increased Sustainability - is our top priority in 2018. The Commission established MEDSIS to explore aspects of grid modernization and new developments that are fundamentally changing how electricity is being generated and delivered. In FY 2018, we expect to establish workshops and consider pilot programs to be supported by a \$21.5 million sustainability fund created by Pepco and Exelon.

2. AltaGas/WGL Merger. In Formal Case 1142, the Commission is considering whether to approve the merger of the Washington Gas Light Company, the District's natural gas distribution company, into AltaGas, a Canadian company. We expect to issue a decision on the merger no later than May 2018.

3. Pepco Rate Case. The Potomac Electric Company filed a request for a rate increase in December 2017, Formal Case 1150. The Commission will hold evidentiary hearings on the proposed rate increase in the summer of 2018. We hope to issue a decision no later than 1Q FY 2019.

4. Energy Efficiency and Energy Conservation (EEEC). Early in FY 2018, the Commission opened an investigation (Formal Case 1148) into the establishment and implementation of EEEEC programs targeted towards both affordable multifamily units and master-metered multifamily buildings which include low and limited income residents. Funding in the amount of \$11.25 million was provided for this purpose as a result of the Pepco/Exelon merger. The Commission has received

comments on EEEEC programs and will schedule a technical conference in the near future.

5. Safe, Reliable, and Affordable Facilities. One of the Commission's priorities is to assure that all distribution companies in the District provide service using safe, reliable, and affordable facilities. To this end, the Commission has undertaken oversight of the Washington Gas pipeline replacement program (FC 1115, PROJECT Pipes), the undergrounding of electrical distribution feeders (FC 1145, DC PLUG) and the possible construction of additional Pepco facilities (FC 1144, Capitol Grid NOC). The Commission closely monitors these activities and intervenes when necessary to assure that facility investments are necessary and prudent.

41. Please list each new program implemented by the agency during FY17 and FY18, to date. For each initiative, please provide:
- a. A description of the initiative;
 - b. The funding required to implement to the initiative; and
 - c. Any documented results of the initiative.

The Commission implemented no new programs in FY 2017 or FY 2018.

42. How does the agency measure programmatic success? Please discuss any changes to outcomes measurement in FY17 and FY18, to date.

The Commission measures programmatic success principally through the use of three Key Performance Indicators, tied to our first and fifth objectives. The first objective, *Ensure Safe Reliable and Quality Electric, Gas and Telecommunications Services at Just and Reasonable Rates*, is measured in two ways: (1) by whether we conclude adjudicative cases in a reasonable period of time and (2) by whether the U.S. Department of Transportation gives us a satisfactory rating. In FY 2017, we met both measures, issuing all adjudicative decisions within 90 days of the close of the record, and achieving a 100% rating from the Department of Transportation.

Our fifth objective, *Create and Maintain a Highly Efficient, Transparent and Responsive District Government*, is measured by the percentage of consumer complaints resolved at an informal level. When a consumer contacts us with a complaint against a regulated company, our consumer specialists try to satisfy the consumer quickly and efficiently. Only in the rare cases when this is not possible, will an informal complaint escalate to a formal hearing, before an Office of General Counsel Hearing Officer. In FY 2017 we met our target of 98% of consumer complaints resolved quickly and efficiently.

We made no changes to outcomes measurement in FY 2017, and have no plans to do so.

43. What are the top metrics regularly used by the agency to evaluate its operations? Please be specific about which data points are monitored by the agency.

The following chart shows the top metrics used by the Commission to measure its operations. These statistics are collected quarterly, inputted into our Performance Plan and tracked by management to identify any anomalies. All these data points are monitored.

FY 2017 Workload Measures

WORKLOAD MEASURE	1Q	2Q	3Q	4Q	Total FY
Number of Cases Opened	301	387	310	353	1351
Number of Orders Issued	97	84	85	506	772
Number of Pipeline Safety Inspections Conducted	110	108	116	69	403
Number of One Call Inspections Conducted	232	263	227	245	967
Number of Pay Phone Inspections Conducted	2	8	47	0	57
Number of RPS Applications Processed	271	151	225	307	954
Number of Consumer Complaints and Inquiries Processed	267	335	310	353	1265
Number of Formal Complaint Hearing Orders Issued	7	16	17	19	59
Number of New Formal Complaints	1	6	3	3	13

44. Please list the task forces and organizations of which the agency is a member.

The Commission is a member of:

- **D.C. Sustainable Energy Utilities (Chairman is *ex officio* Board Member)**
- **Mid-Atlantic Distributed Resources Initiative**
- **Organization of PJM States**
- **National Association of Regulatory Utility Commissioners**
- **Mid-Atlantic Conference of Regulatory Utilities Commissioners**
- **Eastern Interconnection States Planning Council.**

In addition, individual Commissioners are members of:

- **Federal-State Joint Conference on Advanced Telecommunications (Chairman Kane is a member.)**
- **North American Numbering Council (Chairman Kane is Chairman.)**
- **National Regulatory Research Institute (Chairman Kane is Treasurer.)**
- **Virtual Working Group on Education, Training and Best Practices for the International Confederation of Energy Regulators (Chairman Kane is a member.)**
- **NERC Member Representatives Committee (Commissioner Phillips is a member.)**
- **Keystone Energy Board (Commissioner Phillips is a member.)**

- **Harvard Electricity Policy Group (Commissioner Phillips is a member.)**

45. Please explain the impact on your agency of any legislation passed at the federal level during FY17 and FY18, to date, which significantly affected agency operations.

None

46. Please describe any steps the agency took in FY17 and FY18, to date, to improve the transparency of agency operations.

The Commission continues to stream biweekly Open Meetings and Evidentiary Hearings, as well as occasional Town Hall Meetings and Roundtable Discussions. All the Commission’s meetings are open to the public. In FY 2017, we introduced the posting of a Public Notice on our website after every Open Meeting. This Notice contains a brief summary of every decision taken by the Commission at that Open Meeting. The Commission has also scheduled Community Hearings on matters of importance to give consumers the opportunity to speak directly to the Commissioners. In FY 2017 and thus far in FY 2018, we have held Community hearings on FC 1139, the 2017 Pepco Rate Case, and FC1142, the AltaGas/WGL merger. Further, the Commission continues to make improvements to its website and to its Social Media presence. This year we have 939 Facebook followers – up from last year’s 142 – and we have received 7,384 Facebook engagements (Total number of reactions, comments, and shares on your posts). On Twitter, we have 1,011 followers, up from last year’s 308, and 5,678 Twitter engagements (Total number of times a user interacted with a Tweet).

The Commission also hosted its WINTER READY DC Community Training for community leaders, District officials and utility representatives. Response to this effort to help D.C. residents prepare for cold weather has been very positive and we plan on making it an annual event. We have also employed videos to help consumers be aware of important topics, such as Lifeline services, consumer services and the elements of our MEDSIS initiative.

47. Please identify all electronic databases maintained by your agency, including the following:

- a. A detailed description of the information tracked within each system;
- b. The age of the system and any discussion of substantial upgrades that have been made or are planned to the system; and
- c. Whether the public can be granted access to all or part of each system.

See Attachment 16

48. Please provide a detailed description of any new technology acquired in FY17 and FY18, to date, including the cost, where it is used, and what it does. Please explain if there have been any issues with implementation.

See Attachment 17

49. How many in-person training programs took place in FY17 and FY18, to date?

In addition to the Training Programs identified in question 37, there were 29 in person, in house or instructor-led training programs that took place, in FY 17 and FY 18 to date.

50. What training deficiencies, if any, did the agency identify during FY17 and FY18, to date?

No deficiencies have been identified

Legislative and Regulatory Requirements

51. Please identify any legislative requirements that the agency lacks sufficient resources to properly implement.

None

52. Please list all regulations for which the agency is responsible for oversight or implementation. Please list by chapter and subject heading, including the date of the most recent revision.

Chapter	Subject Heading	Latest Revision
15-1	Public Service Commission Rules of Practice and Procedure	May 2017
15-2	Utility Rate Changes	Jan 1996
15-3	Consumer Rights and Responsibilities	Dec 2008 (eff. Sept. 2009)
15-4	Master-Metered Apartment Buildings	Jul 1981
15-5	Fuel Adjustment Clause Audit and Review Program	Oct 1995
15-6	Pay Telephones	Feb 2008
15-7	Freedom of Information Act	Apr 1987
15-8	Interconnection with Telephone Companies Facilities	Apr 1993
15-9	Net Energy Metering	Dec 2016
15-13	Rules Implementing the Public Utilities Reimbursement Fee Act of 1980	Dec 2017
15-14	Agency Fund Requirements	Mar 1986
15-15	Rules Implementing the Public Utilities Amendment Act of 1989	Jan 1981
15-16	Pole Attachment Provisions for Cable Television	Sept 1986

15-17	Common Carriers of Passengers by Water	Jun 1985
15-18	Non-Residential Customer's Rights	Mar 1986
15-20	Office of the People's Counsel Agency Fund	Oct 1985
15-21	Provisions for Construction of Electric Generating Facilities and Transmission Lines	Sept 2004
15-22	Procurement Regulations	Apr 2000
15-23	Natural Gas	Jan 2013
15-24	Uniform System of Accounts for Telephone Corporations	Nov 1989
15-25	Certification of Local Exchange Service Providers	Sept 2014
15-26	Rules Implementing Section 252 of the Federal Telecommunications Act of 1986	Mar 2004
15-27	Regulation of Telecommunications Service Providers	Sept 2014
15-28	Universal Service	Dec 2016
15-29	Renewable Energy Portfolio Standard	May 2017
15-35	Applications for Authority to Issue or Amend Tariffs to Issue Stock or Evidences of Indebtedness	Oct 2000
15-36	Electricity Quality of Service Standards	Jul 2012
15-37	Natural Gas Quality of Service Standards	Feb 2012
15-39	Affiliate Transactions Code of Conduct	Feb 2011
15-40	District of Columbia Small Generator Interconnection Rules	Feb 2009
15-41	The District of Columbia Standard Offer Service Rules	May 2015
15-42	Fuel Mix and Emissions Disclosure Reports	Oct 2008
15-43	Rules for the Purchase of Liquid-Immersed Distribution Transformers by the Electric Utility	Sept 2008
15-44	Submetering and Energy Allocation	Nov 2011

53. Please explain the impact of any legislation passed at the federal level during the FY17 and FY18, to date, that significantly affected your agency's operations. Please note if regulations are the shared responsibility of multiple agencies.

None

54. Please identify any legislation and regulations the agency plans to introduce during the remainder of FY18.

Legislation

The Commission recommends to the Council an amendment to D.C. Code §10-1141.06 to ensure that public utilities recover the public occupancy space lease payments or fees from all customers and not just from customers who subscribe to regulated services provided by the utilities. Currently, the law requires that each public utility company pay rental fees or lease payments to the City for facilities that occupy the public rights-of-way ("ROW"). The law requires public utilities to recover these rental fees from its "utility customers" through a surcharge ("ROW surcharge") on bills. However, in the case of the telephone utility, Verizon Washington, DC Inc. ("Verizon"), the phrase "utility customers" refers to an ever-shrinking class of customers using Verizon's regulated, switched-circuit wireline local

telephone services. Thus, even when the public space is jointly used for infrastructure that provides both regulated and unregulated services, the current statutory language places the financial burden of the ROW surcharge on customers subscribing to regulated services. This is unfair and places a hardship on these customers. For example, since 2008, Verizon's customers who subscribe to regulated services have experienced a 196% increase in the ROW surcharge.

Regulations

The Commission independent authority to issue regulations and has no plans to submit regulations to The Council

Consumer Issues

55. To the extent permissible, please provide an explanation of the role the PSC is playing in the following:

- a. Pepco and the District's Department of Transportation's ("DDOT") \$1 billion plan to underground key portions of its electric distribution service system;

Under the Electric Company Infrastructure Improvement Financing Amendment Act of 2017 (the "ECIIFAA"), effective July 11, 2017, the role of the Commission is to review and approve Biennial Plans for undergrounding submitted jointly by Pepco and DDOT. The Biennial Plans include details of feeders scheduled for undergrounding along with mechanisms for cost recovery as authorized by the law. On an ongoing basis, the Commission will review and approve requests for adjustments to cost recovery and true-ups for surcharges.

The ECIIFAA requires Pepco and DDOT to file jointly, every two (2) years, an application for the Commission's approval of a biennial Underground Infrastructure Improvement Projects Plan consisting of plans for DDOT's Underground Electric Company Infrastructure Improvement Activity and Pepco's Infrastructure Activity that are to be undertaken in the two-year period. The Act also authorizes (1) an annually adjusted surcharge to recover costs associated with the Electric Company Infrastructure Improvement Costs and (2) an Underground Rider to recover DDOT's costs; both are approved by the Commission and neither is paid by Residential Aid Discount ("RAD") customers.

In Order No. 18801, issued June 15, 2017, the Commission opened Formal Case No. 1145 to consider applications for approval of a Biennial Plan. On July 3, 2017, Pepco and DDOT filed their joint application for approval of their first Biennial Plan. The joint application was supported by the testimony of expert witnesses for DDOT and Pepco as well as documentation regarding the feeder selection process and the expected costs of the plan. Comments from the Office of the People's Counsel and intervening parties were also considered.

On November 9, 2017, the Commission issued Order No. 19167 approving the Biennial Plan, Financing, the DC PLUG Education Plan, and the Undergrounding Project Consumer Education Task Force. On December 11, 2017, Pepco filed an update on the status of the Benning Area Reliability Plan including Feeders 15705 and 15707 which is intended to improve the reliability performance of these feeders that were not included for undergrounding in the First Biennial Plan.

On January 18, 2018, the Commission issued Order No. 19237, which denied the Application for Reconsideration of Order No. 19167 filed by the Apartment and Office Building Association of Metropolitan Washington and granted the Joint Application of Pepco and DDOT for Clarification or, in the alternative, Reconsideration of Order No. 19167. All of the public documents related to the Commission’s decisions on DC PLUG can be found under Formal Case No. 1145 on the Commission’s website.

On February 7, 2018, Pepco and DDOT filed an extensive 90-Day “Compliance Filing” in response to Order No. 19167 that included the following planned construction schedule:

District of Columbia Ward	Feeder	Estimated Start Date	Projected End Date
3	308	11/2018	1/2020
4	14900	3/2019	7/2021
7	368	12/2020	6/2022
5	14007	1/2021	12/2022
8	14758	3/2021	12/2022
4	15009	3/2021	1/2023

55. To the extent permissible, please provide an explanation of the role the PSC is playing in the following:

- b. Washington Gas and Light Company’s plan to modernize its pipeline system;

Washington Gas is now in Year 4 of a five-year accelerated pipeline replacement program (now known as PROJECTPipes) previously known as the Accelerated Pipeline Replacement Program (APRP), to replace bare and unprotected steel services (Program 1), mains (Program 2), and cast-iron mains (Program 4) within the District. Results from Year 1, Year 2, and Year 3 include:

Through September 30th, 2017, for projects in the Year 1 project list, WGL had:

- Replaced 1,542 (89% of the 1,740 proposed) services (FC1115 All DC APRP Programs Combined).
- Replaced 13,271 feet (93% of the 14,244 feet proposed) of bare and unprotected steel mains (FC1115 DC APRP Program 2).
- Replaced 18,108 feet (61% of the 29,843 feet proposed) of cast-iron main (FC1115 DC APRP Program 4 including *Optimain* Top 3 segments).

Through September 30th, 2017, for projects in the Year 2 project list, WGL had:

- Replaced 612 (72% of the 849 proposed) services (FC1115 All DC APRP Programs Combined).
- Replaced 2,372 feet (49% of the 4,887 feet proposed) of bare and unprotected steel mains (FC1115 DC APRP 2).
- Replaced 14,229 feet (69% of the 20,671 feet proposed) of cast-iron main (FC1115 DC APRP Program 4 including *Optimain* Top 3 segments).

Through September 30th, 2017, for projects in the Year 3 project list, WGL had:

- Replaced 207 (23% of the 891 proposed) services (FC1115 All DC APRP Programs Combined).
- Replaced 3,003 feet (23% of the 13,025 feet proposed) of bare and unprotected steel mains (FC1115 DC APRP Program 2).
- Replaced 679 feet (7% of the 10,185 feet proposed) of cast-iron main (FC1115 DC APRP Program 4 including *Optimain* Top 3 segments).

In 2017, the pace of work in ProjecPipes was negatively impacted, according to WGL, by the need to allocate resources to complete the Vintage Mechanical Coupling Program (VMCR) required under FC 1027. WGL had indicated the VMCR program reached substantial completion in December 2016 with only paving and restoration pending. We expect that a pending management audit, which should be completed by April 2018, will shed more light on the effectiveness and efficiency of the PROJECTPipes program.

The Commission continues to monitor the progress of the work, schedule, and costs for PROJECTPipes. Through the end of Fiscal Year 3 (2017), Washington Gas has completed under PROJECTPipes 67.8% of the service replacements and 55.6% of the pipe replacements planned for Year 1, Year 2, and Year 3.

Since the PROJECTPipes program was only approved for the first five years, we expect that Washington Gas will present a request for approval of another five years (or another period) of the program by the end of 2018. The Commission will carefully review

WGL's request when filed, in light of the audit reports on the first five years, before making a final decision.

55. To the extent permissible, please provide an explanation of the role the PSC is playing in the following:

- c. Verizon Washington DC's copper to fiber optic technology service infrastructure transition;

In response to consumer inquiries about Verizon DC's transition from copper facilities to fiber facilities, the Commission opened Formal Case No. 1102 in January 2013. After receiving testimony and holding evidentiary hearings, the Commission released Order No. 17952 on September 1, 2015. Among other rulings in that Order, the Commission directed Verizon DC to clarify some of its marketing materials and technician instructions to provide clearer information on the differences between regulated voice services over copper facilities, regulated voice service offered over fiber facilities, and unregulated voice services offered over fiber facilities.

The Commission currently helps consumers who call in with questions regarding the copper-to-fiber transition. The Commission also monitors Verizon DC reports that provide information about the number of regulated lines that Verizon DC continues to have in the District of Columbia and the quality of service provided by Verizon DC.

55. To the extent permissible, please provide an explanation of the role the PSC is playing in the following:

- d. Ensuring District utility consumers benefit from the District's sustainable-energy programs.

Chairman Kane of the Commission is a member of the Sustainable Energy Utility Advisory Board and through the SEU, we contribute to the implementation of cost effective sustainable energy programs for D.C. ratepayers. Such programs include renewable resource programs, energy efficiency programs and programs targeting on moderate to low income customers.

The Commission is in the process of revising its interconnection rules to assist in the development of renewable energy and other distributed generation in the District. Moreover, in addition to physical net metering, the Commission has finalized the community net metering tariff and now twenty-three CREF applications have entered or completed the interconnection process. The Commission continues to implement the Renewable Portfolio Standard and certifies systems to receive renewable energy credits (RECs). For solar energy systems, this provides a stream of income that provides customers an incentive to invest in renewable energy. The Commission has opened a proceeding "Modernizing the Energy Delivery System for Increased Sustainability (MEDSIS)" which is aimed to achieve distribution grid modernization through integration of all the Distributed Energy Resources

(DERs) such as Demand Response, Energy Efficiency, Energy Storage, and Renewable Resources.

56. The PSC's Office of Consumer Services ("OCS") tracks consumer service quality complaints, and produces internal quarterly reports. Please provide these reports for the last year.

See Attachment 18

57. How many complaints did the PSC receive about PEPCO in FY16, FY17, and FY18, to date?

The Commission received 342, 309, and 99 complaints about Pepco in FY16, FY17, and FY18, to date, respectively.

58. What are the major complaints received by the PSC with regard to PEPCO?

Approximately 81% of FY17 Pepco complaints involved billing and payment matters.

59. What trends does the PSC see regarding complaints against PEPCO?

The Commission has noticed a decrease in the number of complaints against Pepco, but has not noticed a trend in the Type of complaint filed. Consumer complaints typically do not vary in type from year to year, unless there are intervening external events, like extreme weather, or internal changes, such as implementation of a new billing system.

60. What is the success rate of OCS's complaint mediation program with PEPCO?

In FY17, 298 out of 309 Pepco complaints were resolved through the Commission's informal mediation process, a success rate of 96.4%.

61. How many complaints did the PSC receive about Washington Gas in FY16, FY17, and FY18, to date?

The Commission received 158, 253, and 74 complaints about Washington Gas in FY16, FY17, and FY18, to date, respectively.

62. What are the major complaints received by the PSC regarding Washington Gas?

Approximately 76% of FY17 Washington Gas complaints involved billing and payment matters.

63. What trends does the PSC see regarding complaints about Washington Gas?

The Commission has not observed any trends in complaints against Washington Gas, except that we noticed an increase of complaints in FY 17 attributable to the introduction

of a new billing system. Consumer complaints typically do not vary in type from year to year, unless there are intervening external events, like extreme weather, or internal changes, such as implementation of a new billing system.

64. What is the success rate of OCS's complaint mediation program with Washington Gas?

In FY17, 252 of the 253 complaints received against Washington Gas were resolved through the Commission's informal complaint resolution process, a success rate of 99.6%.

65. How many complaints did the PSC receive about Verizon in FY16, FY17, and FY18, to date?

The Commission received 150, 161, and 55 complaints against Verizon D.C. in FY16, FY17, and FY18, year to date, respectively.

66. What are the major complaints received by the PSC with regard to Verizon?

In FY17, 50% of Verizon D.C. complaints involved quality of service issues, and 47% of Verizon D.C. complaints involved billing and payment issues.

67. What trends does the PSC see regarding complaints against Verizon?

The Commission has not observed any trends in complaints against Verizon D.C.

68. What is the success rate of OCS's complaint mediation program with Verizon?

In FY17, 160 out of 161 complaints against Verizon D.C. were resolved through the Commission's informal mediation process, a success rate of 99.3%.

69. Please provide a list of open formal cases and provide a status report on each.

See Attachment 19

Additional Questions

70. What steps were taken in FY17 and FY18, to date to reduce the following:

- a. Energy use;
- b. Communication costs; and
- c. Space utilization.

1. Energy Use

In FY 17, the Commission leased seven Konica Minolta copiers that energy efficient machines reducing costs.

In FY 18, the Commission leased an Electric vehicle reducing gas usage and its carbon footprint.

2. Communications Costs

In FY 17, the Commission upgraded its streaming capability and website presence, providing easier access to Formal Case documents. Thus, reducing time and costs to provide the information to users.

In FY 18, the Commission provided Office Directors with communication devices so communication can take place during non-business hours and handle emergency issues and other Commission concerns. These devices are necessary for employees to conduct field inspections and receive notifications of outages and other utility problems on a 24/7 basis to facilitate the location of the problem sites so staff can be dispatched. This connectivity enhances the ability of staff to communicate and respond from any location connected to the internet. This reduces the time and expense to effectively manage Commission tasks and goals.

3. Space utilization

In FY 17, the Commission continues to install cabinets and other furniture that assist in managing space.

In FY 18, the Commission will continue to review and determine methods to utilize space better. Currently, we are reviewing methods to develop on-site storage.

71. What has the agency done in the past year to make the activities of the agency more transparent to the public? Please identify ways in which the activities of the agency and information retained by the agency could be made more transparent.

See Response to Question 46 above. To make our activities even more transparent, we will prepare additional topical videos and schedule community hearings. We expect to continue to use Social Media and expand our online presence. To assure that we are adequately communicating with D.C. residents, we are improving presentation of reports, brochures, and other materials.

72. How does the agency solicit feedback from customers?

The Commission utilizes many avenues to solicit feedback from customers. The most direct would be the Commission's Community Hearings, which the Commission conducts throughout all wards of the District regarding major proceedings before the Commission, and which affords consumers to provide direct, record testimony to apprise the Commission of customer input and advice. All consumers are invited by the Commission to appear and participate in these hearings, and many consumers take advantage of the opportunity.

Another way the Commission solicits feedback from consumer is through the numerous outreach events it conducts, again throughout all wards of the District. During these events, consumers are invited to directly share with Commission outreach personnel their concerns and experiences with utility companies and competitive suppliers.

Finally, the Commission also solicits consumer feedback through its website, www.dcpsc.com, where consumers are encouraged to contact us directly through the Contact Us application, or file complaints directly with the Commission's Office of Consumer Services. Additionally, the Commission has an active social media presence where consumers can engage with the Commission on such sites as Twitter, Facebook, and YouTube.

- a. Has the agency changed any practices or procedures as a result of such feedback?

The Commission is always looking for ways to increase feedback from and engagement with consumers. As a direct result of feedback received in the past, the Commission has improved the scheduling and location selection of Community hearings so that they are more available and accessible to consumers. Similarly, we have reached out to different communities in our outreach; two notable initiatives involve faith-based community outreach and increased concentrations of senior populations.

73. Please provide a description and explanation of the District of Columbia Power Line Undergrounding (DC Plug) initiative, the funding required to implement to the initiative; and any documented results of the initiative.

See response to Question 55. The First Biennial Plan identifies six (6) electric distribution feeders, all or parts of which are currently overhead, that DDOT and Pepco propose to place underground. As part of the feeder-selection process, Pepco ranked every overhead and combined overhead/underground feeder in the District of Columbia on a number of criteria, including the number and duration of outages and customer minutes of interruption on each feeder for the years 2010-2016 (including storm outage data) as required by the 2017 ECIIFAA. Based on this historical feeder performance data, as well as other secondary criteria, DDOT and Pepco selected the feeders that will be placed underground as part of the First Biennial Plan.

The 2017 ECIIFAA authorizes \$500 million to be divided between Pepco (for electrical construction) and DDOT (for civil construction). It is expected that this total will be used over the course of three Biennial Plans. The first Biennial Plan applied the methodology prescribed in the 2017 ECIIFAA to identify six primary overhead feeders for relocation underground. These six feeders are located in Wards 3, 4, 5, 7, and 8. To recover the costs of the first Biennial Plan, the Commission approved an Underground Projects Charge ("UPC") to recover Pepco's share of the project and an Underground Rider to recover DDOT's costs; neither charge is paid

by RAD customers. These charges will begin appearing on customers' bills in the near future.

Costs of the DDOT construction will be recovered in a “pay-as-you-go” manner. Pepco will pay the DDOT Charge to the District Government in equal installments for the duration of the first Biennial Plan by depositing funds into the DDOT Underground Electric Company Infrastructure Improvement Fund. Pepco, in turn, collects the costs of the DDOT Charge from ratepayers through the Underground Rider, which is an annually adjusted rider to Pepco's volumetric rates associated with distribution service paid by all of Pepco's distribution service customers, except for RAD customers. The 2017 ECIIFAA limits the DDOT portion of the DC PLUG initiative to \$187.5 million over the course of three Biennial Plans. Under the first Biennial Plan, \$30 million will be recovered annually from electric customers through the Underground Rider to pay for the DDOT portion of the project.

The 2017 ECIIFAA limits Pepco's portion of the project to \$250 million for the three Biennial Plans. Pepco will recover O&M expenses and capital expenditures as it does on other approved construction projects, including a return of capital (depreciation) and a return on capital (as authorized by the Commission in the most recent base rate case). For the typical residential customer, the combined monthly bill impact of the UPC and the Underground Rider will be \$1.08 during the first year on 700 kilowatt hours of usage which amounts to 1.23% of the total electric bill.

Pepco and DDOT will share the costs for the DC PLUG Education Plan. Targeted outreach to impacted communities will explain the benefits of undergrounding and prepare neighborhoods for construction activity. The Plan incorporates changes agreed by Pepco and the Office of the People's Counsel and contained in the Joint Stipulation.

The Biennial Plan also provides for a focus on District of Columbia Businesses and Residents to educate the community about business and employment opportunities available under DC PLUG. DDOT and Pepco will also continue working with the Department of Small and Local Business Development to identify certified business enterprise firms that have registered business codes in the required engineering and construction categories. Pepco and DDOT will also use the Department of Employment Services as another important resource for identifying available DC workers with the capability to perform the construction, electrical and engineering jobs that will likely be needed to implement the undergrounding improvements.

74. Please provide an update on the Natural Gas Pipeline Safety Program and the Damage Prevention Program. Please discuss PSC's role in each program.

In 2017, for the second year in a row, the Commission achieved 100% scores on the United States Department of Transportation/Pipeline and Hazardous Materials Safety Administration (USDOT/PHMSA) annual (State) audit of the

Commission's gas pipeline safety program and excavation damage prevention program. During FY 2017, the Commission conducted 967 One Call Damage Prevention inspections, which included 918 excavation sites, to verify the accuracy of locates and markings and the safety of excavation, construction and demolition activities, and ensure compliance with Federal and District One Call laws. We conducted 403 natural gas pipeline safety inspections to ensure that qualified operators are safely performing work on the District's gas distribution system in compliance with District and Federal natural gas safety regulations and standards, Washington Gas Light's Operations and Maintenance Manual, manufacturers' instructions, and industry best and recommended practices (e.g., American Petroleum Institute's Recommended Practices). We also completed nearly 70 enforcement actions on Washington Gas Light.

In response to the gas contractor Operator Qualification (OQ) irregularities discovered across the Northeastern States in December 2016 and January 2017, Commission Staff inspected and continues to inspect the District of Columbia-deployed gas contractor personnel re-training, re-testing and re-qualification sessions and results, jointly with Virginia State Corporation Commission (VASCC) and Virginia Gas Operators' Association (VGOA). The Commission's Pipeline Safety Program Manager also contributed to the collaborative 15 State investigation of the OQ irregularities by the Eastern Region Branch of the National Association of Pipeline Safety Representatives (NAPSR).

Finally, the Commission and the Program Manager received NARUC's commendation for our contributions to NARUC's very successful international partnership exchanges on natural gas pipeline safety regulations development and natural gas service quality and performance standards setting for the United Republic of Tanzania.

75. Please provide an update on Washington Gas Light's Cast Iron Replacement.

Please refer to answer for question 55-a (above). Cast-iron replacement is covered under FC1115-ProjectPipes – DC APRP Program 4, including *Optimain* Top 3 segments.

Through September 30th, 2017, for projects in the Year 1 project list, WGL had:

- Replaced 18,108 feet (61% of the 29,843 feet proposed) of cast-iron pipes.

Through September 30th, 2017, for projects in the Year 2 project list, WGL had:

- Replaced 14,229 feet (69% of the 20,671 feet proposed) of cast-iron pipes.

Through September 30th, 2017, for projects in the Year 3 project list, WGL had:

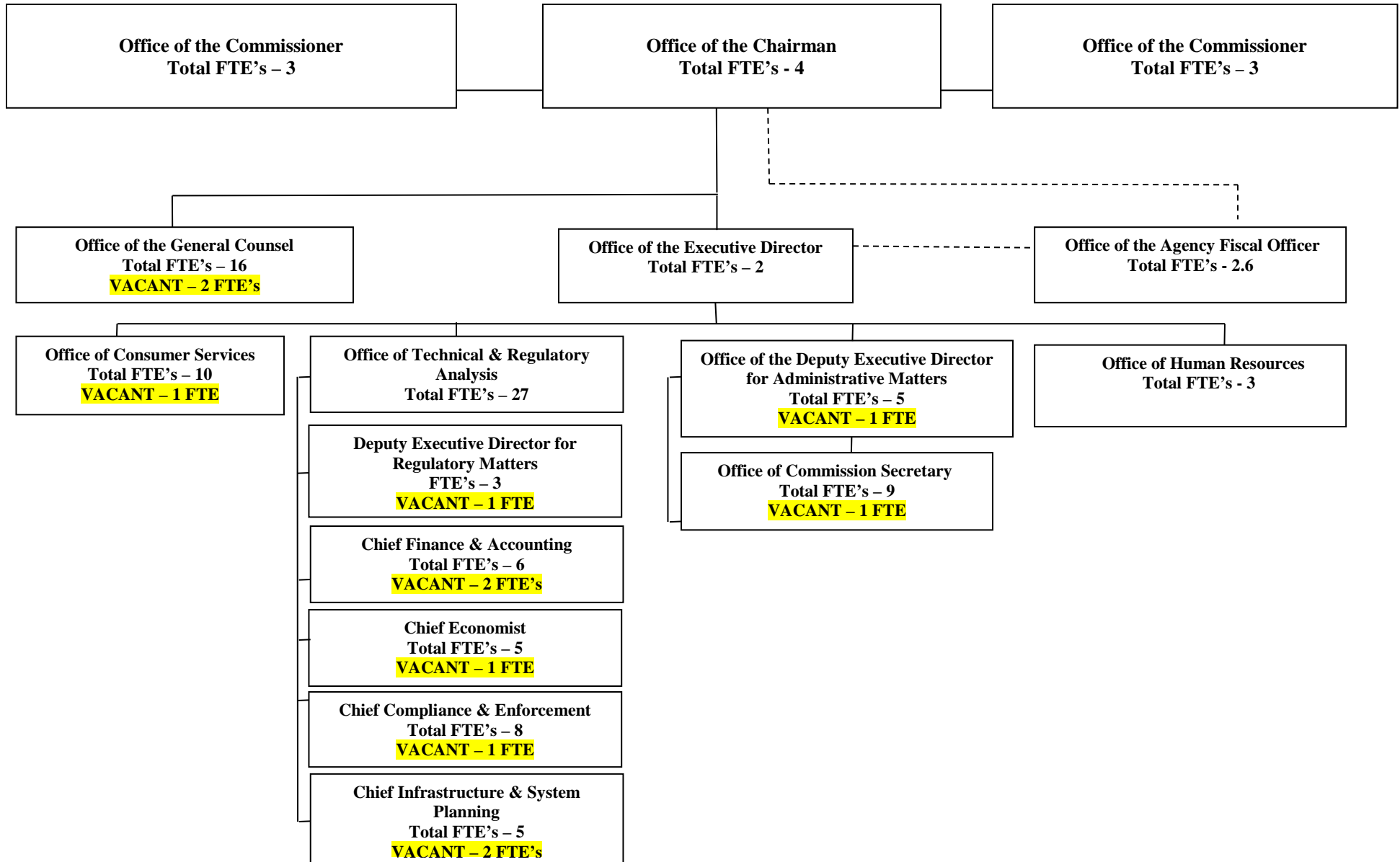
- Replaced 679 feet (7% of the 10,185 feet proposed) of cast-iron pipes.

We expect that a pending management audit, which should be completed by April 2018, will shed more light on the effectiveness and efficiency of the PROJECTpipes program, including the cast iron replacement program.



Public Service Commission of the District of Columbia
FY 2018 Organizational Chart
FTE's 84.6

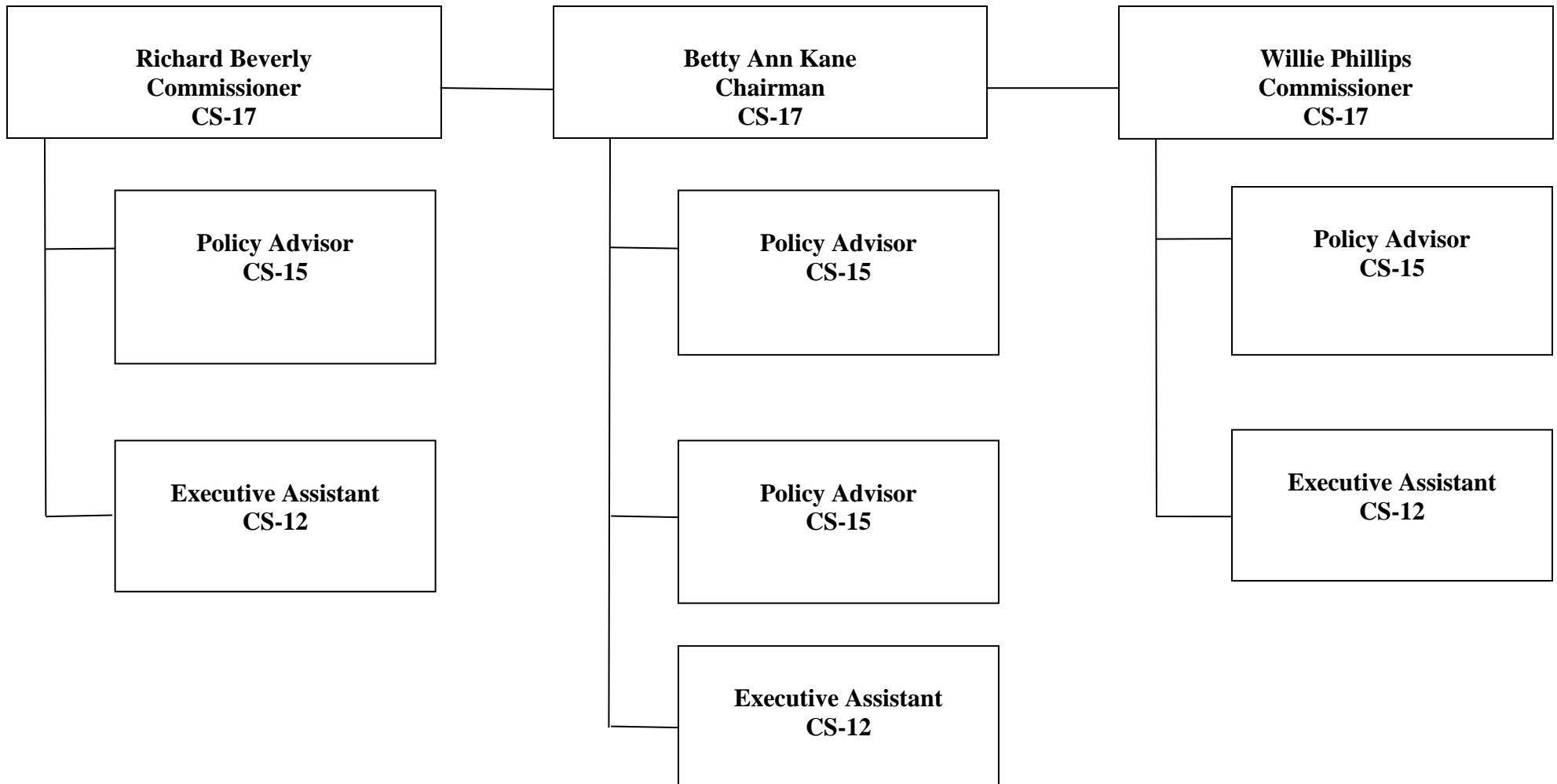
Attachment 1-1
(as of 2/5/18)





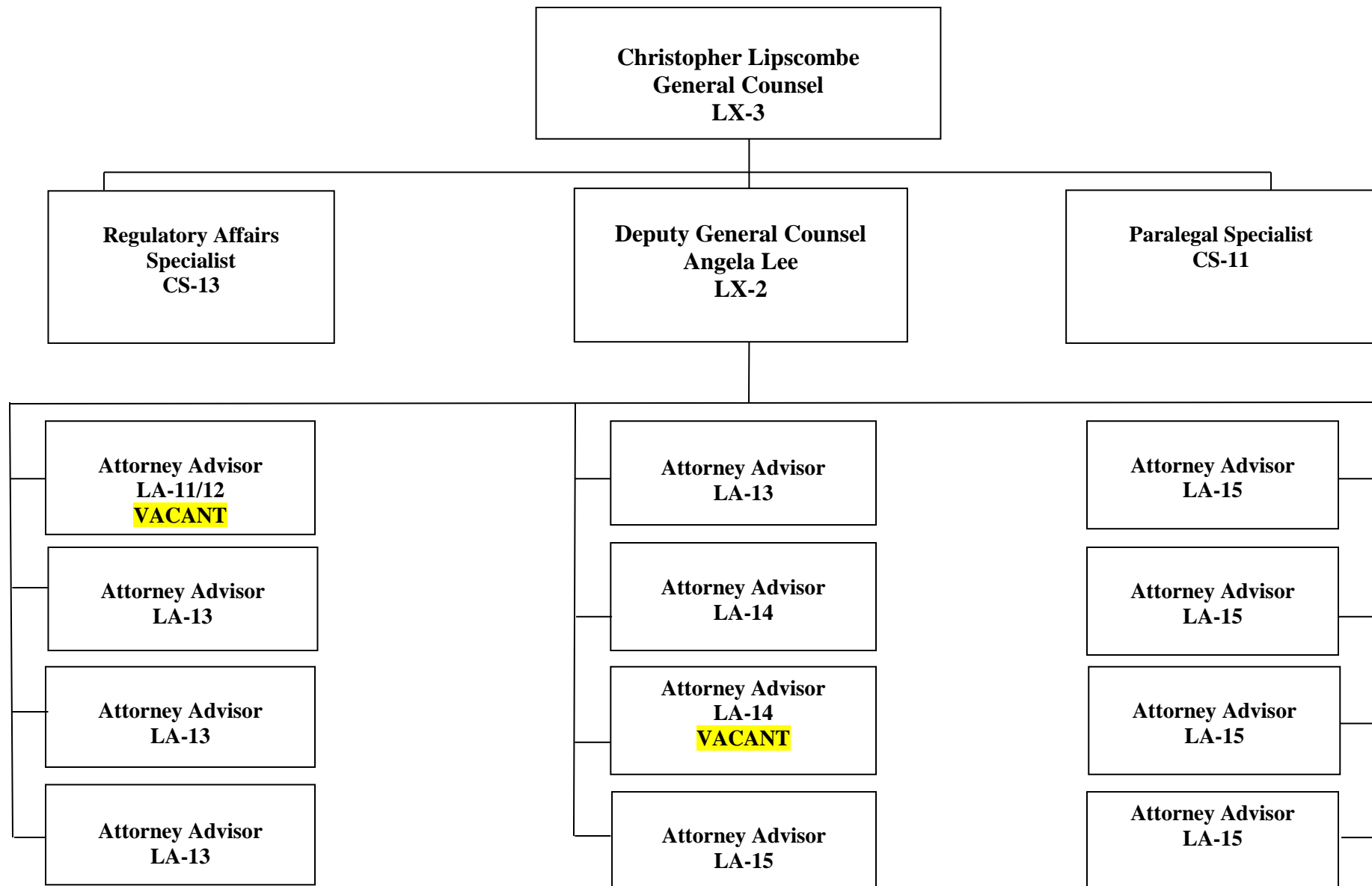
Public Service Commission of the District of Columbia
Office of the Chairman/Commissioners
FY 2018 Organizational Chart
FTE's 10

Attachment 1-2
(as of 2/5/18)





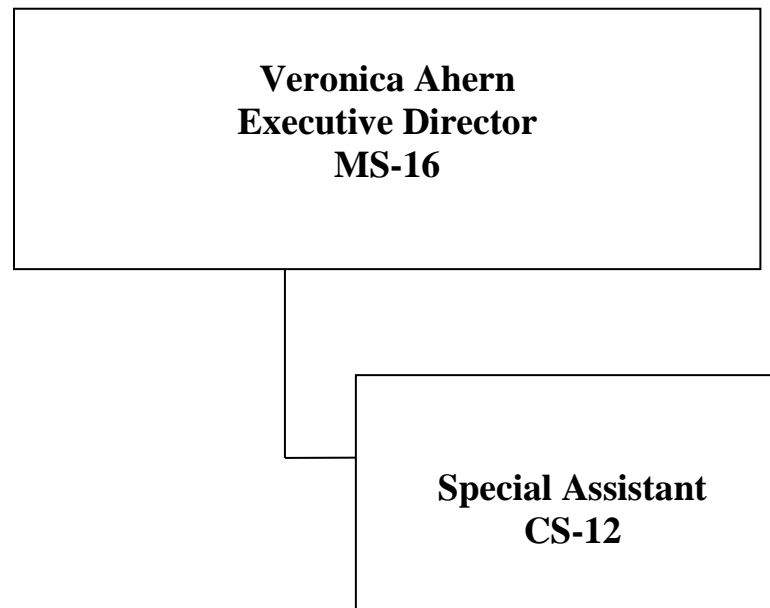
Public Service Commission of the District of Columbia
Office of the General Counsel (OGC)
FY 2018 Organizational Chart
FTE's 16





**Public Service Commission of the District of Columbia
Office of the Executive Director (OED)
FY 2018 Organizational Chart
FTE's 2**

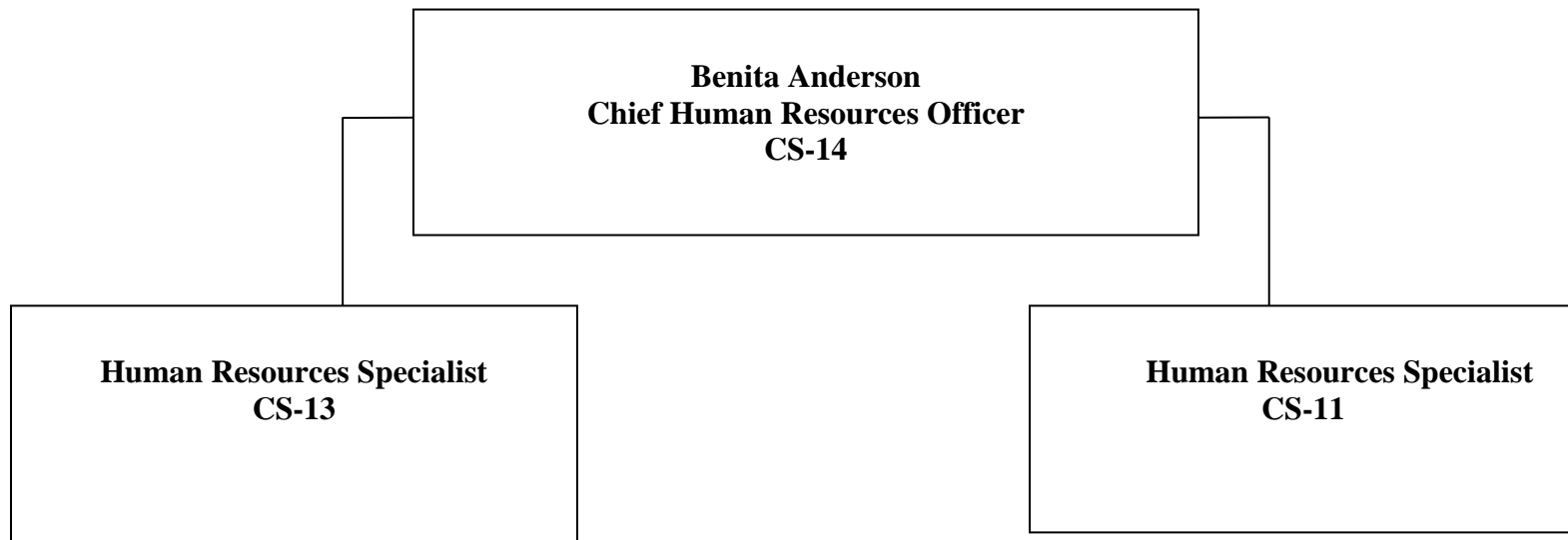
Attachment 1-4
(as of 2/5/18)





Attachment 1-5
(as of 2/5/18)

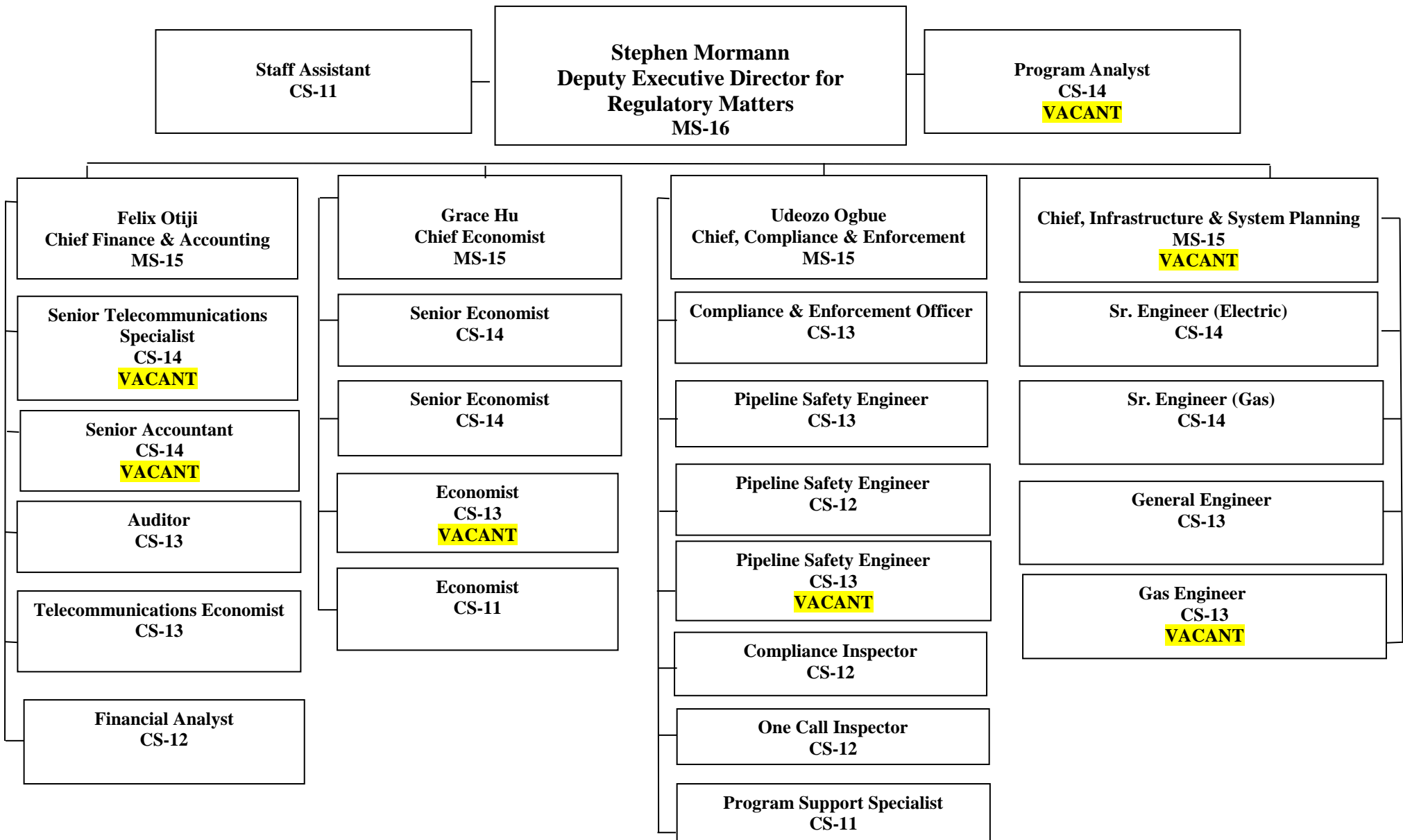
Public Service Commission of the District of Columbia
Office of Human Resources (OHR)
FY 2018 Organizational Chart
FTE's 3





Public Service Commission of the District of Columbia
Office of Technical & Regulatory Analysis (OTRA)
FY 2018 Organizational Chart
FTE's 27

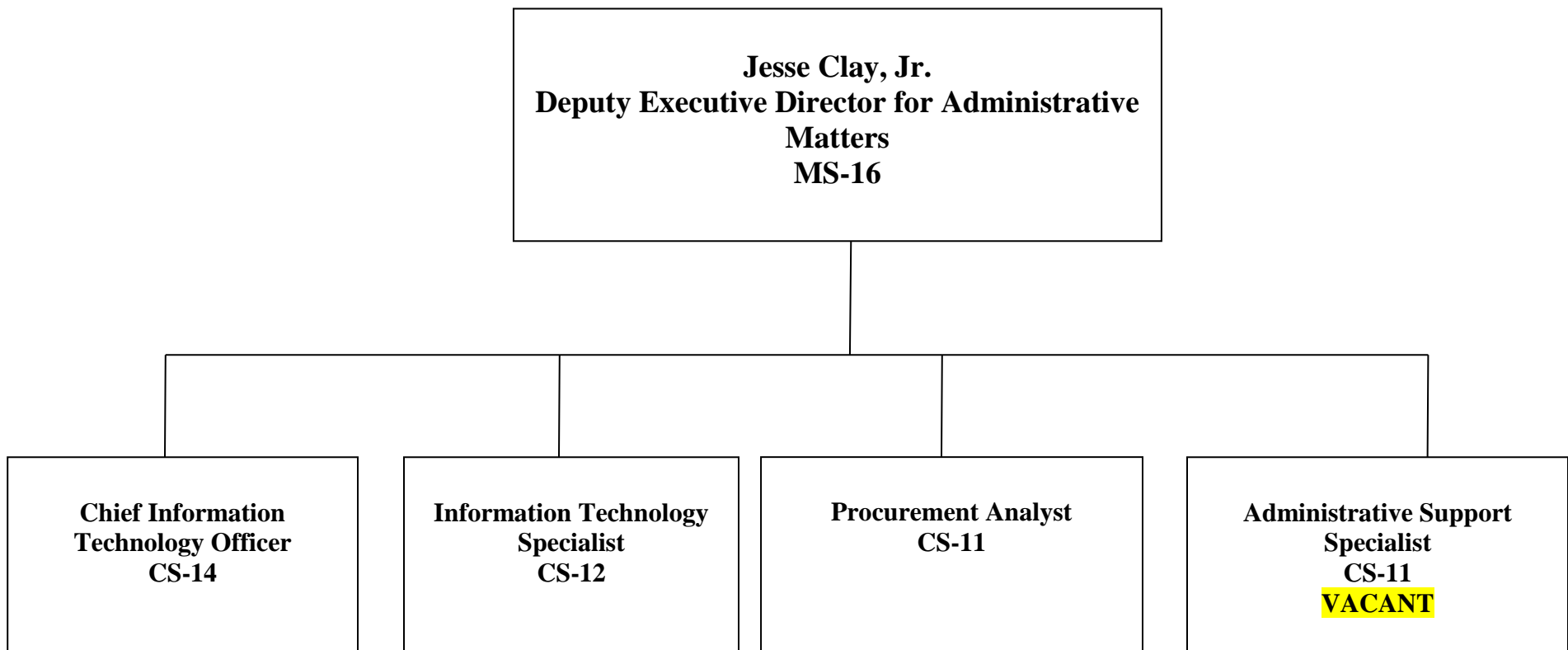
Attachment 1-6
(as of 2/5/18)





Public Service Commission of the District of Columbia
Office of the Deputy Executive Director for Administrative Matters (ODEDAM)
FY 2018 Organizational Chart
FTE's 5

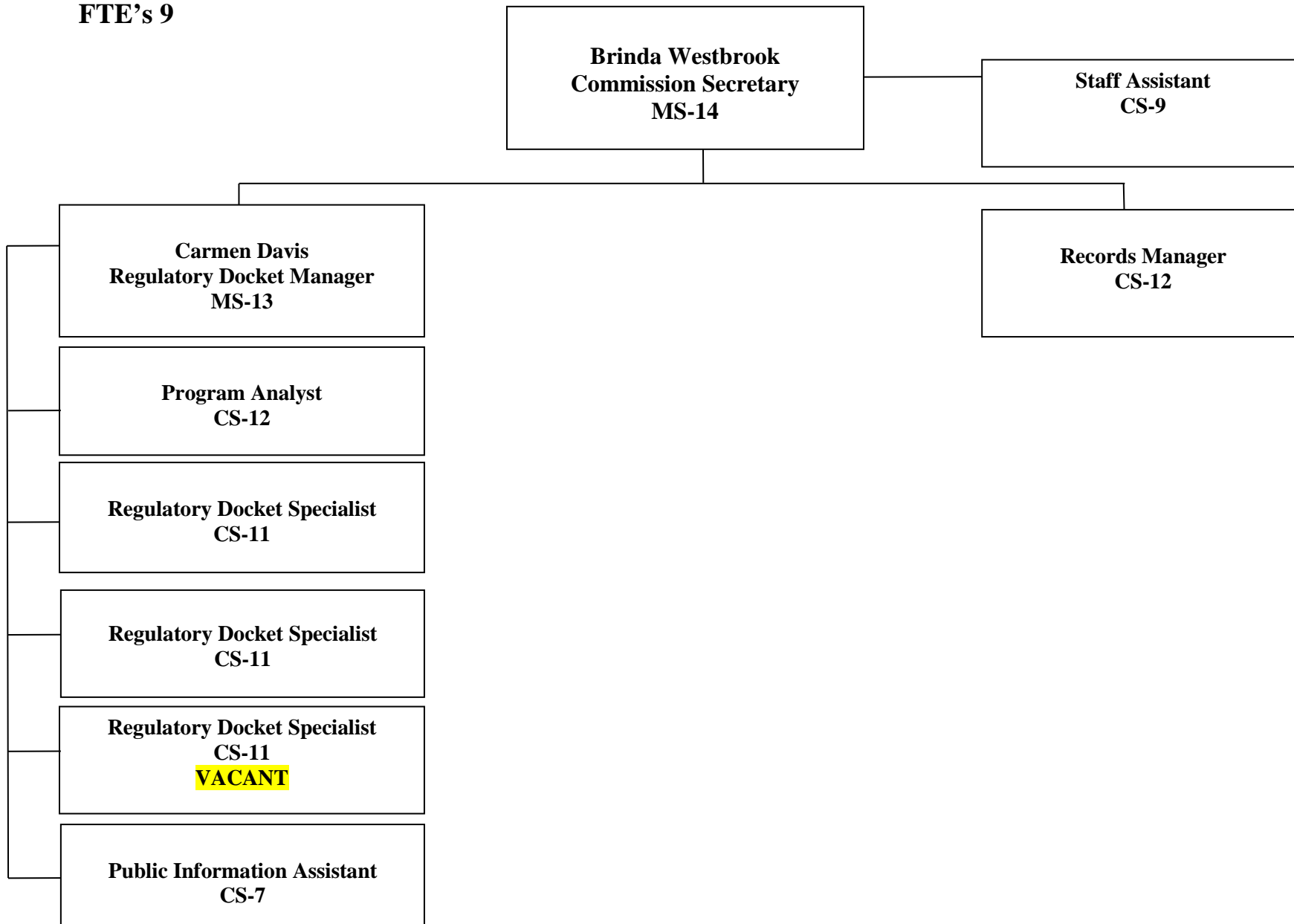
Attachment 1-7
(as of 2/5/18)





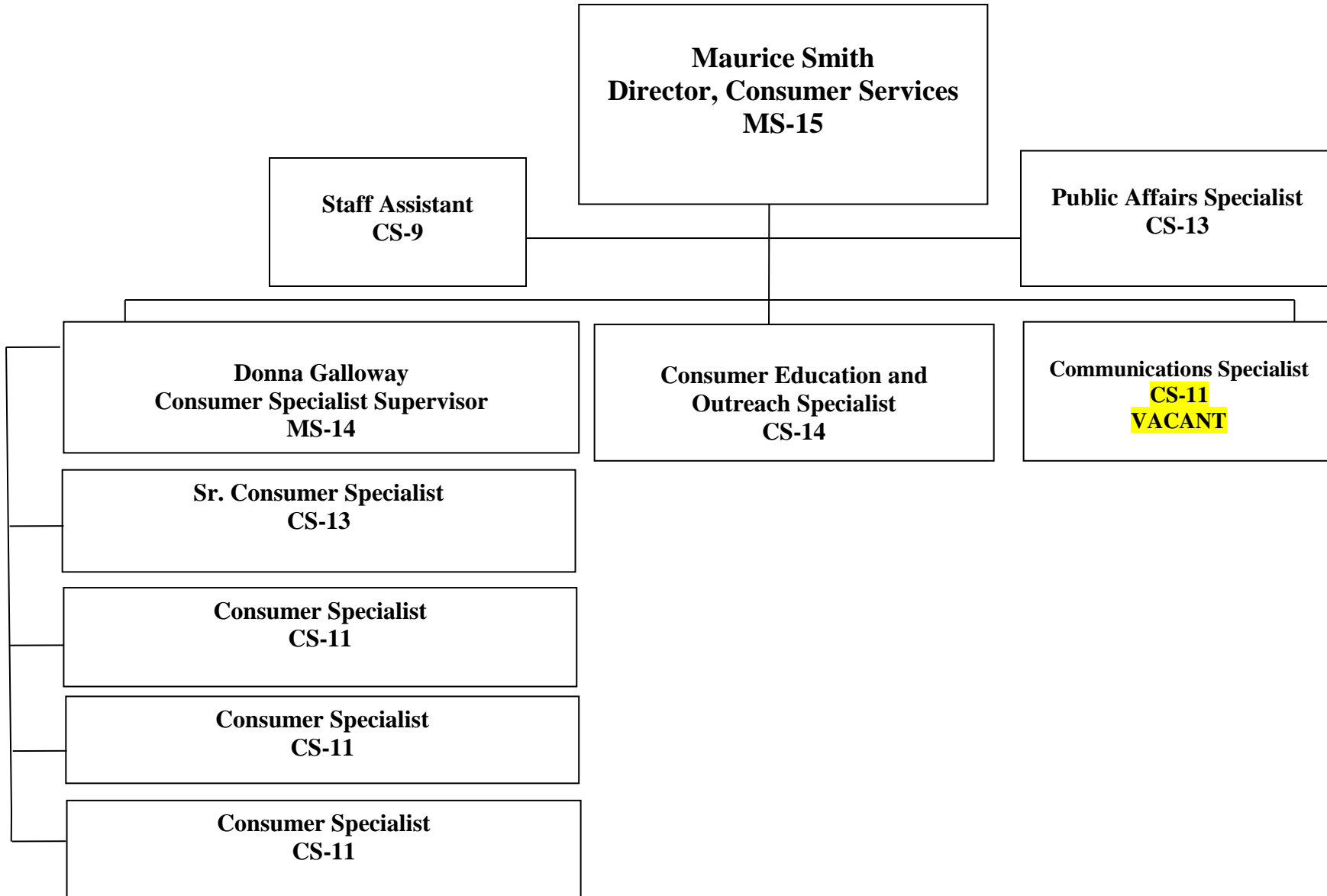
**Public Service Commission of the District of Columbia
Office of the Commission Secretary (OCMS)
FY 2018 Organizational Chart
FTE's 9**

Attachment 1-8
(as of 2/5/18)



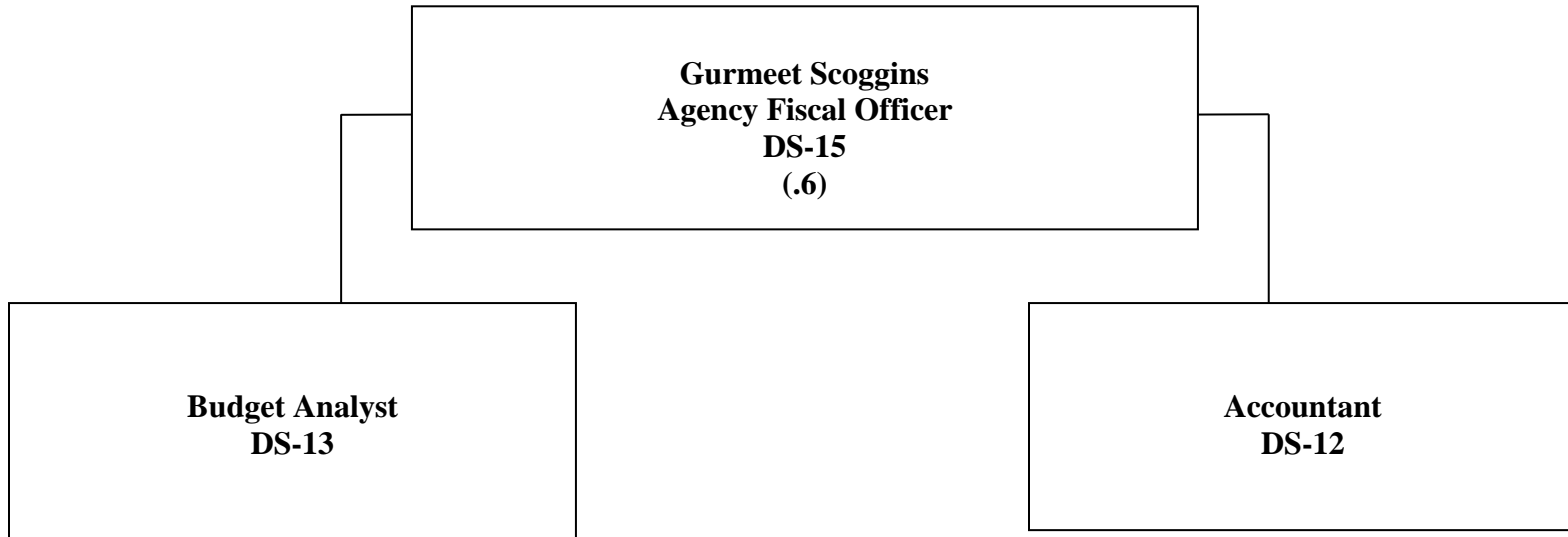


Public Service Commission of the District of Columbia
Office of Consumer Services (OCS)
FY 2018 Organizational Chart
FTE's 10





Public Service Commission of the District of Columbia
Office of the Agency Fiscal Officer (AFO)
FY 2018 Organizational Chart
FTE's 2.6





Public Service Commission of the District of Columbia Responsibilities by Office

Office of the General Counsel

The Office of the General Counsel (OGC) is Counsel to the Commission and advises the Commissioners on all aspects of actions and proceedings resulting from the Commission's enabling statute and other legislation. OGC is responsible for all legal issues involving the day-to-day operations of the Commission, as well as a broad spectrum of issues that relate to the Commissioners' regulatory responsibilities. The staff attorneys prepare orders and legal advisory memoranda, and assist the Commissioners in conducting all proceedings. Staff counsel also serve as hearing officers for formal consumer and pay telephone complaint hearings. OGC tracks legislation at the D.C. Council and prepares comments on draft legislation that may impact the Commission and its jurisdictional authority. Finally, OGC represents the Commission in all matters involving Commission decisions that may come before the D.C. Court of Appeals.

Office of the Executive Director

The Office of the Executive Director (OED) oversees the technical and administrative offices of the Commission. The Executive Director serves as the performance officer for the Commission. The OED is also responsible for all strategic planning initiatives and the program side of the agency's budget and financial management.

Office of Human Resources

The Office of Human Resources (OHR) provides human resources services to the Commission so that it can attract, develop, retain, and motivate a qualified and diverse workforce. OHR facilitates employee training and development to increase productivity, enhance workforce skills, and improve morale and performance.

Office of Technical and Regulatory Analysis

The Deputy Executive Director for Regulatory Matters heads the Office of Technical and Regulatory Analysis (OTRA), which advises the Commissioners on accounting, economic, engineering, financial, compliance and enforcement issues in formal cases that are before the Commission. In addition, OTRA staff monitors electric, natural gas, and local telecommunications markets at the retail and wholesale levels. This includes keeping abreast of energy and telecommunications activities at the Federal Energy Regulatory Commission (FERC) and the Federal Communications Commission (FCC). OTRA also conducts compliance reviews and audits and manages formal cases and investigations. Staff conducts annual surveys to gauge the status of local competition in the District. During rate cases and other proceedings, OTRA staff also conducts briefings to Commissioners. Finally, OTRA staff administers the federally funded Natural Gas Pipeline Safety Program, and it informs Commissioners, staff, and the public, directly and through the website and outreach activities, about current and emerging



Public Service Commission of the District of Columbia Responsibilities by Office

issues. OTRA staff also processes Renewable Performance Standard associated Renewable Energy Credit certification.

Office of the Deputy Executive Director for Administration

The Office of the Deputy Executive Director for Administrative Matters (ODEDAM) is responsible for overseeing a variety of management and administrative areas, including information technology, contracts and procurements, facility management, vehicle administration, and other Commission administrative programs and projects. The Commission Secretary also reports to the Deputy Executive Director for Administrative Matters.

Office of the Commission Secretary

The Office of the Commission Secretary (OCMS) is responsible for the maintenance of the official files and records of the Commission. OCMS serves as the keeper of official documents, files and records, ensuring the safety and integrity of the Commission's records, and provides appropriate access to records and files. In addition, OCMS assists the Commission with the conduct of evidentiary, community, and public interest hearings, and is also responsible for providing content and updates to the Commission's website.

Office of Consumer Services

The Office of Consumer Services (OCS) serves as the public relations arm for the Commission and is responsible for the day-to-day activities of mediation of consumer complaints regarding utility providers, and responding to consumer inquiries regarding such providers. OCS also reviews feedback it receives during the complaint resolution process and consumer education and outreach activities to better serve utility customers. Finally, OCS produces Commission factsheets and brochures used in conjunction with the agency's outreach and educational program initiatives.

OCS also keeps the Commissioners and staff informed of local and national consumer-related trends, and provides the Commission with information on how well local providers are serving their customers. OCS conducts customer satisfaction surveys to obtain feedback on its internal handling of consumer complaints and inquiries. OCS is also responsible for drafting press releases and public notices, coordinating media interviews and press information requests, and the preparation and distribution of the Commission's Annual Report.

Office of the Agency Fiscal Officer

The Commission's Agency Fiscal Officer (AFO) is responsible for formulating, justifying and executing the Commission's annual operating budget. As formal employees of the Office of the Chief Financial Officer (OCFO), under the direction of the District's Chief Financial Officer, the



Public Service Commission of the District of Columbia Responsibilities by Office

AFO is tasked with the responsibility of ensuring that the Commission's budgeting and financial operations are managed in compliance with OCFO policies and procedures and that budgets are adequate and consistent with the agency's funding needs.

**OVERSIGHT HEARING QUESTIONS
POSITION LISTING BY OFFICE
(as of 2-5-18)**

#	Position Title	Employee Name	Office*	Date Employee Began Position	Schedule	Grade	Series	Step	Salary	Fringe (@20.4%)	Total	Job Status
1	Chairman	Kane, Betty Ann	CHAIR	3/3/2009	CS**	17	301	0	\$175,937.00	\$35,891.15	\$211,828.15	Term
2	Policy Advisor	Hinton, Cary R	CHAIR	5/14/2007	CS	15	343	0	\$142,314.00	\$29,032.06	\$171,346.06	Term
3	Sr. Economist (Technical Advisor)	Cleverdon, Daniel R	CHAIR	9/29/2003	CS	15	110	0	\$143,239.00	\$29,220.76	\$172,459.76	Term
4	Executive Assistant	Newkirk, Wendy V	CHAIR	4/1/2007	CS	12	301	9	\$87,809.00	\$17,913.04	\$105,722.04	Term
5	Commissioner	Beverly, Richard	COM	12/20/2016	CS**	17	301	0	\$167,559.00	\$34,182.04	\$201,741.04	Term
6	Policy Advisor	Edmonds, Brian	COM	8/11/2014	CS	15	301	0	\$143,467.00	\$29,267.27	\$172,734.27	Term
7	Executive Assistant	Spears, Mable Tillery	COM	3/1/1993	CS	12	301	10	\$89,992.00	\$18,358.37	\$108,350.37	Term
8	Commissioner	Phillips, Willie	COM	8/1/2014	CS**	17	301	0	\$167,559.00	\$34,182.04	\$201,741.04	Term
9	Policy Advisor	West, Felicia	COM	11/30/2014	CS	15	301	0	\$137,747.00	\$28,100.39	\$165,847.39	Term
10	Executive Assistant	Hale, LaWanda	COM	4/1/1985	CS	12	301	10	\$89,992.00	\$18,358.37	\$108,350.37	Continuing
11	Executive Director	Ahern, Veronica	ED	11/1/2015	MS	16	301	0	\$171,849.00	\$35,057.20	\$206,906.20	Continuing
12	Special Assistant	Daves, Aminta	ED	11/27/2016	CS	12	301	3	\$74,711.00	\$15,241.04	\$89,952.04	Continuing
13	Chief Human Resources Officer	Anderson, Benita	OHR	1/22/2008	CS	14	301	10	\$123,403.00	\$25,174.21	\$148,577.21	Continuing
14	Human Resources Specialist	Pryce, Sophia B	OHR	1/9/2006	CS	13	301	10	\$104,423.00	\$21,302.29	\$125,725.29	Continuing
15	Human Resources Specialist	Taylor, Natalie Y	OHR	11/27/2016	CS	11	301	5	\$64,160.00	\$13,088.64	\$77,248.64	Continuing
16	General Counsel	Lipscombe, Christopher G	OGC	4/30/2017	LX	3	905	0	\$173,475.00	\$35,388.90	\$208,863.90	Continuing
17	Supervisory Attorney Advisor	Lee, Angela	OGC	9/18/2017	LX	2	905	0	\$173,425.00	\$35,378.70	\$208,803.70	Continuing
18	Regulatory Affairs Specialist	Frazier, Tiffany	OGC	2/14/2010	CS	13	301	6	\$101,712.00	\$20,749.25	\$122,461.25	Continuing
19	Attorney Advisor	Glick, Kenneth	OGC	9/12/2011	LS	15	905	5	\$151,190.00	\$30,842.76	\$182,032.76	Continuing
20	Attorney Advisor	Herskovitz, Richard S	OGC	5/14/2007	LS	15	905	10	\$173,425.00	\$35,378.70	\$208,803.70	Continuing
21	Attorney Advisor	Lincoln Stewart, Kimberly	OGC	12/20/1993	LS	15	905	10	\$173,425.00	\$35,378.70	\$208,803.70	Continuing
22	Attorney Advisor	Speight, Sanford M	OGC	6/21/1993	LS	15	905	10	\$173,425.00	\$35,378.70	\$208,803.70	Continuing
23	Attorney Advisor	Walt, Lara H.	OGC	10/12/1999	LS	15	905	10	\$173,425.00	\$35,378.70	\$208,803.70	Continuing
24	Attorney Advisor	Shelley, Naza	OGC	1/12/2014	LS	14	905	2	\$117,979.00	\$24,067.72	\$142,046.72	Continuing
25	Attorney Advisor	Antonio, Noel S	OGC	9/13/1999	LS	13	905	10	\$124,766.00	\$25,452.26	\$150,218.26	Continuing
26	Attorney Advisor	Berry, Craig	OGC	4/21/2013	LS	13	905	4	\$105,572.00	\$21,536.69	\$127,108.69	Continuing
27	Attorney Advisor	Hughes, Kenneth S	OGC	11/23/1997	LS	13	905	10	\$124,766.00	\$25,452.26	\$150,218.26	Continuing
28	Attorney Advisor	Yordanova, Milena	OGC	7/27/2015	LS	13	905	10	\$124,766.00	\$25,452.26	\$150,218.26	Continuing
29	Paralegal Specialist	Brooms, Irvin	OGC	6/12/2017	CS	11	950	1	\$61,491.00	\$12,544.16	\$74,035.16	Continuing
30	Attorney Advisor	Vacant (as of 4/30/17)	OGC		LS	11	905	1	\$67,338.00	\$13,736.95	\$81,074.95	Continuing
31	Attorney Advisor	Vacant (as of 4/30/17)	OGC		LS	14	905	1	\$113,407.00	\$23,135.03	\$136,542.03	Continuing
32	Deputy Executive Director for Regulatory Matters	Mormann, Stephen	OTRA	3/21/2016	MS	16	301	0	\$154,500.00	\$31,518.00	\$186,018.00	Continuing
33	Staff Assistant	Moore, Khadysha	OTRA	6/12/2017	CS	11	301	4	\$67,419.00	\$13,753.48	\$81,172.48	Continuing
34	Chief Compliance and Enforcement	Ogbue, Udeozo	OTRA	9/8/2013	MS	15	1801	0	\$120,429.00	\$24,567.52	\$144,996.52	Continuing
35	Pipeline Safety Engineer	Bagayoko, Amadou	OTRA	11/2/2015	CS	13	803	6	\$101,712.00	\$20,749.25	\$122,461.25	Continuing
36	Compliance and Enforcement Officer	Jackson, Donald	OTRA	7/14/2013	CS	13	1801	6	\$101,712.00	\$20,749.25	\$122,461.25	Continuing
37	Pipeline Safety Engineer	Singh, Mannohan	OTRA	3/12/2001	CS	13	801	8	\$107,334.00	\$21,896.14	\$129,230.14	Continuing
38	Damage Prevention Inspector	Modozie, James	OTRA	4/21/2014	CS	12	1801	7	\$90,254.00	\$18,411.82	\$108,665.82	Continuing
39	Compliance Inspector	Patterson, Damon	OTRA	2/4/2014	CS	12	1801	8	\$92,616.00	\$18,893.66	\$111,509.66	Continuing
40	Program Support Specialist	Parker, Anjanette	OTRA	1/13/2013	CS	11	301	10	\$79,275.00	\$16,172.10	\$95,447.10	Continuing
41	Sr. Engineer (Electrical)	Ramachandran, Poorani	OTRA	7/24/2017	CS	14	801	7	\$123,519.00	\$25,197.88	\$148,716.88	Continuing

**OVERSIGHT HEARING QUESTIONS
POSITION LISTING BY OFFICE
(as of 2-5-18)**

#	Position Title	Employee Name	Office*	Date Employee Began Position	Schedule	Grade	Series	Step	Salary	Fringe (@20.4%)	Total	Job Status
42	Sr. Engineer (Gas)	Keceli, Adil	OTRA	10/30/2017	CS	14	801	7	\$123,519.00	\$25,197.88	\$148,716.88	Continuing
43	General Engineer	Pulliam, Gary	OTRA	7/11/2016	CS	13	801	9	\$110,145.00	\$22,469.58	\$132,614.58	Continuing
44	Chief Economist	Hu, Mannshya Grace	OTRA	12/22/1996	MS	15	110	0	\$141,576.00	\$28,881.50	\$170,457.50	Continuing
45	Senior Economist	Fujihara, Roger A.	OTRA	11/28/2005	CS	14	110	8	\$126,838.00	\$25,874.95	\$152,712.95	Continuing
46	Senior Economist	Howley, John	OTRA	11/1/2015	CS	14	110	3	\$110,243.00	\$22,489.57	\$132,732.57	Continuing

**OVERSIGHT HEARING QUESTIONS
POSITION LISTING BY OFFICE
(as of 2-5-18)**

#	Position Title	Employee Name	Office*	Date Employee Began Position	Schedule	Grade	Series	Step	Salary	Fringe (@20.4%)	Total	Job Status
47	Economist	Mercogliano, Matthew	OTRA	1/22/2017	CS	11	110	2	\$63,467.00	\$12,947.27	\$76,414.27	Continuing
48	Chief Finance and Accounting	Otiji, Ihekwaba Felix	OTRA	6/3/2012	MS	15	1160	0	\$127,520.00	\$26,014.08	\$153,534.08	Continuing
49	Economist	Ongweso, Edward P	OTRA	3/1/1999	CS	13	110	9	\$110,145.00	\$22,469.58	\$132,614.58	Continuing
50	Auditor	Wilson, Rodney K	OTRA	1/17/1989	CS	13	511	10	\$112,956.00	\$23,043.02	\$135,999.02	Continuing
51	Financial Analyst	Skrynnikov, Timour	OTRA	12/6/2010	CS	12	1160	10	\$97,340.00	\$19,857.36	\$117,197.36	Continuing
52	Chief Infrastructure and System Planning	Vacant (as of 3/31/17)	OTRA		MS	15	086	0	\$110,621.00	\$22,566.68	\$133,187.68	Continuing
53	Program Analyst	Vacant (as of 2/5/18)	OTRA		CS	14	343	1	\$103,605.00	\$21,135.42	\$124,740.42	Continuing
54	Senior Accountant	Vacant (as of 11/25/17)	OTRA		CS	14	510	1	\$103,605.00	\$21,135.42	\$124,740.42	Continuing
55	Senior Telecommunications Specialist	Vacant (as of 5/28/17)	OTRA		CS	14	1130	1	\$103,605.00	\$21,135.42	\$124,740.42	Continuing
56	Economist	Vacant (as of 2/5/18)	OTRA		CS	13	110	1	\$87,657.00	\$17,882.03	\$105,539.03	Continuing
57	Gas Engineer	Vacant (as of 7/25/15)	OTRA		CS	13	801	1	\$87,657.00	\$17,882.03	\$105,539.03	Continuing
58	Pipeline Safety Engineer	Vacant (as of 10/28/17)	OTRA		CS	12	803	1	\$76,082.00	\$15,520.73	\$91,602.73	Continuing
59	Deputy Executive Director for Administrative Matters	Clay Jr., Jesse P	OEDAM	1/9/2006	MS	16	301	0	\$151,040.00	\$30,812.16	\$181,852.16	Continuing
60	Information Technology Specialist	Martinez, Paul R	OEDAM	10/22/2001	CS	14	2210	9	\$130,157.00	\$26,552.03	\$156,709.03	Continuing
61	Program Analyst	Hunter, Patrice	OEDAM	7/14/2014	CS	12	343	5	\$85,530.00	\$17,448.12	\$102,978.12	Continuing
62	Information Technology Specialist	Cho, Bruce	OEDAM	5/4/2015	CS	12	2210	5	\$85,530.00	\$17,448.12	\$102,978.12	Continuing
63	Procurement Analyst	Hester, Karen	OEDAM	4/3/2017	CS	11	1102	10	\$79,275.00	\$16,172.10	\$95,447.10	Continuing
64	Administrative Support Specialist	Vacant (as of 10/28/17)	OEDAM		CS	11	301	1	\$61,491.00	\$12,544.16	\$74,035.16	Continuing
65	Commission Secretary	Westbrook Sedgwick, Brinda	OCMS	1/30/2012	MS	15	301	0	\$122,557.00	\$25,001.63	\$147,558.63	Continuing
66	Regulatory Docket Manager	Davis, Carmen	OCMS	8/11/2013	MS	13	301	0	\$86,660.00	\$17,678.64	\$104,338.64	Continuing
67	Records Management Specialist	Briggs, Marvin	OCMS	12/19/2010	CS	12	301	10	\$97,340.00	\$19,857.36	\$117,197.36	Continuing
68	Regulatory Docket Specialist	Harris, Alphonzo L	OCMS	4/12/2009	CS	11	301	2	\$63,467.00	\$12,947.27	\$76,414.27	Continuing
69	Regulatory Docket Specialist	Butler, Vasheena	OCMS	6/6/2017	CS	11	301	4	\$67,419.00	\$13,753.48	\$81,172.48	Continuing
70	Staff Assistant	Baber, Tiara	OCMS	1/7/2018	CS	9	301	8	\$62,449.00	\$12,739.60	\$75,188.60	Continuing
71	Public Information Assistant	Doe, Hazel Mae	OCMS	11/1/2004	CS	7	303	8	\$52,526.00	\$10,715.30	\$63,241.30	Continuing
72	Regulatory Docket Specialist	Vacant (as of 12/8/17)	OCMS		CS	11	301	1	\$61,491.00	\$12,544.16	\$74,035.16	Continuing
73	Director of Consumer Services	Smith, Maurice	OCS	5/3/2015	MS	15	301	0	\$121,683.00	\$24,823.33	\$146,506.33	Continuing
74	Supervisory Consumer Services Specialist	Galloway, Donna	OCS	8/8/2016	MS	14	1801	0	\$99,659.00	\$20,330.44	\$119,989.44	Continuing
75	Consumer Education and Outreach Specialist	Randolph, Kristen	OCS	7/27/2015	CS	14	301	3	\$110,243.00	\$22,489.57	\$132,732.57	Continuing
76	Public Affairs Specialist	Armstead Didigu, Kellie	OCS	3/31/2008	CS	13	1035	7	\$104,523.00	\$21,322.69	\$125,845.69	Continuing
77	Senior Consumer Specialist	Moskowitz, Margaret E	OCS	12/13/2015	CS	13	1801	3	\$93,279.00	\$19,028.92	\$112,307.92	Continuing
78	Consumer Specialist	Aylor, Aaron-John	OCS	4/30/2017	CS	11	301	3	\$65,443.00	\$13,350.37	\$78,793.37	Continuing
79	Consumer Specialist	Ford, Kenneth	OCS	3/12/2012	CS	11	301	4	\$67,419.00	\$13,753.48	\$81,172.48	Continuing
80	Consumer Specialist	Mokhtari, Hicham	OCS	7/12/2015	CS	11	301	8	\$75,323.00	\$15,365.89	\$90,688.89	Continuing
81	Staff Assistant	Holden, Lynette	OCS	1/10/2018	CS	9	301	4	\$55,929.00	\$11,409.52	\$67,338.52	Continuing
82	Communications Specialist	Vacant (as of 5/3/15)	OCS		CS	12	301	1	\$76,082.00	\$15,520.73	\$91,602.73	Continuing
83	Agency Fiscal Officer***	Scoggins, Gurmeet	AFO	5/23/2011	OCFO	15	501	10	\$94,008.60	\$19,177.75	\$113,186.35	Continuing
84	Budget Analyst	Wells, Vanetta R	AFO	5/15/1989	OCFO	13	560	10	\$112,953.00	\$23,042.41	\$135,995.41	Continuing
85	Accountant	Osei, Mabel	AFO	5/29/2014	OCFO	12	560	6	\$87,891.00	\$17,929.76	\$105,820.76	Continuing

* CHAIR = Office of the Chairman
 COMM = Office of the Commissioner
 ED = Office of the Executive Director

**OVERSIGHT HEARING QUESTIONS
POSITION LISTING BY OFFICE
(as of 2-5-18)**

#	Position Title	Employee Name	Office*	Date Employee Began Position	Schedule	Grade	Series	Step	Salary	Fringe (@20.4%)	Total	Job Status
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OHR = Office of Human Resources
OGC = Office of the General Counsel

OTRA = Office of Technical and Regulatory Analysis
ODEDAM = Office of the Deputy ED for Administrative Matters
OCMS = Office of the Commission Secretary
OCS = Office of Consumer Services
AFO = Agency Fiscal Officer

** Commissioners' salaries comparable to midpoint range of the E5 level of the Executive Service Salary Schedule. The Chairman's salary is comparable to the midpoint range plus 5%. Both by statute.

*** Salary of AFO reflects 60% of total salary (\$156,681). Forty percent of salary is paid by the Office of the People's Counsel.

Question 4 – Attachment 3a

Please provide the Committee with:

- **A list of all employees who received or retained cell phones, personal digital assistants, or similar communication devices at agency expense in FY 17 and FY 18, to date.**

First Name	Last Name	Title	Device	Purpose
Betty Ann	Kane	Chairman	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is also needed to access spread sheets and other documents for review and approval purposes when outside of the office. PDA provides capability to approve procurements in eProcurement System. PDA is needed to access emailed documents and to respond to issues while outside of the office.
Willie	Phillips	Commissioner	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access spread sheets and other documents for review and approval purposes. PDA is needed to access emailed documents and to respond to issues while outside of the office.
Richard	Beverly	Commissioner	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access documents for review and approval purposes. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Veronica	Ahern	Executive Director	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access spread sheets and other documents for review and approval purposes. PDA provides capability to approve procurements in eProcurement System. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Christopher	Lipscombe	General Counsel	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access documents for review and approval purposes. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Udeozo	Ogbue	Chief Office of Eng.	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). Employee receives notification of electric and natural gas outages on a 24/7 basis. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.

First Name	Last Name	Title	Device	Purpose
Paul	Martinez	Chief Information Technology Officer	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity Operations Plan (“COOP”). PDA needed to provide remote access to agency computer network. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Manmohan	Singh	Pipeline Safety Engineer	iPhone	Employee is in the field 80% of the time. PDA is needed to communicate with Commission staff and utility personnel while on-site. PDA provides employee with 24 hours access to gas events and outages. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Amrik	Kaisth	Pipeline Safety Engineer	iPhone	Employee is in the field 80% of the time. PDA is needed to communicate with Commission staff and utility personnel while on-site. PDA provides employee with 24 hours access to gas events and outages. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Stephen	Mormann	Deputy E.D. for Regulatory Matters (Director, Office of Technical and Regulatory Analysis - OTRA)	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). Employee receives notification of electric and natural gas outages on a 24/7 basis. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Jesse	Clay	Deputy E.D., for Administrative Matters	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access spread sheets and other documents for review and approval purposes. PDA provides capability to approve procurements in eProcurement System. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Maurice	Smith	Dir. Office of Consumer Services	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office, particularly when participating in outreach activities.
Brian	Edmonds	Advisor to Commissioner Beverly	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Cary	Hinton	Advisor to Chairman Kane	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Daniel	Cleverdon	Advisor to Chairman Kane	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.

First Name	Last Name	Title	Device	Purpose
Felicia	West	Advisor to Commissioner Phillips	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Brinda	Westbrook /Sedgwick	Director, Office of the Commission Secretary	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Vanetta	Wells	Budget Analyst	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access financial spread sheets and other financial documents for review and approval purposes. PDA provides capability to approve procurements in eProcurement System. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Gurmeet	Scoggins	Agency Fiscal Officer	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access financial spread sheets and other financial documents for review and approval purposes. PDA provides capability to approve procurements in eProcurement System. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Benita	Anderson	Chief Human Resources Officer	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Kellie	Didigu	Media Specialist	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
James	Modozie	One Call Engineer/ Damage Prevention Engineer	iPhone	Employee is in the field 80% of the time. PDA is needed to communicate with Commission staff and utility personnel while on-site. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Ahmadou	Bagayoko	Pipeline Safety Engineer	iPhone	Employee is in the field 80% of the time. PDA is needed to communicate with Commission staff and utility personnel while on-site. PDA provides employee with 24 hours access to gas events and outages. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Bruce	Cho	IT Specialist	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity Operations Plan (“COOP”). PDA needed to provide remote access to agency computer network. PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Grace	Hu	Chief Economist Director of Economics	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.

First Name	Last Name	Title	Device	Purpose
Felix	Otiji	Chief Finance and Accounting	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Kristen	Randolph	Consumer Education and Outreach Specialist	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Donna	Galloway	Supervisory Consumer Services Specialist	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Gary	Pulliam	General Engineer	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Carmen	Davis	Supervisor Regulatory Documents Manager	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.
Patrice	Hunter	Program Specialist	iPhone	PDA is required to comply with telecommunications requirements as delineated in the Continuity of Operations Plan (“COOP”). PDA is needed to access e-mailed documents and to respond to issues while outside of the office.

Question 4 –**Attachment 3b**

A list of all vehicles owned, leased, or otherwise used by the agency and to whom the vehicle is assigned, as well as a description of all vehicle accidents involving the agency's vehicles in FY 17 and FY 18, to date;

PSC vehicles are not assigned to a specific person and the vehicles are insured by Marsh d/b/a Seabury & Smith Insurance Program Management.

Type of vehicle – All made in America	Office(s) to which the vehicle is assigned	Accidents
2015 Ford Fusion – E85, standard options	Office of the Commission Secretary and Office of the Deputy Executive Director for Regulatory Matters, Pipeline Safety – Damage Prevention Program/OTRA	FY 17 –5/8/17- Vehicle was involved in a hit and run accident. Damages were covered under Collision insurance coverage.
2018 Ford Fusion – Electric, standard options	Office of the Deputy Executive Director for Regulatory Matters/OTRA, Pipeline Safety Program	None
2016 Ford Fusion – Hybrid, standard options	Office of the Deputy Executive Director for Regulatory Matters/OTRA, Pipeline Safety Program	FY 17 2/27/17 – Vehicle was scratched exiting garage. Vehicle rubbed up against column in the garage. Damages covered under Comprehensive insurance coverage.
2016 Ford Fusion – E85, standard options	Office of the Deputy Executive Director for Regulatory Matters/OTRA, Pipeline Safety Program	None
2017 Dodge Caravan, standard Options	Office of Consumer Services Office of the Deputy Executive Director for Regulatory Matters/OTRA	None
2015 Toyota Tacoma E85, standard options	Office of Infrastructure and System Planning Office of the Deputy Executive for Regulatory Matters/OTRA	None

Question 4 - Attachment 3c

A list of of travel expenses, arranged by employees for FY 17 and FY18, to date, including the justification for travel

Attachment 3c-2017

Response: Please see response below for FY 2017:

Public Service Commission
FY 2017 Travel and Training

TRAVELER	CONFERENCE TITLE	CONFERENCE DATES (START DATE)	CONFERENCE DATES (END DATE)	LOCATION	Special Purpose Revenue (0631)				Pipeline Safety Grant (8200)				Total Pipeline Safety Grant 8200	Justification	
					REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM	Total Special Purpose 0631	REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING			PER DIEM
AHMADOU BAGAYOKO	Operator Qualification and Advanced Control Room	01/18/17	01/20/17	Houston, TX						1,695.00	887.96	418.86	127.50	3,129.32	Educational Training & Travel for Professional Development
AHMADOU BAGAYOKO	PHMSA Inspector Training Qualifications Integrate	03/06/17	03/11/17	Oklahoma City, OK							573.12	552.30	324.50	1,449.92	"
AHMADOU BAGAYOKO	External Corrosion Direct Assessment (ECDA)	05/15/17	05/19/17	Oklahoma City, OK							914.88	441.84	265.50	1,622.22	"
AHMADOU BAGAYOKO	Gas Pressure Regulation and Overpressure Protec	06/26/17	06/30/17	Oklahoma City, OK							979.05	441.84	265.50	1,686.39	"
BETTY ANN KANE	Distributed Sun Energy Summit	10/17/16	10/18/16	Washington, DC	214.50				214.50						"
BETTY ANN KANE	OPSI Annual Meeting	10/19/16	10/21/16	Columbus, OH		359.33		140.00	499.33						"
BETTY ANN KANE	NARUC Annual Meeting	11/13/16	11/16/16	La Quinta, CA	575.00	590.98	613.47	224.00	2,003.45						"
BETTY ANN KANE	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
BETTY ANN KANE	NESCAUM Transportation Electrification Workshop	04/02/17	04/04/17	Providence, RI		524.71	536.60	147.50	1,208.81						"
BETTY ANN KANE	NUDC Brooklyn Brainstorm	05/18/17	05/18/17	Brooklyn, NY		361.50		55.50	417.00						"
BETTY ANN KANE	PJM Roundtable	06/02/17	06/02/17	Philadelphia, PA		8.20	137.00	48.00	193.20						"
BETTY ANN KANE	MADRI Meeting	06/06/17	06/06/17	Philadelphia, PA			130.28	48.00	178.28						"
BETTY ANN KANE	MACRUC Annual Conference	06/25/17	06/28/17	Hershey, PA	300.00	144.48	1,050.00	103.50	1,597.98						"
BETTY ANN KANE	Yale Sustainability Leadership Forum	09/12/17	09/15/17	New Haven, CT	2,795.00	163.53	686.55	224.00	3,869.08						"
BETTY ANN KANE	Commissioner Only Summit	09/18/17	09/20/17	Alexandria, VA		58.52			58.52						"
BRIAN EDMONDS	OPSI Annual Meeting	10/18/16	10/21/16	Columbus, OH		469.26		206.50	675.76						"
BRIAN EDMONDS	NARUC Annual Meeting	11/12/16	11/16/16	La Quinta, CA	575.00	804.66	817.96	288.00	2,485.62						"
BRIAN EDMONDS	NARUC Winter Meeting	02/11/17	02/15/17	Washington, DC	320.00				320.00						"
BRIAN EDMONDS	Energy Policy Roundtable	02/22/17	02/22/17	Philadelphia, PA	78.00	37.24		48.00	163.24						"
BRIAN EDMONDS	MACRUC Annual Conference	06/25/17	06/27/17	Hershey, PA	300.00	161.84	160.00	144.50	766.34						"
BRIAN EDMONDS	NARUC Summer Policy Summit	07/15/17	07/19/17	San Diego, CA	335.00	768.37	919.63	288.00	2,311.00						"
BRIAN EDMONDS	MD/DC Utilities Association Conference	09/13/17	09/14/17	Cambridge, MD	100.00	114.75	136.59	96.00	447.34						"
BRIAN EDMONDS	2017 Rate Design Conference: Rate Design Renal	09/24/17	09/26/17	Baltimore, MD		135.00	367.29	172.50	674.79						"
BRUCE CHO	Dell World is a gathering of IT Companies	05/07/17	05/11/17	Las Vegas, NV	2,295.00	768.83	1,720.43	288.00	5,072.26						"
CARY HINTON	NARUC Annual Meeting	11/11/16	11/16/16	La Quinta, CA	575.00	832.38	590.24	352.00	2,349.62						"
CARY HINTON	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
CARY HINTON	MACRUC Annual Conference	06/25/17	06/28/17	Hershey, PA	300.00	130.04	596.43	241.50	1,267.97						"
CARY HINTON	NARUC Summer Policy Summit	07/14/17	07/19/17	San Diego, CA	335.00	1,263.40	1,098.80	352.00	3,049.20						"
CARY HINTON	MD/DC Utilities Association Conference	09/14/17	09/15/17	Cambridge, MD	100.00	100.16		64.00	264.16						"
CHRISTOPHER LIPSCOMBE	2017 EBA Primer Series: Electric Reliability	01/19/17	01/22/17	Atlanta, GA	325.00	225.88	530.04	241.50	1,322.42						"
CRAIG BERRY	Energy Bar Mid-Year Energy Forum	10/04/16	10/05/16	Washington, DC	400.00				400.00						"
DAMON PATTERSON	SEMA Annual Short Course & Conference	11/13/16	11/16/16	Orlando, FL	375.00	585.38	536.64	236.00	1,733.02						"
DAMON PATTERSON	NARUC Summer Policy Summit	07/15/17	07/19/17	San Diego, CA	335.00	811.03	919.63	288.00	2,353.66						"
DAMON PATTERSON	Appalachian Gas Measurement Short Course	07/30/17	08/03/17	Moon Township, PA	100.00	340.53	861.84	229.50	1,531.87						"
DAMON PATTERSON	North West Electric Meter School	08/20/17	08/25/17	Seattle, WA	429.00	519.52	1,115.27	407.00	2,470.79						"
DANIEL CLEVERDON	OPSI Annual Meeting	10/18/16	10/21/16	Columbus, OH		353.30		197.50	550.80						"
DANIEL CLEVERDON	RAP Power Sector Transformation Conversation	10/25/16	10/27/16	Golden, CO		515.33		172.50	687.83						"
DANIEL CLEVERDON	NARUC Annual Meeting	11/12/16	11/16/16	La Quinta, CA	575.00	886.97	817.96	288.00	2,567.93						"
DANIEL CLEVERDON	MADRI Working Group Meeting	12/13/16	12/13/16	Trenton, NJ		220.50		44.25	264.75						"
DANIEL CLEVERDON	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
DANIEL CLEVERDON	OPSI Spring Meeting	04/02/17	04/04/17	Louisville, KY		338.44		147.50	485.94						"
DONNA GALLOWAY	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
DONNA GALLOWAY	Camp NARUC	07/30/17	08/04/17	Lansing, MI	1,150.00	555.51	553.70	324.50	2,583.71						"
EDWARD ONGWESO	IPU Advanced Regulatory Studies Program	10/02/16	10/08/16	Lansing, MI	1,050.00	393.20	657.66	383.50	2,484.36						"
EDWARD ONGWESO	NARUC Summer Policy Summit	07/14/17	07/19/17	San Diego, CA	200.00	695.86	1,431.29	352.00	2,679.15						"
FELICIA WEST	NARUC Annual Meeting	11/13/16	11/16/16	La Quinta, CA	575.00	935.20	613.47	224.00	2,347.67						"
FELICIA WEST	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
FELICIA WEST	OPSI Spring Meeting	04/02/17	04/04/17	Louisville, KY		301.18			301.18						"

Question 4 - Attachment 3c

A list of of travel expenses, arranged by employees for FY 17 and FY18, to date, including the justification for travel

Attachment 3c-2017

Response: Please see response below for FY 2017:

Public Service Commission
FY 2017 Travel and Training

TRAVELER	CONFERENCE TITLE	CONFERENCE DATES (START DATE)	CONFERENCE DATES (END DATE)	LOCATION	Special Purpose Revenue (0631)				Total Special Purpose 0631	Pipeline Safety Grant (8200)				Total Pipeline Safety Grant 8200	Justification
					REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM		REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM		
FELICIA WEST	MACRUC Annual Conference	06/25/17	06/28/17	Hershey, PA	300.00	119.83	260.00		679.83						"
FELICIA WEST	NARUC Summer Policy Summit	07/15/17	07/19/17	San Diego, CA	335.00	607.96	919.60	288.00	2,150.56						"
FELIX OTIJI	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
GARY PULLUM	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
GARY PULLUM	MATLAB Fundamental Software Training	08/27/17	08/31/17	Natick, MA	1,950.00	537.11	656.80	288.00	3,431.91						"
GURMEET SCOGGINS	GFOA Annual Conference	05/20/17	05/24/17	Denver, CO	295.00	611.99	1,005.21	310.50	2,222.70						"
GURMEET SCOGGINS	Managing Yourself and Leading Others	06/27/17	06/30/17	Cambridge, MA	2,700.00	338.40	944.22	241.50	4,224.12						"
HICHAM MOKHTARI	Camp NARUC	07/30/17	08/04/17	Lansing, MI	1,150.00	455.39	553.70	324.50	2,483.59						"
JAMES BROWN	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
JAMES MODOZIE	2016 Damage Prevention Training Conference	10/19/16	10/21/16	Ocean City, MD		120.89		160.00	280.89						"
JASON BENATI	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
JOANNE DODDY FORT	OPSI Annual Meeting	10/18/16	10/21/16	Columbus, OH		267.26		206.50	473.76						"
JOANNE DODDY FORT	NARUC Annual Meeting	11/12/16	11/16/16	La Quinta, CA	575.00	1,159.67	817.96	288.00	2,840.63						"
JOHN HOWLEY	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
JONATHAN MORSE	NARUC Annual Meeting	11/12/16	11/16/16	La Quinta, CA	575.00	878.00	486.14	288.00	2,227.14						"
JONATHAN MORSE	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
JONATHAN MORSE	OPSI Spring Meeting	04/01/17	04/04/17	Louisville, KY		533.89		206.50	740.39						"
JONATHAN MORSE	NARUC Summer Policy Summit	07/16/17	07/19/17	San Diego, CA	335.00	692.07	689.72	224.00	1,940.79						"
KELLIE ARMSTEAD	2017 NABJ Annual Conference	08/08/17	08/12/17	New Orleans, LA	453.00	594.97	477.79	224.00	1,749.76						"
KENNETH FORD	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
KENNETH HUGHES	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
KIMBERLY L STEWART	PHMSA Training	04/25/17	04/28/17	Oklahoma City, OK		683.96	331.38	206.50	1,221.84						"
KRISTEN RANDOLPH	NARUC Summer Policy Summit	07/15/17	07/19/17	San Diego, CA	335.00	418.76	919.63	288.00	1,961.39						"
LARA WALT	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
MANMOHAN SINGH	Operator Qualification and Advanced Control Room	01/18/17	01/20/17	Houston, TX						1,695.00	392.95	418.86	127.50	2,634.31	"
MANMOHAN SINGH	2017 Damage Prevention Conference	04/17/17	04/20/17	Virginia Beach, VA						200.00	247.17	344.58	206.50	998.25	"
MANNSHYA G HU	OPSI Annual Meeting	10/18/16	10/21/16	Columbus, OH		634.95		197.50	832.45						"
MANNSHYA G HU	National Council on Electricity Policy - Experts Roundtable	01/04/17	01/05/17	Baltimore, MD		134.22		54.00	188.22						"
MANNSHYA G HU	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
MARGARET MOSKOWITZ	NARUC Summer Policy Summit	07/15/17	07/18/17	San Diego, CA	335.00	598.04	689.72	224.00	1,846.76						"
MATTHEW MERCOGLIANO	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
MATTHEW MERCOGLIANO	NARUC Summer Policy Summit	07/16/17	07/19/17	San Diego, CA	335.00	671.28	689.72	224.00	1,920.00						"
MAURICE SMITH	Billing & Payments for Utilities 2017	01/18/17	01/20/17	Phoenix, AZ	1,595.00	139.71	481.20	147.50	2,363.41						"
MILENA YORDANOVA	OPSI Meeting	04/02/17	04/04/17	Louisville, KY		483.11		147.50	630.61						"
MILENA YORDANOVA	PHMSA Enforcement Training	04/25/17	04/28/17	Oklahoma City, OK		1,085.98	331.38	206.50	1,623.86						"
MILENA YORDANOVA	Rate Design Conference	09/24/17	09/26/17	Baltimore, MD	1,595.00	424.06	367.29	172.50	2,558.85						"
NAZA SHELLEY	Webinar:Walking the Tight-Rope Maintaing Compliance	12/13/16	12/13/16	Washington, DC	99.00				99.00						"
NAZA SHELLEY	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
NAZA SHELLEY	NARUC Summer Policy Summit	07/15/17	07/19/17	San Diego, CA	335.00	606.60	919.63	288.00	2,149.23						"
NAZA SHELLEY	National Bar Association	07/31/17	08/03/17	Toronto, Canada		491.38	1,161.03	416.50	2,068.91						"
PAUL MARTINEZ	Dell World is a gathering of IT Companies	05/07/17	05/11/17	Las Vegas, NV	2,295.00	778.48	1,720.43	288.00	5,081.91						"
PAUL MARTINEZ	NARUC Summer Policy Summit	07/15/17	07/19/17	San Diego, CA	335.00	672.27	919.63	288.00	2,214.90						"
RICHARD BEVERLY	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
RICHARD BEVERLY	MD/DC Utilities Association Conference	09/14/17	09/14/17	Cambridge, MD		95.66		48.00	143.66						"
RODNEY WILSON	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
ROGER FUJIHARA	Solar Focus Conference	11/16/16	11/17/16	Washington, DC	105.00				105.00						"
ROGER FUJIHARA	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
STEPHEN MORMANN	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	250.00				250.00						"
SUSAN NELSON	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"
SUSAN NELSON	NARUC Summer Policy Summit	07/14/17	07/19/17	San Diego, CA	335.00	848.96	1,149.50	352.00	2,685.46						"

Question 4 - Attachment 3c

A list of of travel expenses, arranged by employees for FY 17 and FY18, to date, including the justification for travel

Attachment 3c-2017

Response: Please see response below for FY 2017:

Public Service Commission
FY 2017 Travel and Training

TRAVELER	CONFERENCE TITLE	CONFERENCE DATES (START DATE)	CONFERENCE DATES (END DATE)	LOCATION	Special Purpose Revenue (0631)				Pipeline Safety Grant (8200)					Justification		
					REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM	Total Special Purpose 0631	REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM		Total Pipeline Safety Grant 8200	
TIMOUR SKYNNIKOV	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00							"
TIMOUR SKYNNIKOV	NARUC Summer Policy Summit	07/15/17	07/19/17	San Diego, CA	335.00	461.90	919.63	288.00	2,004.53							"
UDEOZO OGBUE	Pre Class Information for General Pipeline Safety	01/29/17	02/03/17	Athens, AL							826.68	514.60	280.50	1,621.78	"	
UDEOZO OGBUE	NARUC Winter Meeting	02/11/17	02/15/17	Washington, DC						320.00				320.00	"	
UDEOZO OGBUE	NAPSR Eastern Region Strategy Meeting on Contra	03/05/17	03/06/17	Albany, NY							515.04	158.46	88.50	762.00	"	
UDEOZO OGBUE	2017 Damage Prevention Conference	04/17/17	04/20/17	Virginia Beach, VA						200.00	733.47	344.58	206.50	1,484.55	"	
UDEOZO OGBUE	NARUC Summer Policy Summit	07/15/17	07/19/17	San Diego, CA						335.00	780.57	919.63	288.00	2,323.20	"	
UDEOZO OGBUE	NAPSR Eastern Region Strategy Meeting	08/21/17	08/25/17	Boston, MA						475.00	447.60	1,199.44	310.00	2,432.04	"	
UDEOZO OGBUE	NAPSR 2017 Board of Directors/National Meeting	09/24/17	09/29/17	Columbus, OH						500.00	652.62	1,227.88	324.50	2,705.00	"	
VANETTA WELLS	GFOA Annual Conference	05/20/17	05/24/17	Denver, CO	295.00	523.02	1,028.16	310.00	2,156.18						"	
VERONICA AHERN	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"	
WILLIE PHILLIPS	NARUC Annual Meeting	11/13/16	11/16/16	La Quinta, CA	575.00	650.20	613.47	224.00	2,062.67						"	
WILLIE PHILLIPS	NARUC Winter Meeting	02/12/17	02/15/17	Washington, DC	320.00				320.00						"	
WILLIE PHILLIPS	Keystone Energy Board Meeting	02/21/17	02/24/17	Keystone, CO		213.40	719.19	288.00	1,220.59						"	
WILLIE PHILLIPS	OPSI Spring Meeting	04/03/17	04/04/17	Louisville, KY		874.26		147.50	1,021.76						"	
WILLIE PHILLIPS	Harvard Electricity Policy Group Meeting	05/30/17	06/02/17	Cambridge, MA		215.66	342.20	241.50	799.36						"	
WILLIE PHILLIPS	MACRUC Annual Conference	06/25/17	06/28/17	Hershey, PA	300.00	396.50	1,050.00	59.50	1,806.00						"	
WILLIE PHILLIPS	NARUC Summer Policy Summit	07/16/17	07/19/17	San Diego, CA	335.00	647.07	858.77	224.00	2,064.84						"	
WILLIE PHILLIPS	MD/DC Utilities Association Conference	09/13/17	09/15/17	Cambridge, MD		92.77		84.75	177.52						"	
WILLIE PHILLIPS	Smart Electric Power Alliance Fact Finding Mission	09/30/17	10/07/17	Netherlands & Brussels		1,222.84	286.00		1,508.84						"	
Total					40,848.50	36,587.76	39,777.59	15,532.50	132,746.35	5,420.00	7,951.11	6,982.87	2,815.00	23,168.98	"	

TOTAL AGENCY-ALL FUNDS

155,915.33

Question 6 - Attachment 4

For FY17 and FY18, to date, please list all intra-District transfers to or from the agency.

For each transfer, include the following details:

Please see chart below below:

- a. Buyer agency;
- b. Seller agency;
- c. The program and activity codes and names in the sending and receiving agencies' budgets;
- d. Funding source (i.e. local, federal, SPR);
- e. Description of MOU services;
- f. Total MOU amount, including any modifications;
- g. Whether a letter of intent was executed for FY17 or FY18 and if so, on what date;
- h. The date of the submitted request from or to the other agency for the transfer;
- i. The dates of signatures on the relevant MOU; and
- j. The date funds were transferred to the receiving agency

FY 2017-FY 2018

PSC-Buyer: The amounts listed below were transferred to other agencies as intra_District transfers. The amounts for the fixed costs were communicated to the agency during the bud purchases were estimated by the agency. No written MOUs were processed for these transactions. The agency was not required to sign the letter of intent for these servio agencies in the first week of October of each year.

Fund	CSG	PROGRAM	ACTIVITY	Fudning Source	Item	FY 17 Actual	FY 18	Transferred To/From
PSC-Buyer								
	20	1000	1030	0631	Supplies	10,000	7,000	Office of Financial Resource & Management
	30	1000	1030	0631	Energy, Comm, and Bldg Rentals	1,578	1,641	Department of Public works
	31	1000	1030	0631	Telephone, Telegraph, Telegram, Etc.	73,825	77,375	Office of the Chief Technology Officer
	32	1000	1030	0631	Building Rent	1,525,586	1,569,967	Office of Financial Resource & Management
	40	1000	1015	0631	Other Services and Charges	70,000	60,000	Office of Financial Resource & Management
	40	1000	1030	0631	Other Services and Charges	20,000	30,000	Office of Financial Resource & Management
	40	1000	1070	0631	Other Services and Charges	4,495	2,495	Department of Public Works
	40	1000	1040	0631	Other Services and Charges	270	9,028	Office of the Chief Technology Officer
	70	1000	1040	0631	Equipment	5,000	5,000	Office of Financial Resource & Management
	35	1000	1030	0631	Occupancy Fixed Cost	-	24,924	Office of Financial Resource & Management
	40	1000	1030	0631	Other Services and Charges	1,960	-	Council of the District of Columbia
	32	2000	2010	8200	Building Rent	37,031	22,710	Office of Financial Resource & Management
					Total	\$ 1,782,834	\$ 1,769,270	

PSC-Seller

There were no intra-District transfers from other agencies in FY 2017 and FY 2018.

get process. The amounts for the Purchase Card
es. The funds are generally transferred to the seller

Purpose

Purchase and travel card advances
Auto fuel for agency fleet
Telecommunications and RTS requests
Building rent for the agency's primary location
Purchase and travel card advances
Purchase and travel card advances
Maintenance and Repairs (AUTO)
OCTO Assessment
Purchase Card advances for equipment purchases
Occupancy Cost
Purchase of D.C. Official Code
Building rent for the agency's primary location (federal share)

Question 8 - Attachment 5

For FY17 and FY18, to date, please identify any special purpose revenue funds maintained by, used by, or available for use by the agency. For each fund identified, provide:

- A. The revenue source name and code
- B. The source of funding
- C. A description of the program that generates the funds
- D. The amount of funds generated by each source or program in FY17 and FY18, to date
- E. Expenditures of funds, including the purpose of each expenditure, for FY17 and FY18, to date
- F. The current fund balance

Response:

**DC PUBLIC SERVICE COMMISSION
SPECIAL PURPOSE REVENUE
FY 17 & FY 18 (as 1/31/18)**

Fund Title/Revenue Source	Rev. Object	Object	Account Description	FY 2017	Actuals	FY 2018	Actuals
OPERATING - UTILITY ASSESSMENT	1021	3226	UTILITIES REIMBURSEMENT	\$	13,337,923	\$	-
<i>Expenditures</i>					<i>12,846,402</i>		<i>4,142,270</i>
Balance				\$	491,520	\$	(4,142,270)

Current Fund Balance: \$ 1,339,542 The fund balance includes \$360,000 in fund balance use for FY 2018. The remaining balance will be \$979,542.

Program Description: Utility Assessment

Revenues are derived from fees assessed to the three traditional utilities (electric, gas and telephone) and competitive service providers. Each company is charged a pro rata share of the Public Service Commission's total approved annual operating budget based on their percentage share of the total jurisdictional revenue generated in the District of Columbia market place.

Note:

1. Utilities and competitive service providers are assessed their portion of the current fiscal year assessments in the month of August. The FY18 total revenue will not be due until August 2018.

Question 9

Attachment 6

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

PCard Holder - Darnice Wright

Contractor	Award Amount	Contract Administrator	General Purpose
STAPLES DIRECT	\$124.74	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
UNITED CAMERA AND BINO	\$118.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MAKESPACE.COM	\$169.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SPROUT SOCIAL	\$1,150.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
AMERICAN AUDIO VIDEO (\$1,190.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$719.97	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STAPLES DIRECT	\$104.03	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$195.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$255.94	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MAKESPACE.COM	\$189.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
AEE ENERGY BOOKS/SEMIN	\$540.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$154.99	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$1,277.25	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$54.99	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$1,099.49	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
VALUE LINE PUBLISHING	\$1,750.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MAKESPACE.COM	\$0.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
DC COURT EFILE- NI	\$16.45	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
COMCAST OF WASHINGTON	\$363.10	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
ALPHAGRAPHICS	\$464.38	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$1,064.16	Darnice Wright	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

AMERICAN LANGUAGE SERV	\$250.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANLEY ACCESS TECH	\$232.76	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANLEY ACCESS TECH	\$1,412.10	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANLEY ACCESS TECH	\$225.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FACEBK MLJFJASHP2	\$32.42	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SQ *SQ *BILLY'S LOCK W	\$240.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SPROUT SOCIAL	\$1,150.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$499.90	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SQ *SQ *BILLY'S LOCK W	\$565.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ADVERTISING	\$19.96	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ADVERTISING	\$34.94	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FACEBK M6RX2BEJP2	\$50.02	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MAKESPACE.COM	\$39.98	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$495.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ADVERTISING	\$35.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
ALPHAGRAPHICS	\$1,327.13	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
PRICE MODERN	\$103.61	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ADVERTISING	\$34.99	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FACEBK SND23BEJP2	\$40.98	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$73.46	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ADVERTISING	\$34.98	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SPROUT SOCIAL	\$1,150.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
NATL STDNT CLEARINGHOU	\$20.50	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
INTERNATIONAL TRANSACTION	\$0.90	Darnice Wright	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

LSOFT TECHNOLOGIES INC	\$89.92	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
NBA OFFICE PRODUCTS, I	\$526.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
ENERGY BAR ASSOCIA	\$60.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MULTICULTURAL COMMUNIT	\$74.40	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MULTICULTURAL COMMUNIT	\$219.48	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MMI INC	\$1,097.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
KNOWLEDGECONFERENCES	\$295.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$464.99	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$495.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
WASHINGTON TROPHY C	\$75.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IMAGEX	\$750.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IN *STAT PADS, LLC	\$165.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CHAMPION AWARDS	\$49.90	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$1,628.65	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$504.80	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$504.80	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$415.50	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$157.63	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$283.96	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SPROUT SOCIAL	\$1,150.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
BANKERS BUSINESS MANAG	\$22.63	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
BANKERS BUSINESS MANAG	\$45.08	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
BANKERS BUSINESS MANAG	\$51.36	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
BANKERS BUSINESS MANAG	\$61.94	Darnice Wright	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MVS INC	\$2,479.90	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
COMCAST OF WASHINGTON	\$384.76	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ADVERTISING	\$8.33	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MINUTEMAN PRESS WASHIN	\$1,448.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$72.99	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$119.99	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ADVERTISING	\$58.31	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
NEAL R. GROSS & CO., I	\$728.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$133.46	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ADVERTISING	\$33.36	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$39.98	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FACEBK 4ZY7TBEJP2	\$100.07	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANLEY ACCESS TECH	\$2,080.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SPROUT SOCIAL	\$1,150.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$474.39	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
USPS PO 1049780205	\$15.14	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$1,980.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
AMERICAN AUDIO VIDEO (\$1,190.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
AMERICAN AUDIO VIDEO (\$1,190.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
WASH POST SUBSCRIPTION	\$181.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

NBA OFFICE PRODUCTS, I	\$3,311.03	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
NBA OFFICE PRODUCTS, I	\$79.25	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ADVERTISING	\$18.75	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$21.52	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ADVERTISING	\$65.01	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ADVERTISING	\$75.08	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FACEBK EAZZYB6JP2	\$250.25	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IN *THE WASHINGTON INF	\$1,000.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ADVERTISING	\$149.98	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
COMCAST OF WASHINGTON	\$203.21	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
WASHPOST *ADVERTISI	\$1,943.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
WASHPOST *ADVERTISI	\$1,199.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
THOMSON WEST*TCD	\$930.92	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ADVERTISING	\$150.16	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
INT*IN *THE WASHINGTON	\$1,785.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$679.90	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ADVERTISING	\$149.11	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FACEBK RHEAUB2JP2	\$250.03	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
AMERICAN AUDIO VIDEO (\$1,390.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FACEBK XFE5QBAJP2	\$449.85	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$149.68	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
THE CURRENT NEWSPAPERS	\$1,055.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
THE CURRENT NEWSPAPERS	\$1,223.85	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SPROUT SOCIAL	\$1,150.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ADVERTISING	\$58.41	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ADVERTISING	\$294.45	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$30.66	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$219.44	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$306.85	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$52.92	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$452.65	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$306.85	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$369.20	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$79.09	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$65.67	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$158.18	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
THOMSON WEST*TCD	\$930.93	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
AMERICAN AUDIO VIDEO (\$1,390.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FEDEX 93734830	\$71.70	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
WAV*THE NAPOLEON COMP	\$3,850.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SQ *SQ *BILLY'S LOCK W	\$1,611.63	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SPROUT SOCIAL	\$1,150.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
ART DISPLAY COMPANY	\$0.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
ABC TECHNICAL SOLUTION	\$2,499.51	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
ART DISPLAY COMPANY	\$1,119.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
ART DISPLAY COMPANY	\$1,119.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SCHOENBAUER FURNITURE	\$875.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SQ *SQ *AVINEON, INC.	\$2,236.96	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
THE CURRENT NEWSPAPERS	\$1,005.33	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SOUTHCOMM COMMUNICAT	\$4,824.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
PRICE MODERN	\$485.33	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
INT*IN *THE WASHINGTON	\$1,900.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TPW CONSULTANT00 OF 00	\$625.50	Darnice Wright	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
PAYPAL *JESS3	\$600.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$2,190.85	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$93.99	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$62.96	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$65.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
NATL STDNT CLEARINGHOU	\$19.95	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$299.33	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$490.67	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SPROUT SOCIAL	\$1,150.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
THOMSON WEST*TCD	\$1,078.61	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
THOMSON WEST*TCD	\$945.16	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
THOMSON WEST*TCD	\$1,295.53	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
THOMSON WEST*TCD	\$930.94	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$20.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$12.36	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$79.38	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$75.24	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$76.14	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$50.76	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$25.38	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$132.30	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
PAYPAL *AUGUSTMEDIA	\$22.95	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STAPLES 00102186	\$93.07	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$82.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

TWITTER ONLINE ADS	\$15.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$162.97	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$319.28	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
PRICE MODERN	\$212.75	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$99.99	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$105.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
AMAZON.COM	\$66.91	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$67.03	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$97.26	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
COMCAST OF WASHINGTON	\$399.54	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FACEBK U6HLZCWHP2	\$278.68	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SQU*SQ *BILLY'S LOCK W	\$253.80	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SQU*SQ *BILLY'S LOCK W	\$232.65	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$946.15	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
WASHINGTON DC ECONOMIC	\$2,000.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SQ *SQ *GLASS CONCEPTS	\$535.60	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SPROUT SOCIAL	\$1,150.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$58.84	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$82.74	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$1,012.13	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$154.99	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$335.92	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANLEY ACCESS TECH	\$312.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
METRO 001-METRO CENTER	\$35.50	Darnice Wright	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

NBA OFFICE PRODUCTS, I	\$1,929.08	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
INT*IN *CAPITAL COMMUN	\$360.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
INT*IN *CAPITAL COMMUN	\$200.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
INT*IN *CAPITAL COMMUN	\$1,800.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$222.56	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$2,697.60	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$119.80	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$0.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$2,217.41	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$857.55	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
PAYPAL *SINAI DC	\$500.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FACEBK 3SPJ4DNJP2	\$21.32	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SPROUT SOCIAL	\$1,150.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
OFFICE OF INTERNATIONA	\$1,198.50	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
PAYPAL *AAVISE	\$470.95	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
OFFICE OF INTERNATIONA	\$1,597.50	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
COMCAST	\$197.86	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
THE BEACON	\$2,026.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$20.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
INT*IN *CAPITAL COMMUN	\$1,968.75	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
PAYPAL *TOM	\$2,500.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
THE BEACON	\$1,100.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
ALPHAGRAPHS	\$168.81	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
PAYPAL *TOM	\$0.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

PAYPAL *TOM	\$2,500.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
THE WASHINGTON TIMES	\$500.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
THOMSON WEST*TCD	\$3,477.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$140.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$73.90	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
AMERICAN LANGUAGE SERV	\$500.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$114.98	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$90.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FACEBK XDDYCDNJP2	\$210.94	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SPROUT SOCIAL	\$1,150.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$168.70	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$329.88	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TRINITY COLLEGE ONLINE	\$2,050.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$401.09	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$274.84	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
VERITEXT CORP	\$768.44	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
VERITEXT CORP	\$620.60	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$802.18	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MONA ELECTRIC GROUP IN	\$597.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
INT*IN *STAT PADS, LLC	\$103.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$2,821.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MULTICULTURAL COMMUNIT	\$168.02	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MULTICULTURAL COMMUNIT	\$100.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
COMCAST	\$197.86	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
IMAGEX	\$975.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

LANDS END BUS OUTFITTE	\$686.15	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$735.67	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FEDEX 95365608	\$72.91	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FEDEX 95365612	\$7.11	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FEDEX 95365613	\$17.09	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FEDEX 95365614	\$71.98	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$18.54	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$500.35	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$1,079.98	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$130.03	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
ART DISPLAY COMPANY	\$170.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SQU*SQ *BILLY'S LOCK W	\$346.86	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FACEBK 9E4SJDSP2	\$62.54	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SQU*SQ *BILLY'S LOCK W	\$0.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$142.48	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SPROUT SOCIAL	\$1,150.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$140.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
THE BUSINESS JOURNALS	\$2,525.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$289.93	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
COMCAST	\$197.86	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
PAYPAL *STEM4US	\$1,550.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MULTICULTURAL COMMUNIT	\$85.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MULTICULTURAL COMMUNIT	\$603.88	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STACORP LP	\$1,195.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

MVS INC	\$2,499.90	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MVS INC	\$0.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$238.10	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$212.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
METRO 001-METRO CENTER	\$20.20	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
METRO 001-METRO CENTER	\$21.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations

FY 17 - PCARD Holder - Wendy Newkirk

Contractor	Award Amount	Contract Administrator	General Purpose
AMAZON MKTPLACE PMTS	\$59.94	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMAZON MKTPLACE PMTS	\$76.94	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMAZON MKTPLACE PMTS	\$97.64	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMAZON.COM	\$70.20	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMAZON.COM	\$25.35	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMAZON MKTPLACE PMTS	\$48.82	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ENERGY BAR ASSOCIA	\$400.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ENERGY BAR ASSOCIA	\$550.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
UNITED 01623206370741	\$951.20	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5262454030178	\$253.96	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00123958887533	\$560.20	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00123958892735	\$319.20	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00123958892739	\$0.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
MGH INC	\$455.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
TRAVELOCITY.COM	\$4.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00178723231455	\$451.60	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
UNITED 01678723019584	\$194.60	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NABJ - EVENTS	\$0.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
UF DOCE CONFERENCE	\$375.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5262459603563	\$365.46	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

EQF*TALX CORPORATION	\$29.95	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EQF*TALX CORPORATION	\$29.95	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL STDNT CLEARINGHOU	\$28.50	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
MDV-SEIA	\$105.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EB BEST PRACTICES FOR	\$132.87	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
WASHINGTON TROPHY C	\$172.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
4IMPRINT	\$364.32	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EUCI	\$1,595.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5262471442979	\$493.68	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5260602983129	\$30.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EUCI	\$1,695.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EUCI	\$1,695.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5262475428853	\$737.88	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5262475423780	\$321.90	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
COA*ONETRAVEL.COM AIR	\$213.40	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ENERGY BAR ASSOCIA	\$325.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5262475923915	\$225.88	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00121078184570	\$367.50	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMTRAK .CO0250687034901	\$78.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
HUMAN RESOURCE ASSOC	\$75.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00121147448446	\$268.90	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMAZON.COM	\$29.90	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMAZON.COM	\$139.90	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5262489974734	\$745.88	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00179519559030	\$409.40	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ENERGYVORTEX.COM	\$330.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AABE	\$165.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ELECTRICALJOBSTODAY.CO	\$1,479.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NEWSWATCH TRAINING	\$89.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

ENERGY CENTRAL/CYBERTE	\$525.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMAZON MKTPLACE PMTS	\$684.86	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
STAPLES 00102186	\$68.50	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ENERGY BAR ASSOCIA	\$475.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
FRONTIER RFB8VE	\$418.40	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
FRONTIER C79YVZ	\$418.40	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
GOVERNMENT FINANCE	\$295.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
GOVERNMENT FINANCE	\$295.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ACCESS INTELLIGENCE	\$924.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00121204550180	\$416.90	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
HARVARD EVENT MANAGEME	\$2,700.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
WAV*THE NAPOLEON COMP	\$400.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ANIMOTO INC	\$408.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
COMCAST OF WASHINGTON	\$392.66	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
FACEBK YD3TMCJJP2	\$35.04	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
FACEBK 3E3TMCJJP2	\$42.79	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ENERGY BAR ASSOCIA	\$475.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ENERGY BAR ASSOCIA	\$600.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00121215074422	\$322.40	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EUCI	\$1,295.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
THE CURRENT NEWSPAPERS	\$639.58	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
FACEBK L8BZLCNHP2	\$1.39	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
FACEBK M8BZLCNHP2	\$5.54	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
FACEBK ZUFDCJJP2	\$457.20	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
FACEBK 2K3NMCNHP2	\$42.80	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EMC GLOBAL EVENTS	\$2,295.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00179625994656	\$744.60	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00179626057214	\$744.60	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

EMC GLOBAL EVENTS	\$2,295.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00121238129902	\$257.40	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5262100447138	\$656.96	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
DELTA 00623792340861	\$667.60	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ENERGY BAR ASSOCIA	\$35.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
UNITED 01623457285951	\$633.40	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5268517850810	\$569.96	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
WPY*DANIEL CORAN	\$556.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
WPY*DANIEL CORAN	\$556.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
MACRUC	\$300.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
MACRUC	\$300.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
GRADUATE SCHOOL REG	\$699.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
GRADUATE SCHOOL REG	\$749.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
GRADUATE SCHOOL REG	\$899.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
GRADUATE SCHOOL REG	\$649.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5268519519980	\$289.97	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SIGNUP *PUBLICSERVICE	\$132.50	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMTRAK .CO1250641067640	\$234.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EQF*TALX CORPORATION	\$32.95	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EQF*TALX CORPORATION	\$32.95	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
MACRUC	\$300.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
MACRUC	\$300.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
MACRUC	\$300.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
PAYPAL *SPRINTZEALP	\$895.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EUCI	\$0.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
DELTA 00686226288635	\$624.62	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5268525364554	\$461.96	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5268525492893	\$492.96	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

EQF*TALX CORPORATION	\$35.95	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EQF*TALX CORPORATION	\$35.95	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL STDNT CLEARINGHOUSE	\$24.95	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00121303606760	\$428.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00121303979930	\$606.60	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00121304023536	\$647.60	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMTRAK .CO1500741039471	\$98.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMTRAK .CO1530627066868	\$23.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ACT*AGMSC	\$100.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5268532380502	\$249.96	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
MSU PAYMENTS	\$1,150.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
MSU PAYMENTS	\$1,150.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5268533488951	\$345.98	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5268533491315	\$91.98	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN BAR ASSOCIATION	\$25.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5268535920295	\$601.96	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5268535914271	\$601.96	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ACT*NAPSR	\$475.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
DELTA 00623875325205	\$336.60	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

WESTERN ENERGY INSTITU	\$429.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5268536979115	\$636.96	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
CHEAPAIRCOM	\$410.53	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
DELTA 00623889210033	\$686.60	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN GAS ASSOCIATION	\$356.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$0.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5268542993023	\$89.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5268542965165	\$207.97	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EXECUCAR AFFILIATES	\$48.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SUPERSHUTTLE EXECUCARB	\$32.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NABJ - EVENTS	\$453.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
MATHWORKS	\$1,950.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOLAR ELECTRIC POWER A	\$495.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMTRAK .CO2020648560288	\$68.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ENERGY CENTRAL/CYBERTE	\$1,496.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AIR CAN 01486413089221	\$751.16	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EXECUCAR AFFILIATES	\$0.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EUCI	\$1,595.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMTRAK .CO2260671581633	\$77.35	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL STDNT CLEARINGHOU	\$18.45	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
GLOBALKNOWLEDGETRAININ	\$1,950.75	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

DELTA 00623956337395	\$361.60	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NAPSR, INC	\$500.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EQF*TALX CORPORATION	\$35.95	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EQF*TALX CORPORATION	\$35.95	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EB ELAB SUMMIT 2017	\$1,200.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00186558495104	\$429.60	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
CNTR FOR PROF EDCATION	\$1,445.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
CNTR FOR PROF EDCATION	\$405.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations

FY 18 Pcard Expenditures

PCard Holder - Darnice Wright - PCard holder resigned

CYME INTERNATIONAL T&D	\$3,624.57	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$12.99	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
FACEBK ZPAN4E6JP2	\$1.79	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
INT*IN *THE BEACON NEW	\$1,088.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SPROUT SOCIAL	\$1,150.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MMI INC	\$1,419.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MMI INC	\$1,646.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$100.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CURRENT NEWSPAPERS	\$639.58	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CURRENT NEWSPAPERS	\$639.58	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
COMCAST	\$197.86	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$285.77	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
NBA OFFICE PRODUCTS, I	\$56.49	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
NBA OFFICE PRODUCTS, I	\$252.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

NBA OFFICE PRODUCTS, I	\$978.75	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
NBA OFFICE PRODUCTS, I	\$139.47	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
NBA OFFICE PRODUCTS, I	\$56.49	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$161.97	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
CAPITAL SERVICES AND S	\$627.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$151.18	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$149.09	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$545.99	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
PAYPAL *AAVISE	\$285.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
PAYPAL *AAVISE	\$320.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MULTICULTURAL COMMUNIT	\$65.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
MULTICULTURAL COMMUNIT	\$450.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$402.80	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$448.30	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$1,248.64	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
ENTERPRISE RENT-A-CAR	\$69.98	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$845.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$203.26	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$1,187.98	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
SPROUT SOCIAL	\$1,150.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$16.80	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$121.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
COMCAST	\$174.87	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
LANDS END BUS OUTFITTE	\$1,506.58	Darnice Wright	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

TWITTER ONLINE ADS	\$70.00	Darnice Wright	Small purchase transactions processed to support the agency's daily operations
PCard Holder - Wendy Newkirk			
EQF*TALX CORPOA541:C598RATION	\$35.95	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EQF*TALX CORPORATION	\$35.95	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
DELTA 00623986430071	\$750.60	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
MGH INC	\$675.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
MGH INC	\$350.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AABE	\$275.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ENERGY BAR ASSOCIA	\$1,010.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
HILTON SARATOGA SPRNGS	\$150.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
MSU PAYMENTS	\$875.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMTRAK .CO2770605607718	\$154.70	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NMSU CASHNET	\$1,125.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
UNITED 01623682693684	\$990.60	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00121522303851	\$220.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
WASHINGTON TROPHY C	\$97.50	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ENERGY BAR ASSOCIA	\$595.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ALPHAGRAPHS	\$1,467.05	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SUPERSHUTTLE-EXECUCART	\$24.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMTRAK .CO2910634552416	\$181.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
DC BAR	\$198.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EB BROADBAND4ALL UNIV	\$150.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EB ENSURING RESILIENC	\$50.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
PAYPAL *CYSTORMAVT	\$2,500.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
FACEBK TQNX7E2JP2	\$480.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SUPERSHUTTLE-EXECUCART	\$0.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
CHAMPION AWARDS	\$385.37	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ALPHAGRAPHS	\$1,827.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

AMTRAK .CO3030641583897	\$411.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$575.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$575.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$575.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$575.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$575.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$575.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$575.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$575.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$575.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$575.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
INT*IN *THE WASHINGTON	\$1,250.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
CHAMPION AWARDS	\$385.38	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EUCI	\$1,295.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$1,781.97	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$293.64	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
MGH INC	\$0.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$56.83	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$92.39	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$66.92	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
INT*IN *THE BEACON NEW	\$1,088.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
TRINITY COLLEGE ONLINE	\$2,050.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
WASH POST SUBSCRIPTION	\$102.40	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$1,663.59	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
VALUE LINE PUBLISHING	\$1,795.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
INT*IN *MT ROYAL PRINT	\$896.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
INT*IN *MT ROYAL PRINT	\$896.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$44.08	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

STANDARD OFFICE SUPPLY	\$185.38	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$50.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
GREATER WASHINGTON URB	\$600.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMTRAK .CO291063452416	\$0.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
MGH INC	\$125.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
PRICE MODERN	\$482.82	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
FACEBK YX2JVEJJP2	\$474.62	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$395.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$575.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$675.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SPROUT SOCIAL	\$1,150.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
TWITTER ONLINE ADS	\$53.50	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
ACCESS INTELLIGENCE	\$2,438.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
COMCAST	\$174.88	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
BLR/HCPRO	\$249.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
PAYPAL *CDTRANSPORT	\$300.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$364.97	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
THE WASHINGTON TIMES	\$500.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$87.97	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
INT*IN *CAPITAL COMMUN	\$1,968.75	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
INT*IN *CAPITAL COMMUN	\$1,968.75	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
MMI INC	\$1,097.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$345.96	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$199.93	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

D J*WALL-ST-JOURNAL	\$34.89	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
FACEBK FGK4VE2JP2	\$25.38	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SPROUT SOCIAL	\$1,150.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
COMCAST	\$178.53	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
PAYPAL *AAVISE	\$655.65	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EUCI	\$1,195.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN 00121649887796	\$184.59	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
IMAGEX	\$750.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SOUTHWES 5268798292992	\$287.98	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN GAS ASSOCIATI	\$846.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$2,115.75	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$91.79	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
YOURMEMBER-CAREERS	\$485.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN NATIONAL STAN	\$1,225.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN NATIONAL STAN	\$352.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EUCI	\$1,645.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$63.66	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$25.27	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
IRON MOUNTAIN	\$63.18	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
EUCI	\$1,445.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
IEEE PRODUCTS & SERVIC	\$296.10	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$72.84	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
NATL ASSN REG UTIL COM	\$335.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
COMCAST	\$178.53	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
KASTLE SYSTEMS	\$487.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
AMERICAN GAS ASSOCIAT	\$918.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
THEREGGROUP	\$780.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
STANDARD OFFICE SUPPLY	\$0.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
D J*WALL-ST-JOURNAL	\$34.89	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
PAYPAL *AAVISE	\$1,003.71	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
PAYPAL *AAVISE	\$902.50	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
SQU*SQ *BILLY'S LOCK W	\$319.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
DICE CAREER SOLUTIONS	\$495.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
YOURMEMBER-CAREERS	\$485.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
THEREGGROUP	\$780.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
THEREGGROUP	\$780.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
BOXWOOD TECHNOLOGY	\$750.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
PITTSBURGH WATER COOLE	\$1,199.85	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
THEREGGROUP	\$0.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
THEREGGROUP	\$780.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations

For FY 17 and FY 18, to date, please list any purchase card spending by the agency, the employee making each expenditure, and the general purpose for each expenditure.

PCard Table - FY 2017 & FY 2018

FY 2017 PCard Expenditures

THEREGGROUP	\$780.00	Wendy Newkirk	Small purchase transactions processed to support the agency's daily operations
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Contractor Name	Nature of the Pcard Charge	Award Amount	Actual Spent	Award Date	Expiration Date
DC GOV PARKS & REC	Reg. Fee	(\$65.00)	(\$65.00)	10/07/2013	09/30/14
DC GOV PARKS & REC	Reg. Fee	(\$65.00)	(\$65.00)	10/07/2013	09/30/14
NBA OFFICE PRODUCTS, I	Supplies	\$614.00	\$614.00	10/18/2013	09/30/14
AI SQUARED	Supplies	\$514.00	\$514.00	10/21/2013	09/30/14
VETERANS SERVICES CORP	copier	\$103.21	\$103.21	10/24/2013	09/30/14
THURGOOD MARSHALL ACAD	Reg. Fee	\$644.00	\$644.00	11/01/2013	09/30/14
OFFICE DEPOT #5910	Reg. Fee	\$629.70	\$629.70	11/04/2013	09/30/14
NATL ASSN REG UTIL COM	Reg. Fee	\$550.00	\$550.00	11/05/2013	09/30/14
NATL ASSN REG UTIL COM	Reg. Fee	\$550.00	\$550.00	11/05/2013	09/30/14
NATL ASSN REG UTIL COM	Reg. Fee	\$550.00	\$550.00	11/05/2013	09/30/14
PROGRESSIVE BUSIN	Subscription	\$299.00	\$299.00	11/06/2013	09/30/14
EUCI	training	\$1,995.00	\$1,995.00	11/07/2013	09/30/14
AMERICAN AUDIO VIDEO	AV Services	\$915.00	\$915.00	11/14/2013	09/30/14
AMERICAN AUDIO VIDEO	AV Services	\$915.00	\$915.00	11/14/2013	09/30/14
NATL ASSN REG UTIL COM	training	\$550.00	\$550.00	11/14/2013	09/30/14
AMERICAN AUDIO VIDEO	AV Services	\$915.00	\$915.00	11/15/2013	09/30/14
AMAZON.COM	Supplies	\$88.86	\$88.86	11/18/2013	09/30/14
AMAZON.COM	Supplies	\$177.72	\$177.72	11/19/2013	09/30/14
ACT*ACTIVE EVENTS DELL	Computer E	\$250.00	\$250.00	11/19/2013	09/30/14
AEE PROGRAMS	Reg. Fee	\$135.00	\$135.00	11/20/2013	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$756.00	\$756.00	11/22/2013	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$1,301.00	\$1,301.00	11/26/2013	09/30/14
FEDEXOFFICE 00012450	Courier Serv	\$119.94	\$119.94	11/27/2013	09/30/14
FEDEXOFFICE 00013292	Courier Serv	\$79.96	\$79.96	11/27/2013	09/30/14
VETERANS SERVICES CORP	Copier Servi	\$1,268.00	\$1,268.00	11/27/2013	09/30/14
OFFICE DEPOT #5910	Reg. Fee	(\$629.70)	(\$629.70)	11/29/2013	09/30/14
DOWNTOWN LOCK	Reg. Fee	\$820.00	\$820.00	12/03/2013	09/30/14
SKILLPATH SEMINARS MAI	Reg. Fee	\$299.00	\$299.00	12/04/2013	09/30/14
SKILLPATH SEMINARS MAI	Reg. Fee	\$299.00	\$299.00	12/04/2013	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$1,761.00	\$1,761.00	12/04/2013	09/30/14
NATL STDNT CLEARINGHOU	Background	\$12.95	\$12.95	12/18/2013	09/30/14
NOVA RECORDS	Shredding S	\$600.00	\$600.00	12/20/2013	09/30/14
AEE PROGRAMS	Supplies	\$1,140.00	\$1,140.00	12/23/2013	09/30/14
SURVEYMONKEY.COM	Subscription	\$204.00	\$204.00	12/31/2013	09/30/14
ABC TECHNICAL SOLUTION	Reg. Fee	\$2,492.00	\$2,492.00	01/07/2014	09/30/14
ACSI TRANSLATIONS	Reg. Fee	\$400.00	\$400.00	01/09/2014	09/30/14
D J*WALL ST JOURNAL	Reg. Fee	\$342.50	\$342.50	01/09/2014	09/30/14
WW GRAINGER	Supplies	\$45.14	\$45.14	01/10/2014	09/30/14

WW GRAINGER	Supplies	\$296.38	\$296.38	01/10/2014	09/30/14
NATL STDNT CLEARINGHOU	Background	\$9.95	\$9.95	01/14/2014	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$541.27	\$541.27	01/14/2014	09/30/14
WW GRAINGER	Subscription	\$46.41	\$46.41	01/14/2014	09/30/14
NATL ASSN REG UTIL COM	training	\$305.00	\$305.00	01/17/2014	09/30/14
NATL ASSN REG UTIL COM	training	\$550.00	\$550.00	01/17/2014	09/30/14
NATL ASSN REG UTIL COM	training	\$550.00	\$550.00	01/17/2014	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$80.94	\$80.94	01/17/2014	09/30/14
PAYPAL *SWALDSTEIN	Reg. Fee	\$105.00	\$105.00	01/20/2014	09/30/14
PAYPAL *SWALDSTEIN	Reg. Fee	\$105.00	\$105.00	01/20/2014	09/30/14
NATL ASSN REG UTIL COM	training	\$305.00	\$305.00	01/28/2014	09/30/14
NATL ASSN REG UTIL COM	training	\$305.00	\$305.00	01/28/2014	09/30/14
NATL ASSN REG UTIL COM	training	\$305.00	\$305.00	01/28/2014	09/30/14
NATL ASSN REG UTIL COM	training	\$305.00	\$305.00	01/28/2014	09/30/14
NATL ASSN REG UTIL COM	training	\$305.00	\$305.00	01/28/2014	09/30/14
NATL ASSN REG UTIL COM	training	\$195.00	\$195.00	01/28/2014	09/30/14
NATL ASSN REG UTIL COM	training	\$195.00	\$195.00	01/28/2014	09/30/14
STANLEY ACCESS TECHNOL	Facilities	\$409.20	\$409.20	01/30/2014	09/30/14
DOWNTOWN LOCK	Lock Smith	\$114.90	\$114.90	02/06/2014	09/30/14
DOWNTOWN LOCK	Lock Smith	\$339.85	\$339.85	02/06/2014	09/30/14
PUBLIC UTILITIES REPOR	Signage	\$432.00	\$432.00	02/06/2014	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$120.36	\$120.36	02/11/2014	09/30/14
MICHIGAN STATE UNIVERS	Lock Smith	\$875.00	\$875.00	02/12/2014	09/30/14
INT*CAPITAL COMMUNITY	Reg. Fee	\$685.00	\$685.00	02/13/2014	09/30/14
SKILLPATH SEMINARS MAI		\$399.00	\$399.00	02/26/2014	09/30/14
DRI*PAVTUBE FLVF4V C	Supplies	\$29.00	\$29.00	02/26/2014	09/30/14
ENERGY BAR ASSOCIA	Supplies	\$30.00	\$30.00	02/26/2014	09/30/14
DRI*PAVTUBE FLVF4V C	Reg. Fee	\$6.95	\$6.95	02/27/2014	09/30/14
NATOA	Supplies	\$100.00	\$100.00	02/28/2014	09/30/14
CAPITAL SERVICES & SUP	Art Supplies	\$145.03	\$145.03	02/28/2014	09/30/14
NATOA	Art Supplies	\$100.00	\$100.00	03/03/2014	09/30/14
ENERGY BAR ASSOCIA	Printing	\$35.00	\$35.00	03/03/2014	09/30/14
PAYPAL *SWALDSTEIN	Reg. Fee	(\$25.00)	(\$25.00)	03/06/2014	09/30/14
PAYPAL *SWALDSTEIN	Reg. Fee	(\$25.00)	(\$25.00)	03/06/2014	09/30/14
CSO RESEARCH INC	Reg. Fee	\$30.00	\$30.00	03/07/2014	09/30/14
CSO RESEARCH INC	Reg. Fee	\$30.00	\$30.00	03/07/2014	09/30/14
CSO RESEARCH INC	Reg. Fee	\$30.00	\$30.00	03/10/2014	09/30/14
CSO RESEARCH INC	Reg. Fee	\$30.00	\$30.00	03/10/2014	09/30/14
AEE PROGRAMS	Reg. Fee	\$787.50	\$787.50	03/12/2014	09/30/14
TALX CORPORATION	Background	\$24.95	\$24.95	03/13/2014	09/30/14
NATL STDNT CLEARINGHOU	Background	\$15.95	\$15.95	03/13/2014	09/30/14
ENERGY CENTRAL/CYBERTE	Supplies	\$1,743.00	\$1,743.00	03/13/2014	09/30/14
NATL STDNT CLEARINGHOU	Background	\$14.95	\$14.95	03/20/2014	09/30/14
NATL STDNT CLEARINGHOU	Background	\$9.95	\$9.95	03/26/2014	09/30/14
VETERANS SERVICES CORP	Copier Servi	\$872.00	\$872.00	03/26/2014	09/30/14
GHI LLC	Reg. Fee	\$1,419.00	\$1,419.00	03/26/2014	09/30/14
CSO RESEARCH INC	Reg. Fee	(\$30.00)	(\$30.00)	03/26/2014	09/30/14

CSO RESEARCH INC	Reg. Fee	(\$30.00)	(\$30.00)	03/26/2014	09/30/14
TALX CORPORATION	Background	\$24.95	\$24.95	03/27/2014	09/30/14
INTERNATIONAL TRANSACTION	Reg. Fee	\$0.16	\$0.16	03/28/2014	09/30/14
AURADATA INC.	reg. Fee	\$16.22	\$16.22	03/28/2014	09/30/14
PAYPAL *ELECTRICITY	Reg. Fee	\$225.00	\$225.00	04/02/2014	09/30/14
STAPLES DIRECT	Computer E	\$268.96	\$268.96	04/03/2014	09/30/14
NIB*ABILITYONE.COM	Reg. Fee	\$204.60	\$204.60	04/09/2014	09/30/14
CAPITAL SERVICES & SUP	Postage	\$1,024.00	\$1,024.00	04/10/2014	09/30/14
XEROX SUPPLY TEXAS	Reg. Fee	\$1,585.00	\$1,585.00	04/11/2014	09/30/14
SURFA	training	\$100.00	\$100.00	04/14/2014	09/30/14
AMERICAN BUSINESS SUPP	Supplies	\$2,391.94	\$2,391.94	04/17/2014	09/30/14
SURFA	training	\$400.00	\$400.00	04/18/2014	09/30/14
AMERICAN BUSINESS SUPP	Supplies	\$2,373.00	\$2,373.00	04/22/2014	09/30/14
SFS & GRAR	Reg. Fee	\$375.00	\$375.00	04/24/2014	09/30/14
WASHPOS*SUBSCRIPTION	Subscription	\$270.00	\$270.00	04/25/2014	09/30/14
GOVERNMENT FINANCE OFF	Reg. Fee	\$382.50	\$382.50	04/25/2014	09/30/14
GOVERNMENT FINANCE OFF	Reg. Fee	\$382.50	\$382.50	04/25/2014	09/30/14
IRON MOUNTAIN	Security Car	\$84.60	\$84.60	04/25/2014	09/30/14
THE HEALTHY BACK STORE	Supplies	\$1,242.98	\$1,242.98	04/25/2014	09/30/14
ADS EVENT MEMBERSHI	Reg. Fee	\$695.00	\$695.00	04/28/2014	09/30/14
DOWNTOWN LOCK	Lock Smith	\$79.95	\$79.95	05/02/2014	09/30/14
DOWNTOWN LOCK	Lock Smith	\$219.95	\$219.95	05/02/2014	09/30/14
DOWNTOWN LOCK	Lock Smith	\$219.95	\$219.95	05/02/2014	09/30/14
WW GRAINGER	Reg. Fee	(\$259.67)	(\$259.67)	05/02/2014	09/30/14
TALX CORPORATION	Background	\$24.95	\$24.95	05/06/2014	09/30/14
NATL STDNT CLEARINGHOU	Background	\$9.95	\$9.95	05/07/2014	09/30/14
NATL STDNT CLEARINGHOU	Background	\$21.45	\$21.45	05/07/2014	09/30/14
ABC TECHNICAL SOLUTION	IT Services	\$2,327.50	\$2,327.50	05/09/2014	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$477.50	\$477.50	05/21/2014	09/30/14
CHAMPION AWARDS	Supplies	\$270.73	\$270.73	05/28/2014	09/30/14
TALX CORPORATION	Background	\$24.95	\$24.95	05/28/2014	09/30/14
NATL STDNT CLEARINGHOU	Background	\$9.95	\$9.95	05/29/2014	09/30/14
GHI LLC	Reg. Fee	\$1,394.00	\$1,394.00	05/30/2014	09/30/14
SOCIETY FOR HUMAN RESO	Subscription	\$1,545.00	\$1,545.00	06/04/2014	09/30/14
CHAMPION AWARDS	Supplies	\$270.72	\$270.72	06/05/2014	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$659.00	\$659.00	06/06/2014	09/30/14
MACRUC	Reg. Fee	\$590.00	\$590.00	06/11/2014	09/30/14
MACRUC	Reg. Fee	\$590.00	\$590.00	06/11/2014	09/30/14
TALX CORPORATION	Background	\$24.95	\$24.95	06/11/2014	09/30/14
MICHIGAN STATE UNIVERS	training	\$1,035.00	\$1,035.00	06/12/2014	09/30/14
NATL STDNT CLEARINGHOU	Background	\$9.95	\$9.95	06/13/2014	09/30/14
NATL STDNT CLEARINGHOU	Background	\$9.95	\$9.95	06/18/2014	09/30/14
NATL STDNT CLEARINGHOU	Background	\$17.95	\$17.95	06/19/2014	09/30/14
NEOPOST MID ATLANTIC	Reg. Fee	\$265.08	\$265.08	06/20/2014	09/30/14
MACRUC	Reg. Fee	\$295.00	\$295.00	06/20/2014	09/30/14
IEEE CB CONFERENCE	Reg. Fee	\$1,225.00	\$1,225.00	06/23/2014	09/30/14
REMCO BUSIN	Reg. Fee	\$1,500.00	\$1,500.00	06/24/2014	09/30/14

DOWNTOWN LOCK	Lock Smith	\$534.95	\$534.95	06/26/2014	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$330.00	\$330.00	06/26/2014	09/30/14
RED WING SHOE STORE 1	Supplies	\$135.98	\$135.98	06/30/2014	09/30/14
WHITAKERBROTHERS.COM	Supplies	\$346.08	\$346.08	07/02/2014	09/30/14
JOBTARGET LLC	Background	\$194.95	\$194.95	07/03/2014	09/30/14
NBA OFFICE PRODUCTS, I	Supplies	\$557.50	\$557.50	07/09/2014	09/30/14
THOMSON WEST*TCD	Reg. Fee	\$900.00	\$900.00	07/10/2014	09/30/14
NATL STDNT CLEARINGHOU	Background	\$9.95	\$9.95	07/14/2014	09/30/14
KINSAIL.CC	Reg. Fee	\$35.00	\$35.00	07/16/2014	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$609.00	\$609.00	07/18/2014	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$553.00	\$553.00	07/18/2014	09/30/14
IN *THE WASHINGTON INF	Advertising	\$1,000.00	\$1,000.00	07/23/2014	09/30/14
THE KINGSBURY CENTER	Reg. Fee	\$60.00	\$60.00	07/25/2014	09/30/14
KASTLE SYSTEMS	Security Car	\$261.20	\$261.20	07/28/2014	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$2,200.00	\$2,200.00	07/30/2014	09/30/14
UTILITIES TELECOM COUN	Reg. Fee	\$79.00	\$79.00	07/31/2014	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$128.69	\$128.69	07/31/2014	09/30/14
NBA OFFICE PRODUCTS, I	Supplies	\$225.00	\$225.00	08/01/2014	09/30/14
ARTISAN ENGRAVING	Supplies	\$73.50	\$73.50	08/01/2014	09/30/14
UTILITIES TELECOM COUN	Reg. Fee	\$79.00	\$79.00	08/06/2014	09/30/14
USPS 10497801128916542	Postage	\$147.00	\$147.00	08/07/2014	09/30/14
MMI INC	training	\$1,097.00	\$1,097.00	08/15/2014	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$261.50	\$261.50	08/18/2014	09/30/14
AABE	Reg. Fee	\$165.00	\$165.00	08/20/2014	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$750.06	\$750.06	08/20/2014	09/30/14
FEDEX 91492990	Courier Serv	\$18.78	\$18.78	08/21/2014	09/30/14
FEDEX 91492991	Courier Serv	\$21.16	\$21.16	08/21/2014	09/30/14
FEDEX 91492992	Courier Serv	\$38.02	\$38.02	08/21/2014	09/30/14
FEDEX 91492993	Courier Serv	\$8.64	\$8.64	08/21/2014	09/30/14
FEDEX 91492994	Courier Serv	\$4.32	\$4.32	08/21/2014	09/30/14
STANLEY ACCESS TECHNOL	Facilities	\$413.30	\$413.30	08/25/2014	09/30/14
WARREN COMMUNICATIONS	Reg. Fee	\$1,345.00	\$1,345.00	08/28/2014	09/30/14
ACT*NAPSR	Reg. Fee	\$375.00	\$375.00	09/04/2014	09/30/14
MMI INC	training	\$548.00	\$548.00	09/05/2014	09/30/14
MMI INC	training	\$548.00	\$548.00	09/05/2014	09/30/14
WW GRAINGER	Supplies	\$1,238.64	\$1,238.64	09/05/2014	09/30/14
UTILITIES TELECOM COUN	Reg. Fee	\$553.00	\$553.00	09/08/2014	09/30/14
NBA OFFICE PRODUCTS, I	Supplies	\$245.00	\$245.00	09/09/2014	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$424.00	\$424.00	09/10/2014	09/30/14
IN *CAPITAL COMMUNITY	Advertising	\$1,944.00	\$1,944.00	09/16/2014	09/30/14
ARTISAN ENGRAVING	Reg. Fee	\$48.00	\$48.00	09/19/2014	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$2,500.00	\$2,500.00	09/25/2014	09/30/14
FEDEXOFFICE 00018226	Postage	\$68.85	\$68.85	09/26/2014	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$1,824.33	\$1,824.33	09/26/2014	09/30/14
CAPITAL SERVICES & SUP	Supplies	\$197.00	\$197.00	09/29/2014	09/30/14
ARTISAN ENGRAVING	Supplies	\$170.00	\$170.00	09/30/2014	09/30/14
NEAL R. GROSS & CO., I	Reg. Fee	\$392.00	\$392.00	09/30/2014	09/30/14

FEDEXOFFICE 00013292	Copier	\$3.90	\$3.90	09/30/2014	09/30/14
FEDEXOFFICE 00013292	Copier	\$13.94	\$13.94	09/30/2014	09/30/14

Solicitation Type	Contract Administrator	Funding Source	CBE Status
Negotiated	Kellie Didigu	Special Purpose	No
Negotiated	Kellie Didigu	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	Yes
Competitive	Paul Martinez	Special Purpose	No
Competitive	Jesse Clay	Special Purpose	Yes
Negotiated	Kellie Didigu	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Benita Anderson	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Competitive	Brinda Westbrook	Special Purpose	No
Competitive	Brinda Westbrook	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Brinda Westbrook	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Paul Martinez	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Negotiated	Paul Martinez	Special Purpose	No
Competitive	Brinda Westbrook	Special Purpose	Yes
Competitive	Darnice Wright	Special Purpose	Yes
Negotiated	Brinda Westbrook	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Competitive	Jesse Clay	Special Purpose	Yes
Negotiated	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	Yes
Negotiated	Sophia Pryce	Special Purpose	No
Negotiated	Marvin Briggs	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Kellie Didigu	Special Purpose	No
Competitive	Paul Martinez	Special Purpose	Yes
Negotiated	Brinda Westbrook	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No

Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Paul Martinez	Special Purpose	No
Competitive	Sophia Pryce	Special Purpose	Yes
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	Yes
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Kellie Didigu	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	Yes
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Competitive	Carmen Davis	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Competitive	Carmen Davis	Special Purpose	Yes
Competitive	Carmen Davis	Special Purpose	No
Competitive	Kellie Didigu	Special Purpose	No
Competitive	Kellie Didigu	Special Purpose	No
Competitive	Carmen Davis	Special Purpose	No
Negotiated	Kellie Didigu	Special Purpose	No
Negotiated	Kellie Didigu	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Sophia Pryce	Special Purpose	No
Competitive	Sophia Pryce	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Competitive	Sophia Pryce	Special Purpose	No
Competitive	Sophia Pryce	Special Purpose	No
Competitive	Jesse Clay	Special Purpose	Yes
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No

Negotiated	Darnice Wright	Special Purpose	No
Competitive	Sophia Pryce	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Competitive	Brinda Westbrook	Special Purpose	Yes
Negotiated	Brinda Westbrook	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	Yes
Competitive	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	Yes
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Competitive	Marvin Briggs	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Negotiated	Sophia Pryce	Special Purpose	No
Negotiated	Sophia Pryce	Special Purpose	No
Negotiated	Sophia Pryce	Special Purpose	No
Competitive	Paul Martinez	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	Yes
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Sophia Pryce	Special Purpose	No
Negotiated	Sophia Pryce	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Benita Anderson	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	Yes
Negotiated	Sophia Pryce	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Sophia Pryce	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Sophia Pryce	Special Purpose	No
Negotiated	Sophia Pryce	Special Purpose	No
Negotiated	Sophia Pryce	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Brinda Westbrook	Special Purpose	No

Negotiated	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	Yes
Competitive	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Sophia Pryce	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	Yes
Negotiated	Tiffany Frazier	Special Purpose	No
Negotiated	Sophia Pryce	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	Yes
Competitive	Darnice Wright	Special Purpose	Yes
Negotiated	Kellie Didigu	Special Purpose	No
Negotiated	Kellie Didigu	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	Yes
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	Yes
Negotiated	Darnice Wright	Special Purpose	Yes
Competitive	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	Yes
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	Yes
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	Yes
Competitive	Darnice Wright	Special Purpose	Yes
Negotiated	Kellie Didigu	Special Purpose	No
Negotiated	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	Yes
Competitive	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	Yes
Negotiated	Darnice Wright	Special Purpose	Yes
Competitive	Darnice Wright	Special Purpose	No
Competitive	Tiffany Frazier	Special Purpose	No

Competitive	Darnice Wright	Special Purpose	No
Competitive	Darnice Wright	Special Purpose	No

Question 14 - Attachment 7b: Please provide a table showing your agency's Council-approved original budget, revised budget (after reprogrammings, etc.), and actual spending, by program and activity for fiscal years 2016, 2017, and the first quarter of 2018. For each program and activity, please include the total budget and break down the budget by funding source (federal, local, special purpose revenue, or intra-district funds).

- a. Include any over- or under-spending. Explain any variances between fiscal year appropriations and actual expenditures for fiscal year 2016 and 2017 for each program and activity code.
- b. Attach the cost allocation plans for FY17 and FY18
- c. In FY16 or FY17, did the agency have any federal funds that lapsed? If so, please provide a full accounting, including amounts, fund sources (e.g. grant name), and reason the funds were not fully expended.

Response: FY 2017

DC Public Service Commission (DH0)

Program/Activity	Approved FY 2017	Revised Budget FY 2017	Actual Spending	Available Balance	% Expended	Explanation for Variance in 2017
0600 SPECIAL PURPOSE REVENUE FUNDS 'O-TYPE)						
(1000) Agency Management						
(1010) Personnel	514,619	514,942	505,418	9,524	98%	Underspending resulted from vacant FTEs during the year.
(1015) Training And Development	443,087	542,203	478,418	63,785	88%	Agency needs were met for Training and Development through the end of the year. No additional funds were needed.
(1020) Contracting And Procurement	343,477	344,019	316,756	27,263	92%	Underspending resulted from vacant FTEs during the year.
(1030) Property Management	2,192,208	2,807,637	2,710,748	96,889	97%	Agency needs were met for Other Services and Charges and no additional budget authority was needed.
(1040) Information Technology	408,367	434,686	366,716	67,970	84%	Budget exceeded the projected expenditures for the equipment category. The agency did not require additional funds for equipment at the end of the year. IT projects postponed to FY 2018
(1050) Financial Management	62,349	62,359	63,031	-672	101%	The negative variance in other services due to needed professional services funds. The negative variance was offset by surpluses in other activities.
(1060) Legal	217,064	230,309	177,342	52,967	77%	Agency needs were met for all contractual services and no additional budget authority was required.
(1070) Fleet Management	6,237	8,237	1,578	6,659	19%	Auto fuel charges as billed by the Department of Public Works

Program/Activity	Approved FY 2017	Revised Budget FY 2017	Actual Spending	Available Balance	% Expended	Explanation for Variance in 2017
(1080) Communications	392,917	394,341	432,515	-38,174	110%	Expenditures above the available budget resulted from changes in the labor distribution.
(1085) Customer Service	392,407	394,207	390,509	3,698	99%	Underspending resulted from vacant FTEs during the year.
(1090) Performance Management	49,903	49,915	40,936	8,979	82%	Underspending resulted from vacant FTEs during the year.
Subtotal (1000) Agency Management	5,022,635	5,782,855	5,483,967	298,888	95%	
(100F) Agency Financial Operations						
(110F) Budget Operations	122,883	122,883	117,963	4,920	96%	Projection for budget exceeded the expenditures at the year-end.
(120F) Accounting Operations	229,583	229,964	226,375	3,589	98%	Projection for budget exceeded the expenditures at the year-end.
Subtotal (100F) Agency Financial Op	352,466	352,847	344,338	8,509	98%	
0450 PRIVATE DONATIONS						
(1015) Training And Development	22,000	22,000	10,276	11,724	47%	Budget estimate for Private Donations exceeded the projected expenditures. These are travel reimbursements. Not enough staff participated in the travel that could be reimbursed.
0200 FEDERAL GRANT FUND						
(2000) Pipeline Safety						
(110F) Budget Operations	5,485	5,485	0	5,485	0%	Projection for budget exceeded the expenditures at the year-end.
(2010) Pipeline Safety	546,004	546,004	475,476	70,528	87%	These are federal funds. Since the grants cross fiscal years, these funds were carried over to FY 2018.
Subtotal (2000) Pipeline Safety	551,489	551,489	475,476	76,013	86%	
0600 SPECIAL PURPOSE REVENUE FUNDS 'O-TYPE)						
(2010) Pipeline Safety	176,957	177,933	189,518	-11,585	107%	Expenditures above the available budget resulted from erroneous coding of an FTE.
(3000) Utility Regulation						
(3700) Utility Regulation	7,763,659	7,000,319	6,828,578	171,741	98%	Underspending resulted from vacant FTEs during the year.
Subtotal (3000) Utility Regulation	7,763,659	7,000,319	6,828,578	171,741	98%	
Total Approved Operating Budget	13,889,206	13,887,443	13,332,153	555,290	96%	

Response: b.

Agency does not submit cost allocation plans.

Response: c.

No federal funds lapsed in FY 2017.

Question 14 - Attachment 7c: Please provide a table showing your agency's Council-approved original budget, revised budget (after reprogrammings, etc.), and actual spending, by program and activity for fiscal years 2016, 2017, and the first quarter of 2018. For each program and activity, please include the total budget and break down the budget by funding source (federal, local, special purpose revenue, or intra-district funds).

- a. Include any over- or under-spending. Explain any variances between fiscal year appropriations and actual expenditures for fiscal year 2016 and 2017 for each program and activity code.
- b. Attach the cost allocation plans for FY17 and FY18
- c. In FY16 or FY17, did the agency have any federal funds that lapsed? If so, please provide a full accounting, including amounts, fund sources (e.g. grant name), and reason the funds were not fully expended.

Response: FY 2018

DC Public Service Commission (DHO)

Program/Activity	Approved FY 2018	Revised Budget FY 2018	Actual Spending (as of 1-31-2018)	Available Balance	Comments
0600 SPECIAL PURPOSE REVENUE FUNDS 'O-TYPE)					
(1000) Agency Management					
(1010) Personnel	428,685	428,685	127,803	300,882	Agency projects to expend most of the the appropriated funds for FY18.
(1015) Training And Development	499,820	499,820	200,164	299,656	"
(1020) Contracting And Procurement	375,135	375,135	113,755	261,380	"
(1030) Property Management	2,484,306	2,484,306	2,239,369	244,937	"
(1040) Information Technology	484,748	484,748	110,379	374,369	"
(1050) Financial Management	62,820	62,820	26,378	36,442	"
(1060) Legal	219,169	219,169	69,340	149,829	"
(1070) Fleet Management	4,136	4,136	1,641	2,495	"
(1080) Communications	441,706	441,706	139,492	302,214	"
(1085) Customer Service	464,161	464,161	128,815	335,346	"
(1090) Performance Management	50,289	50,289	16,568	33,721	"
Subtotal (1000) Agency Management	5,514,975	5,514,975	3,173,704	2,341,271	
(100F) Agency Financial Operations					
(110F) Budget Operations	125,626	125,626	51,321	74,305	"
(120F) Accounting Operations	227,728	227,728	88,454	139,274	"
Subtotal (100F) Agency Financial Operations	353,354	353,354	139,775	213,579	"
0450 PRIVATE DONATIONS					
(1015) Training And Development	22,000	22,000	0	22,000	"
0200 FEDERAL GRANT FUND					
(2000) Pipeline Safety					
(120F) Accounting Operations	5,485	5,485	0	5,485	"
(2010) Pipeline Safety	583,131	583,131	181,673	401,458	"
Subtotal (2000) Pipeline Safety	588,616	588,616	181,673	406,943	"
0600 SPECIAL PURPOSE REVENUE FUNDS 'O-TYPE)					
(2010) Pipeline Safety	193,894	193,894	49,111	144,783	"
(3000) Utility Regulation					
(3700) Utility Regulation	7,926,568	7,926,568	2,371,633	5,554,935	"
Subtotal (3000) Utility Regulation	7,926,568	7,926,568	2,371,633	5,554,935	"
Total Proposed Operating Budget	14,599,407	14,599,407	5,915,896	8,683,511	"

Response: b. Agency does not submit cost allocation plans.

Response: c. No federal funds lapsed in FY 2016.

Question 14 Attachment 7a: Please provide a table showing your agency's Council-approved original budget, revised budget (after reprogrammings, etc.), and actual spending, by program and activity for fiscal years 2016, 2017, and the first quarter of 2018. For each program and activity, please include the total budget and break down the budget by funding source (federal, local, special purpose revenue, or intra-district funds).

- a. Include any over- or under-spending. Explain any variances between fiscal year appropriations and actual expenditures for fiscal year 2016 and 2017 for each program and activity code.
- b. Attach the cost allocation plans for FY17 and FY18
- c. In FY16 or FY17, did the agency have any federal funds that lapsed? If so, please provide a full accounting, including amounts, fund sources (e.g. grant name), and reason the funds were not fully expended.

Response: FY 2016

Program/Activity	Approved FY 2016	Revised Budget FY 2016	Actual Spending	Available Balance	% Expended	Explanation for Variance in 2016
0600 SPECIAL PURPOSE REVENUE FUNDS 'O-TYPE)						
(1000) Agency Management						
(1010) Personnel	344,745	344,745	335,960	8,785	97%	Underspending resulted from vacant FTEs during the year.
(1015) Training And Development	440,326	533,727	403,546	130,181	76%	Agency needs were met for Training and Development through the end of the year. No additional funds were needed.
(1020) Contracting And Procurement	311,722	311,922	299,194	12,728	96%	Underspending resulted from vacant FTEs during the year.
(1030) Property Management	2,193,467	2,754,097	2,522,930	231,167	92%	Agency needs were met for Other Services and Charges and no additional budget authority was needed.
(1040) Information Technology	397,969	737,850	438,653	299,197	59%	Budget exceeded the projected expenditures for the equipment category. The agency did not need additional funds for equipment at the end of the year. Certain planned IT projects were moved to FY 2017.
(1050) Financial Management	60,109	1,402,440	1,364,694	37,746	97%	Underspending resulted from vacant FTEs during the year.
(1060) Legal	212,286	407,974	259,853	148,121	64%	Agency needs were met for all contractual services and no additional budget authority was required.
(1070) Fleet Management	3,446	10,448	1,488	8,960	14%	Auto fuel charges as billed by the Department of Public Works
(1080) Communications	367,702	400,739	395,205	5,534	99%	Underspending resulted from vacant FTEs during the year.
(1085) Customer Service	339,935	357,968	357,500	468	100%	Negligible variance.
(1090) Performance Management	47,974	47,969	41,010	6,959	85%	Underspending resulted from vacant FTEs during the year.
Subtotal (1000) Agency Management	4,719,681	7,309,879	6,420,033	889,846	88%	
(100F) Agency Financial Operations						
(110F) Budget Operations	121,364	127,263	119,407	7,856	94%	Projection for budget exceeded the expenditures at the year-end.
(120F) Accounting Operations	222,485	229,484	220,901	8,583	96%	Projection for budget exceeded the expenditures at the year-end.
Subtotal (100F) Agency Financial Operations	343,849	356,747	340,308	16,439	95%	

Program/Activity	Approved FY 2016	Revised Budget FY 2016	Actual Spending	Available Balance	% Expen ded	Explanation for Variance in 2016
0450 PRIVATE DONATIONS						
(1015) Training And Development	22,000	22,000	11,876	10,124	54%	Budget estimate for Private Donations exceeded the projected expenditures. These are travel reimbursements.
0200 FEDERAL GRANT FUND						
(2000) Pipeline Safety						
(2010) Pipeline Safety	388,796	543,173	481,534	61,639	89%	These are federal funds. Since the grants cross fiscal years, these funds were carried over to FY 2017.
Subtotal (2000) Pipeline Safety	388,796	543,173	481,534	61,639	89%	
0600 SPECIAL PURPOSE REVENUE FUNDS 'O-TYPE)						
(2010) Pipeline Safety	137,545	171,672	150,562	21,110	88%	Matching funds for the federal Pipeline Safety grant (fund 200): Since the agency is carrying over the CY 2016 federal funds to FY 2017, the agency will use FY 2017 funds for the match
(3000) Utility Regulation						
(3700) Utility Regulation	7,481,572	6,592,380	6,537,597	54,783	99%	Underspending resulted from vacant FTEs during the year.
Subtotal (3000) Utility Regulation	7,481,572	6,592,380	6,537,597	54,783	99%	
0200 FEDERAL GRANT FUND						
(8000) Public Service Commission						
(8010) Pipeline Safety-One Call Grant	92,743	46,372	4,939	41,433	11%	Underspending in the One Call grant resulted from one FTE being reclassified to the Pipeline Safety grant. The agency will not apply for the One Call grant. The grant has been merged with the Pipeline Safety grant.
Subtotal (8000) Public Service Commission	92,743	46,372	4,939	41,433	11%	
Total Approved Operating Budget	13,186,186	15,042,223	13,946,849	1,095,374	93%	

Response: b. Agency does not submit cost allocation plans.
Response: c. No federal funds lapsed in FY 2016.

Question 16 - Attachment 8

Please list, in chronological order, each reprogramming in FY17 and FY18, to date, that impacted the agency, including those that moved funds into the agency, out of the agency, and within the agency. Include the revised, final budget for your agency after the reprogrammings for FY17 and FY18, to date. For each reprogramming, list the date, amount, rationale, and reprogramming number. Please also include the program, activity, and CSG codes for the originating and receiving funds.

Response:

ORIGINAL PURPOSE OF FUNDS	Reprog. Date	Comptroller Source Group	Activity	Comptroller Source Group	Activity	Amount of Reprogramming	Amount of Reprogramming	PURPOSE OF REPROGRAMMING
		From	From	To	To	Decrease	Increase	
Reprogramming: #1								
Funds were initially budgeted in personal services to fund various positions agency-wide.	2/22/2017	11,14	3700	40,70	1015,1030,1040	(\$250,000.00)	\$250,000.00	The reprogramming was processed to realign the budget with the revised spending plans. The reprogrammed funds were used for door repairs, occupancy sensors, temporary worker services, and installation of cabinets in the training room in FY 2017. The agency had relocated to its current location (1325 G Street, NW) in the middle of FY 2015. The building needed minor repairs to secure the work areas. The temporary worker services were needed to complete engineering work that could not be performed due to hard-to-fill positions that remained vacant.

ORIGINAL PURPOSE OF FUNDS	Reprog. Date	Comptroller Source Group	Activity	Comptroller Source Group	Activity	Amount of Reprogrammin g	Amount of Reprogrammin g	PURPOSE OF REPROGRAMMING
		From	From	To	To	Decrease	Increase	
#2								
The funds for the reprogramming represented salary lapse from vacant positions.	6/13/2017	11,12,14	3,700	20,40,41,70	1015,1030,	(\$496,000.00)	\$496,000.00	The purpose of the reprogramming was to provide funding for audio video modernization and enhancement of the hearing room and the conference room, Integrated Case Management System, purchase of lap top computers and the temporary worker services (hard -to-fill engineering services).
#3								#3
The funds were reprogrammed within personal and nonpersonal services to align the budget with expenditures at the year-end.	8/22/2017	70	1040	40	1030	(\$143,000.00)	\$143,000.00	The reprogramming of funds was processed to cover the cost of videos for outreach services, and the shortfall in the funding for temporary worker services (engineering services) through the fourth quarter of the fiscal year.
#4								
Funds were budgeted in personal services to cover salaries of staff.	11/7/2017	41,12,14	3700, 1040	13,15,	2010,1010,af02,1015,1020,1030,1050,1080,1085,1090,3700	(\$135,338.79)	\$135,338.79	The reprogramming was processed to cover variances in expenditures resulting from labor distribution changes and the fluctuations in the fringe benefits during FY 2017.
Agency Total						(\$1,024,338.79)	\$1,024,338.79	

Question 16

Please list, in chronological order, each reprogramming in FY17 and FY18, to date, that impacted the agency, including those that impacted the agency, and within the agency. Include the revised, final budget for your agency after the reprogrammings for FY17 and FY18, to date. amount, rationale, and reprogramming number. Please also include the program, activity, and CSG codes for the originating and receiving

Response:

ORIGINAL PURPOSE OF FUNDS	Reprog. Date	Comptroller Source Group	Activity	Comptroller Source Group	Activity	Amount of Reprogramming	Amount of Reprogramming
		From	From	To	To	Decrease	Increase
Reprogramming: #1							
Funds were initially budgeted in personal services to fund various positions agency-wide.	2/22/2017	11,14	3700	40,70	1015,1030,1040	(\$250,000.00)	\$250,000.00
#2							

ORIGINAL PURPOSE OF FUNDS	Reprog. Date	Comptroller Source Group	Activity	Comptroller Source Group	Activity	Amount of Reprogrammin g	Amount of Reprogrammin g
		From	From	To	To	Decrease	Increase
The funds for the reprogramming represented salary lapse from vacant positions.	6/13/2017	11,12,14	3,700	20,40,41,70	1015,1030,	(\$496,000.00)	\$496,000.00
#3							
The funds were reprogrammed within personal and nonpersonal services to align the budget with expenditures at the year-end.	8/22/2017	70	1040	40	1030	(\$143,000.00)	\$143,000.00
#4							
Funds were budgeted in personal services to cover salaries of staff.	11/7/2017	41,12,14	3700, 1040	13,15,	2010,1010,af02,1015,1020,1030,1050,1080,1085,1090,3700	(\$135,338.79)	\$135,338.79
Agency Total						(\$1,024,338.79)	\$1,024,338.79

oved funds into the agency, out of the
For each reprogramming, list the date,
g funds.

PURPOSE OF REPROGRAMMING
<p>The reprogramming was processed to realign the budget with the revised spending plans. The reprogrammed funds were used for door repairs, occupancy sensors, temporary worker services, and installation of cabinets in the training room in FY 2017. The agency had relocated to its current location (1325 G Street, NW) in the middle of FY 2015. The building needed minor repairs to secure the work areas. The temporary worker services were needed to complete engineering work that could not be performed due to hard-to-fill positions that remained vacant.</p>

PURPOSE OF REPROGRAMMING

The purpose of the reprogramming was to provide funding for audio video modernization and enhancement of the hearing room and the conference room, Integrated Case Management System, purchase of lap top computers and the temporary worker services (hard -to-fill engineering services).

#3

The reprogramming of funds was processed to cover the cost of videos for outreach services, and the shortfall in the funding for temporary worker services (engineering services) through the fourth quarter of the fiscal year.

The reprogramming was processed to cover variances in expenditures resulting from labor distribution changes and the fluctuations in the fringe benefits during FY 2017.

Question 18: Please describe every grant your agency is, or is considering, applying for in FY19.

The Public Services Commission is in the grant application preparation process to receive a Safety grant from the U.S. Department of Transportation for CY 2018. The agency has received

Response: this grant annually.

request a Pipeline
as been receiving

Question 8**Attachment 14**

For FY17 and FY18, to date, please identify any special purpose revenue funds maintained by, used by, or available for use by the agency. For each fund identified, provide:

- A. The revenue source name and code
- B. The source of funding
- C. A description of the program that generates the funds
- D. The amount of funds generated by each source or program in FY17 and FY18, to date
- E. Expenditures of funds, including the purpose of each expenditure, for FY17 and FY18, to date
- F. The current fund balance

Response:

**DC PUBLIC SERVICE COMMISSION
SPECIAL PURPOSE REVENUE
FY 17 & FY 18 (as 1/31/18)**

Fund Title/Revenue Source	Rev. Object	Object	Account Description	FY 2017	Actuals	FY 2018	Actuals
OPERATING - UTILITY ASSESSMENT	1021	3226	UTILITIES REIMBURSEMENT	\$	13,337,923	\$	-
<i>Expenditures</i>					<i>12,846,402</i>		<i>4,142,270</i>
Balance				\$	491,520	\$	(4,142,270)

Current Fund Balance: \$ 1,339,542 The fund balance includes \$360,000 in fund balance use for FY 2018. The remaining balance will be \$979,542.

Program Description: Utility Assessment

Revenues are derived from fees assessed to the three traditional utilities (electric, gas and telephone) and competitive service providers. Each company is charged a pro rata share of the Public Service Commission's total approved annual operating budget based on their percentage share of the total jurisdictional revenue generated in the District of Columbia market place.

Note:

- Utilities and competitive service providers are assessed their portion of the current fiscal year assessments in the month of August. The FY18 total revenue will not be due until August 2018.

Question 4-C A list of of travel expenses, arranged by employees for FY 17 and FY18, to date, including the justification for travel;

Response: Please see response below for FY 2018:

Public Service Commission
FY 2018 Expenditures for Educational Training and Travel

TRAVELER	CONFERENCE TITLE	CONFERENCE DATES (START DATE)	CONFERENCE DATES (END DATE)	LOCATION	REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM	Total Special Purpose 0631	REGISTRATION	AIRFARE/TRAIN/RENTAL VEHICLE	LODGING	PER DIEM	Total Pipeline Safety Grant 8200	Justification
AHMADOU BAGAYOKO	2017 Greater Chesapeake Damage Prevention Training Confe	10/24/17	10/27/17	Ocean City, MD						600.00	162.64		224.00	986.64	Educational Training and Travel for Professional Development
BETTY ANN KANE	MADRI Working Group Meeting	10/10/17	10/10/17	Trenton, NJ		8.20		44.25	52.45						"
BETTY ANN KANE	NARUC Annual Meeting	11/12/17	11/15/17	Baltimore, MD		231.36		70.25	301.61						"
BRIAN EDMONDS	NARUC Annual Meeting	11/11/17	11/15/17	Baltimore, MD	575.00	302.47	1,011.78	310.50	2,199.75						"
CARY HINTON	NARUC Annual Meeting	11/11/17	11/15/17	Baltimore, MD	575.00	159.92			734.92						"
CRAIG BERRY	The eLab Summit Workshop	10/02/17	10/04/17	Bernallillo, NM	1,200.00	429.60	707.07	178.50	2,515.17						"
DONALD JACKSON	Virginia Safety Conference	10/23/17	10/26/17	Virginia Beach, VA						200.00		344.58	206.50	751.08	"
EDWARD ONGWESO	NARUC Annual Meeting	11/10/17	11/15/17	Baltimore, MD	575.00		1,259.25	379.50	2,213.75						"
JAMES MODOZIE	2017 Greater Chesapeake Damage Prevention Training Confe	10/25/17	10/27/17	Ocean City, MD						450.00	67.99		160.00	677.99	"
MANMOHAN SINGH	Virginia Safety Conference	10/23/17	10/26/17	Virginia Beach, VA						200.00	229.60	344.58	206.50	980.68	"
MANNSHYA G HU	OPSI Annual Meeting	10/02/17	10/05/17	Arlington, VA		68.97			68.97						"
MILENA YORDANOVA	NARUC Annual Meeting	11/13/17	11/14/17	Baltimore, MD	675.00	169.86			844.86						"
POORANI RAMACHANDRA	Basic Practical Regulatory Training	10/08/17	10/13/17	Albuquerque, NM	1,125.00	1,122.56	963.62	280.50	3,491.68						"
UDEOZO OGBUE	NAPSR 2017 Annual Board of Directors & National Meeting	09/24/17	09/29/17	Columbus, OH							291.02			291.02	"
UDEOZO OGBUE	NY DPS Operator Qualification Technical Conference	10/04/17	10/05/17	Saratoga Springs, NY						150.00	922.06	140.12	96.00	1,308.18	"
UDEOZO OGBUE	Virginia Safety Conference	10/23/17	10/26/17	Virginia Beach, VA						275.00	211.08	686.58	206.50	1,379.16	"
UDEOZO OGBUE	NARUC Annual Meeting	11/11/17	11/15/18	Baltimore, MD						575.00	325.50			900.50	"
VASHENNA BUTLER	NARUC Utility Rate School	10/22/17	10/27/17	Cleawater, FL	875.00	266.00	926.60	297.00	2,364.60						"
WILLIE PHILLIPS	Smart Electric Power Alliance Fact Finding Mission	09/30/17	10/07/17	Amsterdam & Brussels		1,222.84	286.00		1,508.84						"
WILLIE PHILLIPS	NARUC Annual Meeting	11/12/17	11/15/17	Baltimore, MD	575.00	70.50	758.84	241.50	1,645.84						"
	Total				#####	4,052.28	5,913.16	1,802.00	17,942.44	2,450.00	2,209.89	1,515.86	1,099.50	7,275.25	
	Total All Funds													25,217.69	

Question 31: Please list in decending order the top 25 overtime earners in your agency in FY17 and FY18, to date, if applicable. For each, state the employee's name, position number, position title, program, activity, salary, fringe, and the aggregate amount of overtime pay earned.

Response FY17: Please see reponse below:

FY 2017

<u>Employee Name</u>	<u>Postion Number</u>	<u>Position Title</u>	<u>Program</u>	<u>Activity</u>	<u>Salary</u>	<u>Fringe</u>	<u>Overtime Pay</u>
Kenneth C Ford	00085491	Consumer Spec	Utility Regulation	Utility Regulation	58,679	11,971	\$314.63
		Total					\$314.63
Aaron-John Aylor	00041175	Staff Assistant	Utility Regulation	Utility Regulation	56,233	11,472	\$330.36
		Total					\$330.36
Amita Daves	00018979	Special Assistant	Agency Management	Personnel	72,528	14,796	\$9.94
Amita Daves	00018979	Special Assistant	Agency Management	Training & Development	72,528	14,796	\$9.94
Amita Daves	00018979	Special Assistant	Agency Management	Contracting & Procurement	72,528	14,796	\$9.94
Amita Daves	00018979	Special Assistant	Agency Management	Property Management	72,528	14,796	\$9.94
Amita Daves	00018979	Special Assistant	Agency Management	Information Technology	72,528	14,796	\$9.94
Amita Daves	00018979	Special Assistant	Agency Management	Financial Management	72,528	14,796	\$9.94
Amita Daves	00018979	Special Assistant	Agency Management	Legal	72,528	14,796	\$9.94
Amita Daves	00018979	Special Assistant	Agency Management	Communications	72,528	14,796	\$9.94
Amita Daves	00018979	Special Assistant	Agency Management	Customer Service	72,528	14,796	\$9.94
Amita Daves	00018979	Special Assistant	Agency Management	Performance Management	72,528	14,796	\$9.94
Amita Daves	00018979	Special Assistant	Utility Regulation	Utility Regulation	72,528	14,796	\$397.49
		Total					\$496.89
Margaret E Moskowitz	00018979	Sr. Consumer Services Spec	Agency Management	Communications	81,050	16,534	\$143.53
Margaret E Moskowitz	00018979	Sr. Consumer Services Spec	Agency Management	Customer Service	81,050	16,534	\$143.53
Margaret E Moskowitz	00018979	Sr. Consumer Services Spec	Utility Regulation	Utility Regulation	81,050	16,534	\$430.59
Margaret E Moskowitz	00018979	Sr. Consumer Services Spec	Agency Management	Communications	81,050	16,534	\$101.12
Margaret E Moskowitz	00018979	Sr. Consumer Services Spec	Agency Management	Customer Service	81,050	16,534	\$101.12
Margaret E Moskowitz	00018979	Sr. Consumer Services Spec	Utility Regulation	Utility Regulation	81,050	16,534	\$303.38
		Total					\$1,223.27
Total Overtime for FY17							\$2,365.15

FY 2018:

Aaron Aylor	00041175	Consumer Spec	Utility Regulation	Utility Regulation	65,443	13,350	\$141.58
Total Overtime for FY18 (as of January 31, 2018)							\$141.58

Question 17 - Attachment 9

Please list each grant or sub-grant received by your agency in FY17 and FY18, to date. List the date, amount, source, purpose of the grant or sub-grant received, and amount expended.

a. How many FTEs are dependent on grant funding? What are terms of funding? If it is set to expire, what plans , if any, are in place to continue funding the FTEs?

Response: The federal grants listed below have been received or are projected to be received by the Public Service Commission: The Public Service Commission receives an annual grant from the U.S. Department of Transportation to ensure the gas pipeline safety. The grant is awarded on a Calander year basis and reimburses the agency upto 80% of the actual expenditures that should not exceed the approved amount. The grant funded 4.1 full time positions in FY 2017 and is expected to continue the same level of activity in FY 2018.

FY 2017	Grant Name	Grant description	Award Amount	Expenditures (FY 2017)	Comments
CY 2016	Pipeline Safety Grant-CY 2016	The grant provides funds to implement the Natural Gas Pipeline Safety program by maintaining needed number of inspections, ensuring that the staff is properly trained and qualified to perform the safety functions, and enforcing compliance with all federal and local safety laws.	\$ 455,425.00	76,356.93	The grant covers the period from January 1, 2016 through December 31, 2016. The agency expended \$379,068.07 in FY 2016 and \$76356.93 in FY 2017. The combined total exp. for the grant is \$455,425.00
	Pipeline Safety Total FY 2017		\$ 421,245.00	76,356.93	
CY 2017		The grant provides funds to implement the Natural Gas Pipeline Safety program by maintaining needed number of inspections, ensuring that the staff is properly trained and qualified to perform the safety functions, and enforcing compliance with all federal and local safety laws.	437,437.00	414,987.00	The grant covers the period from January 1, 2017 through December 31, 2017. The agency expended \$414,987.00 in FY 2017 and the remaining will be expended in FY 2018.
	Total FY 2017		\$ 437,437.00	414,987.00	

NOTE: The agency is in the grant application process for FY 2018.

Question 19 - Attachment 10a

Please list each <u>contract</u> , <u>procurement</u> , <u>lease</u> , and <u>grant</u> ("contract") awarded or entered into by your agency during FY17 and FY18, to date. For each contract,													
DC Public Service Commission FY2017 and FY 2018 Contracting Report													
Contractor Name	Contract No.	Contract Type	Nature of Contract	Contract Outputs and Deliverables	Status of Deliverables	Dollar amount and amount spent	Contract Term	Solicitation Type	Subcontracting Status	CBE Status	Division utilizing Goods	Contract Administrator	Funding Source
Contracts Executed in FY2017													
FC 988 / SOLIX	PSC-17-01	Fixed Cost	Administrative Services	Provide Administrative Services for the DCUSTF	On-going	\$76,100/ spent \$6,341	One Year	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Felix Otiji	DCUSTF
Motley Waller	PSC-17-03	Fixed Cost	Legal Services	Provides legal expertise as it relates to negotiations with union representatives on behalf of the Commission.	On-going	\$33,000 / \$33,000	One Year	Sole Source Proposal	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose Funds
Motley Waller Increase of the contract ceiling	PSC-17-03	Fixed Cost	Legal Services	Provides legal expertise as it relates to negotiations with union representatives on behalf of the Commission.	On-going	\$99,000 / \$33,000	One Year	Sole Source Proposal	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose Funds
Long Peterson & Horton	PSC-17-04	Fixed Cost	Legal Services	Provides legal advisory services re: Pepco Rate Case	On-going	\$375,250 / \$375,250	One Year	Sole Source Proposal	N/A	No	Office of the General Counsel	Christopher Lipscombe	Miscellaneous Trust Fund
Softek	PSC-17-08	Fixed Cost	Information Technology Services	Provide Information Technology services re: Case Management System	Completed	\$16,500./ \$16,500.	One Year	Competitive Sealed Proposal	N/A	yes	Office of the Deputy Executive Director	Paul Martinez	Special Purpose Funds

Contractor Name	Contract No.	Contract Type	Nature of Contract	Contract Outputs and Deliverables	Status of Deliverables	Dollar amount and amount spent	Contract Term	Solicitation Type	Subcontracting Status	CBE Status	Division utilizing Goods	Contract Administrator	Funding Source
FC 1144 / Energy Initiatives Group	PSC-17-10	Fixed Cost	Engineering Services	Provides Advisory Services relating to Pepco Notice of Construction (NOC)	On-going	\$375,000 / .00	One Year	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Miscellaneous Trust Fund
FC 1017 / Bates White LLC - (New Contract)	FC-17-11	Fixed Cost	Economic Services	Provides advisory Standard Offer Services relating to SOS bidding	On-going	\$160,000	One Year	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Grace Hu	Miscellaneous Trust Fund
FC 988/ Moss Adams LLP	PSC -15-02	Fixed Cost	Auditing Services	Provide Auditing Services of Administrator's records	Completed	\$22,500/ spent \$22,500.	One Year	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Felix Otiji	DCUSTF
FC 988 / SOLIX	PSC-16-08	Fixed Cost	Eligibility and Verification Services	Manage customer eligibility, verification, and recertification process for the low income discount Lifeline Service Program.	On-going	\$66,293/ \$33,461	One Year	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Lara Walt	DCUSTF
FC 1139 / Blue Ridge Consulting Services	PSC-16-09	Fixed Cost	Economic Services	Provides advisory economic services to Commission staff relating to the Pepco rate case.	On-going	\$371,005 / \$371,005	One Year	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Grace Hu	Miscellaneous Trust Fund
FC 1137 / Blue Ridge Consulting Services	PSC--16-05	Fixed Cost	Accounting & Finance Services	Provides advisory accounting services to Commission staff relating to the Washington Gas rate case.	On-going	\$281,765 / \$281,765	One Year	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Felix Otiji	Miscellaneous Trust Fund

Contractor Name	Contract No.	Contract Type	Nature of Contract	Contract Outputs and Deliverables	Status of Deliverables	Dollar amount and amount spent	Contract Term	Solicitation Type	Subcontracting Status	CBE Status	Division utilizing Goods	Contract Administrator	Funding Source
FC 1137 / Blue Ridge Consulting Services Increase the contract ceiling	PSC--16-05	Fixed Cost	Accounting & Finance Services	Provides advisory accounting services to Commission staff relating to the Washington Gas rate case.	On-going	\$295,145/ \$291,339	N/A	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Felix Otiji	Miscellaneous Trust Fund
PEPMIR/ FC 991/ Siemens	PSC-16-03	Fixed Cost	Engineering Services	Provides Manhole inspection in the District of Columbia	On-going	\$208,000 / \$208,000	One Year	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Udeozo Ogbue	Miscellaneous Trust Fund
FC 1120 / Excel Consulting	PSC-14-17	Fixed Cost	Economic Services	Provides advisory economic services by analyzing and reviewing other annual surcharge filings	On-going	\$65,850 / spent \$33,512	One Year	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Grace Hu	Miscellaneous Trust Fund
FC 1017 / Bates White LLC - increase the contract ceiling	PSC -14-17	Fixed Cost	Economic Services	Provides advisory Standard Offer Services relating to SOS bidding	On-going	\$100,000/ \$60,351	N/A	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Grace Hu	Miscellaneous Trust Fund
FC 988 /Hamilton Telephone Company	PSC-14-09	Fixed Cost	Telephone Relay Services (TRS)	Provides TRS services to the hard of hearing and deaf community.	On-going	\$88,000 / \$85,000	One Year	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Felix Otiji	DCUSTF
FC 988 /Hamilton Telephone Company	PSC--14-13	Fixed Cost	Caption Telephone Services (CapTel)	Provides CapTel services to the hard of hearing and deaf community.	On-going	\$44,000 / \$34,000	One Year	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Felix Otiji	DCUSTF

Contractor Name	Contract No.	Contract Type	Nature of Contract	Contract Outputs and Deliverables	Status of Deliverables	Dollar amount and amount spent	Contract Term	Solicitation Type	Subcontracting Status	CBE Status	Division utilizing Goods	Contract Administrator	Funding Source
Data Net Systems	PSC-13-05	Fixed Cost	Website Hosting/ eDocket Management	Provides website and eDocketing services	Competed	\$45,710 / \$45,710	One Year	Competitive Sealed Proposal	N/A	yes	Office of Technical & Regulatory Analysis	Brinda Westbrook	Special Purpose Funds
FY2018 - Contracts													
Contractor Name	Contract No.	Contract Type	Nature of Contract	Contract Outputs and Deliverables	Status of Deliverables	Dollar amount and amount spent	Contract Term	Solicitation Type	Subcontracting Status	CBE Status	Division utilizing Goods	Contract Administrator	Funding Source
FC 988 / Hamilton Telephone Company	PSC-17-12	Fixed Cost	Telephone Relay Services (TRS)	Provides TRS services to the hard of hearing and deaf community.	On-going	\$80,9000/ \$15,857	One Year	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Felix Otiji	DCUSTF
FC 1139 / Blue Ridge Consulting Services (Extension of Time)	PSC-16-09	Fixed Cost	Economic Services	Provides advisory economic services to Commission staff relating to the Pepco rate case.	On-going	\$371,005 / \$371,005	One Year	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Grace Hu	Miscellaneous Trust Fund
FC 988 /Hamilton Telephone Company	PSC--17-14	Fixed Cost	Caption Telephone Services (CapTel)	Provides CapTel services to the hard of hearing and deaf community.	On-going	30,000 / \$1,691..00	One Year	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Felix Otiji	DCUSTF
FC 1142 / Oxford Advisors	PSC-17-16	Fixed Cost	Accounting and Finance Services	Provides advisory services relating to Washington Gas Merger	On-going	\$144.900/.00	One Year	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Felix Otiji	Miscellaneous Trust Fund
Motley Waller (Extend the time)	PSC-17-03	Fixed Cost	Legal Services	Provides legal expertise as it relates to negotiations with union representatives on behalf of the Commission.	On-going	\$99,000 / \$48,517	One Year	Sole Source Proposal	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose Funds

Contractor Name	Contract No.	Contract Type	Nature of Contract	Contract Outputs and Deliverables	Status of Deliverables	Dollar amount and amount spent	Contract Term	Solicitation Type	Subcontracting Status	CBE Status	Division utilizing Goods	Contract Administrator	Funding Source
PEPMIR/ FC 991/ Siemens (Extending time and increasing contract ceiling)	PSC-16-03	Fixed Cost	Engineering Services	Provides Manhole inspection in the District of Columbia	On-going	\$208,000 / \$.00	One Year	Competitive Sealed Proposal	N/A	No	Office of Technical & Regulatory Analysis	Udeoza Ogbue	Miscellaneous Trust Fund
FC 1120/1147 Excel Consulting Group	PSC-18-02	Fixed Cost	Economic Services	Provides Economic advisory services re: Residential and Discount Programs	On-going	84,250	One Year	Competitive Sealed Proposal	N/A	no	Office of Technical & Regulatory Analysis	Grace Hu	Miscellaneous Trust Fund

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
PO - FY 2017													
Contractor Name	Contract No.	Contract Type	Nature of Contract	Contract Outputs and Deliverables	Status of Deliverables	Dollar amount and amount spent	Contract Term	Solicitation Type	Subcontracting Status	CBE Status	Division utilizing Goods	Contract Administrator	Funding Source
4IMPRINT, INC.	N/A	Purchase Order	Purchase Outreach Materials	Received Outreach materials	Completed	15,389.74	POs ended 9/30/17	Competed	N/A	Yes	Office of Consumer Services	Kellie Didigu	Special Purpose
AAVISE DESIGN, LLC	N/A	Purchase Order	AV Consultant	Provided AV Consultant Svcs.	Completed	3,800.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
AAVISE DESIGN, LLC	N/A	Purchase Order	AV Consultant	Provided AV Consultant Svcs.	Completed	3,800.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
AAVISE DESIGN, LLC	N/A	Purchase Order	AV Consultant	Provided AV Consultant Svcs.	Completed	2,500.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
AAVISE DESIGN, LLC	N/A	Purchase Order	AV Consultant	Provided AV Consultant Svcs.	Completed	7,680.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
AAVISE DESIGN, LLC	N/A	Purchase Order	AV Consultant	Provided AV Consultant Svcs.	Completed	6,416.94	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
AAVISE DESIGN, LLC	N/A	Purchase Order	AV Consultant	Provided AV Consultant Svcs.	Completed	6,800.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
AAVISE DESIGN, LLC	N/A	Purchase Order	AV Consultant	Provided AV Consultant Svcs.	Completed	685.91	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
AAVISE DESIGN, LLC	N/A	Purchase Order	AV Consultant	Provided AV Consultant Svcs.	Completed	400.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
AAVISE DESIGN, LLC	N/A	Purchase Order	AV Consultant	Provided AV Consultant Svcs.	Completed	30.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
ABC TECHNICAL SOLUTIONS INC	N/A	Purchase Order	IT Equipment Purchase	Provided IT Equipment	Completed	9,610.78	POs ended 9/30/17	Competed	N/A	Yes	Office of Information Technology	Paul Martinez	Special Purpose
ABC TECHNICAL SOLUTIONS INC	N/A	Purchase Order	IT Equipment Purchase	Provided IT Equipment	Completed	2,494.23	POs ended 9/30/17	Competed	N/A	Yes	Office of Information Technology	Paul Martinez	Special Purpose
ABC TECHNICAL SOLUTIONS INC	N/A	Purchase Order	IT Equipment Purchase	Provided IT Equipment	Completed	9,890.05	POs ended 9/30/17	Competed	N/A	Yes	Office of Information Technology	Paul Martinez	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	6,700.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	3,080.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	3,080.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	982.21	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	1,195.48	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	1,195.48	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	3,080.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	633.68	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	3,080.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	2,464.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	584.97	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	2,464.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	3,840.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	4,800.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	12,000.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	4,800.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	2,880.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	960.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	2,400.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	1,440.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	960.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	960.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	2,880.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	1,920.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
AEROTEK INC.	N/A	Purchase Order	Temp. Worker	Provided Temporary Engineering Svcs.	Completed	960.00	POs ended 9/30/17	Competed	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
ALLEN CHAPEL A.M.E.CHURCH	N/A	Purchase Order	Community Hearing Location	Provided location for Community Hearings	Completed	600.00	POs ended 9/30/17	Negotiated	N/A	No	Office of Consumer Services	Maurice Smith	Special Purpose
ALLEN CHAPEL A.M.E.CHURCH	N/A	Purchase Order	Community Hearing Location	Provided location for Community Hearings	Completed	190.00	POs ended 9/30/17	Negotiated	N/A	No	Office of Consumer Services	Maurice Smith	Special Purpose
ALLEN DISPLAY & STORE EQUIP	N/A	Purchase Order	Signage Svcs.	Provided Signage for Commissioner Offices.	Completed	6,070.85	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
AMERICAN AUDIO VIDEO	N/A	Purchase Order	AV Service	Provided AV services for Community Hearings	Completed	1,655.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
AMERICAN AUDIO VIDEO	N/A	Purchase Order	AV Service	Provided AV services for Community Hearings	Completed	1,655.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
AMERICAN AUDIO VIDEO	N/A	Purchase Order	AV Service	Provided AV services for Community Hearings	Completed	1,655.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
AMERICAN AUDIO VIDEO	N/A	Purchase Order	AV Service	Provided AV services for Community Hearings	Completed	1,655.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
AVINEON, INC.	N/A	Purchase Order	Computer Software	Provided user licenses for Consumer Complaint Database	Completed	10,780.00	POs ended 9/30/17	Negotiated	N/A	No	Office of Information & Technology	Paul Martinez	Special Purpose
AVINEON, INC.	N/A	Purchase Order	Computer Software	Updated software for Consumer Complaint Database	Completed	1,120.00	POs ended 9/30/17	Negotiated	N/A	No	Office of Information & Technology	Paul Martinez	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	80.73	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	48.99	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	52.90	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	53.13	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	55.38	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	39.88	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	55.66	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	57.04	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	47.45	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	38.41	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	21.16	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	19.62	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	59.57	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	56.49	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	60.95	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	21.16	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	30.20	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	108.12	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	50.21	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
BANKERS BUSINESS MGMT. SVCS.	N/A	Purchase Order	Courier Svcs.	Provided Courier Svcs. to various DC Gov't locations.	Completed	10.58	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	1,296.80	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	306.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	223.28	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	2,975.28	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	3,458.16	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	2,938.32	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	3,076.92	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	3,936.24	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	3,354.12	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	744.20	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	1,468.40	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	448.40	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	870.08	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	989.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	1,883.81	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	1,724.51	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	1,772.30	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	1,883.81	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	1,703.27	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	1,646.10	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	1,931.60	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	970.49	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	1,082.60	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	888.56	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	277.20	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	694.52	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL REPORTING CO	N/A	Purchase Order	Court Reporting	Provided court reporting services for various hearings	Completed	685.28	POs ended 9/30/17	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
CAPITAL SERVICES AND SUPPLIES	N/A	Purchase Order	Supplies	Provided supplies for Commission Use	Completed	1,225.19	POs ended 9/30/17	Competed	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Darnice Wright	Special Purpose
CAPITAL SERVICES AND SUPPLIES	N/A	Purchase Order	Supplies	Provided supplies for Commission Use	Completed	896.54	POs ended 9/30/17	Competed	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Darnice Wright	Special Purpose
CAPITAL SERVICES AND SUPPLIES	N/A	Purchase Order	Supplies	Provided supplies for Commission Use	Completed	126.63	POs ended 9/30/17	Competed	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Darnice Wright	Special Purpose

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Purchase Orders Table - FY 2017 & FY 2018													
CAPITAL SERVICES AND SUPPLIES	N/A	Purchase Order	Supplies	Provided supplies for Commission Use	Completed	1,467.33	POs ended 9/30/17	Competed	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Darnice Wright	Special Purpose
CAPITAL SERVICES AND SUPPLIES	N/A	Purchase Order	Supplies	Provided supplies for Commission Use	Completed	257.03	POs ended 9/30/17	Competed	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Darnice Wright	Special Purpose
CAPITAL SERVICES AND SUPPLIES	N/A	Purchase Order	Supplies	Provided supplies for Commission Use	Completed	1,804.24	POs ended 9/30/17	Competed	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Darnice Wright	Special Purpose
CAPITAL SERVICES AND SUPPLIES	N/A	Purchase Order	Supplies	Provided supplies for Commission Use	Completed	695.95	POs ended 9/30/17	Competed	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Darnice Wright	Special Purpose
CAPITAL SERVICES AND SUPPLIES	N/A	Purchase Order	Supplies	Provided supplies for Commission Use	Completed	137.18	POs ended 9/30/17	Competed	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Darnice Wright	Special Purpose
CAPITAL SERVICES AND SUPPLIES	N/A	Purchase Order	Supplies	Provided supplies for Commission Use	Completed	388.51	POs ended 9/30/17	Competed	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Darnice Wright	Special Purpose
CAPITAL SERVICES AND SUPPLIES	N/A	Purchase Order	Supplies	Provided supplies for Commission Use	Completed	8.27	POs ended 9/30/17	Competed	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Darnice Wright	Special Purpose
CISION US INC.	N/A	Purchase Order	Media Monitoring	Provide monitoring of publications specific and related to the Commission	Completed	17,100.00	POs ended 9/30/17	Competed	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
CYME INTERNATIONAL T&D INC.	N/A	Purchase Order	Software System Svcs	Provided engineering software Svcs.	Completed	29,325.00	POs ended 9/30/17	Negotiated	N/A	No	Office of Technical & Regulatory Analysis	Stephen Mormann	Special Purpose
DATA NET SYSTEMS CORP	N/A	Purchase Order	Website Svcs	Provided website hosting and eDocket management Svcs.	Completed	10,046.55	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Carmen Davis	Special Purpose
DATA NET SYSTEMS CORP	N/A	Purchase Order	Website Svcs	Provided website hosting and eDocket management Svcs.	Completed	5,411.72	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Carmen Davis	Special Purpose
DATA NET SYSTEMS CORP	N/A	Purchase Order	Website Svcs	Provided website hosting and eDocket management Svcs.	Completed	4,015.99	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Carmen Davis	Special Purpose
DATA NET SYSTEMS CORP	N/A	Purchase Order	Website Svcs	Provided website hosting and eDocket management Svcs.	Completed	5,047.56	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Carmen Davis	Special Purpose
DATA NET SYSTEMS CORP	N/A	Purchase Order	Website Svcs	Provided website hosting and eDocket management Svcs.	Completed	5,206.26	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Carmen Davis	Special Purpose
DATA NET SYSTEMS CORP	N/A	Purchase Order	Website Svcs	Provided website hosting and eDocket management Svcs.	Completed	7,269.39	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Carmen Davis	Special Purpose
DATA NET SYSTEMS CORP	N/A	Purchase Order	Website Svcs	Provided website hosting and eDocket management Svcs.	Completed	5,761.65	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Carmen Davis	Special Purpose
DATA NET SYSTEMS CORP	N/A	Purchase Order	Website Svcs	Provided website hosting and eDocket management Svcs.	Completed	3,857.25	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Carmen Davis	Special Purpose
DATA NET SYSTEMS CORP	N/A	Purchase Order	Website Svcs	Provided website hosting and eDocket management Svcs.	Completed	6,237.75	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Carmen Davis	Special Purpose
DATA NET SYSTEMS CORP	N/A	Purchase Order	Website Svcs	Provided website hosting and eDocket management Svcs.	Completed	5,087.18	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Carmen Davis	Special Purpose
DATA NET SYSTEMS CORP	N/A	Purchase Order	Website Svcs	Provided website hosting and eDocket management Svcs.	Completed	4,571.40	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Carmen Davis	Special Purpose
DATA NET SYSTEMS CORP	N/A	Purchase Order	Website Svcs	Provided website hosting and eDocket management Svcs.	Completed	3,339.96	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Carmen Davis	Special Purpose

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Purchase Orders Table - FY 2017 & FY 2018													
DATA NET SYSTEMS CORP	N/A	Purchase Order	Website Svcs	Provided website hosting and eDocket management Svcs,	Completed	23,343.12	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Carmen Davis	Special Purpose
DATA NET SYSTEMS CORP	N/A	Purchase Order	Website Svcs	Provided website hosting and eDocket management Svcs,	Completed	7,745.40	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Carmen Davis	Special Purpose
DATA NET SYSTEMS CORP	N/A	Purchase Order	Website Svcs	Provided website hosting and eDocket management Svcs,	Completed	8,618.25	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Carmen Davis	Special Purpose
DATA NET SYSTEMS CORP	N/A	Purchase Order	Website Svcs	Provided website hosting and eDocket management Svcs,	Completed	27,333.02	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Carmen Davis	Special Purpose
DOMINION MILLWORK CO., INC.	N/A	Purchase Order	Cabinetry Svcs	Designed, manufactured and installed cabinetry	Completed	19,737.00	POs ended 9/30/17	Competed	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
DOMINION MILLWORK CO., INC.	N/A	Purchase Order	Cabinetry Svcs	Designed, manufactured and installed cabinetry	Completed	11,161.00	POs ended 9/30/17	Competed	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
ENTERPRISE LEASING CMPNY OF MA	N/A	Purchase Order	Vehicle Leasing	Leased Vehicles for Commission use.	Negotiated	12,266.46	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
ENTERPRISE LEASING CMPNY OF MA	N/A	Purchase Order	Vehicle Leasing	Leased Vehicles for Commission use.	Completed	3,164.22	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Pipeline Safety
ENTERPRISE LEASING CMPNY OF MA	N/A	Purchase Order	Vehicle Leasing	Leased Vehicles for Commission use.	Completed	3,164.22	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
ENTERPRISE LEASING CMPNY OF MA	N/A	Purchase Order	Vehicle Leasing	Leased Vehicles for Commission use.	Completed	6,328.44	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Pipeline Safety
ENTERPRISE LEASING CMPNY OF MA	N/A	Purchase Order	Vehicle Leasing	Leased Vehicles for Commission use.	Completed	4,088.82	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Pipeline Safety
ENTERPRISE LEASING CMPNY OF MA	N/A	Purchase Order	Vehicle Leasing	Leased Vehicles for Commission use.	Completed	279.34	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
ENTERPRISE LEASING CMPNY OF MA	N/A	Purchase Order	Vehicle Leasing	Leased Vehicles for Commission use.	Completed	7,898.30	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
ENTERPRISE LEASING CMPNY OF MA	N/A	Purchase Order	Vehicle Leasing	Leased Vehicles for Commission use.	Completed	8,437.92	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
ENTERPRISE LEASING CMPNY OF MA	N/A	Purchase Order	Vehicle Leasing	Leased Vehicles for Commission use.	Completed	2,406.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
ENTERPRISE LEASING CMPNY OF MA	N/A	Purchase Order	Vehicle Leasing	Leased Vehicles for Commission use.	Completed	1,250.88	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
ENTERPRISE LEASING CMPNY OF MA	N/A	Purchase Order	Vehicle Leasing	Leased Vehicles for Commission use.	Completed	562.08	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
ENTERPRISE LEASING CMPNY OF MA	N/A	Purchase Order	Vehicle Leasing	Leased Vehicles for Commission use.	Completed	17.08	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
ENTERPRISE LEASING CMPNY OF MA	N/A	Purchase Order	Vehicle Leasing	Leased Vehicles for Commission use.	Completed	482.92	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	110.12	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	375.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	375.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	375.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	375.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	4.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	8.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	4.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	5.88	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	22.50	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	22.50	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	22.50	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	22.50	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	6.26	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	9.56	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	26.10	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	6.95	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	37.35	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	6.43	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	22.50	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	67.50	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	20.12	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	6.41	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	8.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	112.50	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	8.29	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	112.50	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	22.50	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	33.75	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	33.75	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	33.75	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
GSTDC 72 OWNER LLC	N/A	Purchase Order	Building Svcs	Provided various building Svcs.	Completed	8.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
HOWARD UNIVERSITY, INC.	N/A	Purchase Order	Adv. Svcs.	Provided Advertising Services	Completed	8,500.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Kellie Didigu	Special Purpose
IRON MOUNTAIN INFO MGMT LLC	N/A	Purchase Order	Record Mgmt. Svcs.	Provide storage of records Svcs.	Completed	924.86	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Brinda Westbrook	Special Purpose
IRON MOUNTAIN INFO MGMT LLC	N/A	Purchase Order	Record Mgmt. Svcs.	Provide storage of records Svcs.	Completed	75.24	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Brinda Westbrook	Special Purpose
JESS3, LLC	N/A	Purchase Order	Video Production Svcs.	Provided videos for Commission use	Completed	8,000.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Kellie Didigu	Special Purpose
JESS3, LLC	N/A	Purchase Order	Video Production Svcs.	Provided videos for Commission use	Completed	5,000.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Kellie Didigu	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
KASTLE SECURITY SYSTEMS	N/A	Purchase Order	Security Svcs.	Provided card reading and monitoring Svcs.	Completed	1,273.90	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
KASTLE SECURITY SYSTEMS	N/A	Purchase Order	Security Svcs.	Provided card reading and monitoring Svcs.	Completed	291.84	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
KASTLE SYSTEMS	N/A	Purchase Order	Security Svcs.	Provided card reading and monitoring Svcs.	Completed	1,399.52	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
KASTLE SYSTEMS	N/A	Purchase Order	Security Svcs.	Provided card reading and monitoring Svcs.	Completed	1,565.74	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
KASTLE SYSTEMS	N/A	Purchase Order	Security Svcs.	Provided card reading and monitoring Svcs.	Completed	1,273.90	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
KASTLE SYSTEMS	N/A	Purchase Order	Security Svcs.	Provided card reading and monitoring Svcs.	Completed	291.84	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
KASTLE SYSTEMS	N/A	Purchase Order	Security Svcs.	Provided card reading and monitoring Svcs.	Completed	1,399.52	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
KASTLE SYSTEMS	N/A	Purchase Order	Security Svcs.	Provided card reading and monitoring Svcs.	Completed	1,399.52	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
KASTLE SYSTEMS	N/A	Purchase Order	Security Svcs.	Provided card reading and monitoring Svcs.	Completed	1,399.52	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
KASTLE SYSTEMS	N/A	Purchase Order	Security Svcs.	Provided card reading and monitoring Svcs.	Completed	1,399.52	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
KASTLE SYSTEMS	N/A	Purchase Order	Security Svcs.	Provided card reading and monitoring Svcs.	Completed	1,399.52	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
KASTLE SYSTEMS	N/A	Purchase Order	Security Svcs.	Provided card reading and monitoring Svcs.	Completed	1,399.52	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
KASTLE SYSTEMS	N/A	Purchase Order	Security Svcs.	Provided card reading and monitoring Svcs.	Completed	1,399.52	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
KASTLE SYSTEMS	N/A	Purchase Order	Security Svcs.	Provided card reading and monitoring Svcs.	Completed	1,399.52	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
KASTLE SYSTEMS	N/A	Purchase Order	Security Svcs.	Provided card reading and monitoring Svcs.	Completed	1,505.52	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
KASTLE SYSTEMS	N/A	Purchase Order	Security Svcs.	Provided card reading and monitoring Svcs.	Completed	3,081.50	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MAGNOLIA PLUMBING	N/A	Purchase Order	HVAC Svcs	Provided HVAC maintenance Svcs.	Completed	6,200.00	POs ended 9/30/17	Completed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL INC	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	948.00	POs ended 9/30/17	Completed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL INC	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	830.23	POs ended 9/30/17	Completed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL INC	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	787.25	POs ended 9/30/17	Completed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL INC	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	614.06	POs ended 9/30/17	Completed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL INC	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	588.71	POs ended 9/30/17	Completed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL INC	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,214.72	POs ended 9/30/17	Completed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL INC	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Completed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	535.33	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	503.84	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	865.98	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	897.47	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	483.04	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	803.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,147.22	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,944.75	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	897.47	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,244.64	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	966.08	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	2,334.54	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	897.47	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	913.21	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	2,415.20	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	881.72	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,283.08	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	629.80	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,007.68	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	966.08	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,214.72	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,070.66	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	966.08	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,214.72	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,212.37	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	724.56	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	251.92	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,214.72	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	708.53	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	456.61	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	708.53	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	206.88	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	708.53	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	966.08	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	724.27	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,214.72	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	708.53	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	206.88	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	251.92	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	2,296.58	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	206.88	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	755.76	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,062.88	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	206.88	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,574.51	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	25.86	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	708.53	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	724.56	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	661.29	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	966.08	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,015.55	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	543.20	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	614.06	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,007.68	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	677.04	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	206.88	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,207.60	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	322.77	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	966.08	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,214.72	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,518.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,444.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,444.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,444.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,444.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	1,444.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
MIDTOWN PERSONNEL, INC.	N/A	Purchase Order	Temp Worker Svcs.	Provided temporary workers to assist the Commission	Completed	206.88	POs ended 9/30/17	Competed	N/A	Yes		Jesse Clay	Special Purpose
MOTLEY WALLER LLC	N/A	Purchase Order	Legal Svcs	Provided Commission representation in union activities	Completed	2,120.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose
MOTLEY WALLER LLC	N/A	Purchase Order	Legal Svcs	Provided Commission representation in union activities	Completed	3,360.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose
MOTLEY WALLER LLC	N/A	Purchase Order	Legal Svcs	Provided Commission representation in union activities	Completed	200.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose
MOTLEY WALLER LLC	N/A	Purchase Order	Legal Svcs	Provided Commission representation in union activities	Completed	1,200.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose
MOTLEY WALLER LLC	N/A	Purchase Order	Legal Svcs	Provided Commission representation in union activities	Completed	7,760.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose
MOTLEY WALLER LLC	N/A	Purchase Order	Legal Svcs	Provided Commission representation in union activities	Completed	8,320.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose
MOTLEY WALLER LLC	N/A	Purchase Order	Legal Svcs	Provided Commission representation in union activities	Completed	1,160.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose
MOTLEY WALLER LLC	N/A	Purchase Order	Legal Svcs	Provided Commission representation in union activities	Completed	1,440.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose
MOTLEY WALLER LLC	N/A	Purchase Order	Legal Svcs	Provided Commission representation in union activities	Completed	4,640.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
MOTLEY WALLER LLC	N/A	Purchase Order	Legal Svcs	Provided Commission representation in union activities	Completed	7,040.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose
MVS INC	N/A	Purchase Order	IT Svcs	Provided IT equipment	Completed	4,924.91	POs ended 9/30/17	Competed	N/A	Yes	Office of Information a	Paul Martinez	Special Purpose
MVS INC	N/A	Purchase Order	IT Svcs	Provided IT equipment	Completed	2,375.00	POs ended 9/30/17	Competed	N/A	Yes	Office of Information Technology	Paul Martinez	Special Purpose
MVS INC	N/A	Purchase Order	IT Svcs	Provided IT equipment	Completed	2,500.00	POs ended 9/30/17	Competed	N/A	Yes	Office of Information Technology	Paul Martinez	Special Purpose
MVS INC	N/A	Purchase Order	IT Svcs	Provided IT equipment	Completed	2,499.00	POs ended 9/30/17	Competed	N/A	Yes	Office of Information Technology	Paul Martinez	Special Purpose
NAPOLEON COMPLEX PROJECT	N/A	Purchase Order	Video Production Svcs.	Provided videos for Commission use	Completed	13,166.67	POs ended 9/30/17	Competed	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
NAPOLEON COMPLEX PROJECT	N/A	Purchase Order	Video Production Svcs.	Provided videos for Commission use	Completed	3,150.00	POs ended 9/30/17	Competed	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
NAPOLEON COMPLEX PROJECT LLC	N/A	Purchase Order	Video Production Svcs.	Provided videos for Commission use	Completed	3,000.00	POs ended 9/30/17	Competed	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
NAPOLEON COMPLEX PROJECT LLC	N/A	Purchase Order	Video Production Svcs.	Provided videos for Commission use	Completed	6,583.33	POs ended 9/30/17	Competed	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
PARKING MANAGEMENT INC.	N/A	Purchase Order	Parking Svcs	Provided parking Svcs for Commission vehicles	Completed	2,227.14	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Pipeline Safety
PARKING MANAGEMENT INC.	N/A	Purchase Order	Parking Svcs	Provided parking Svcs. for Commission vehicles	Completed	8,908.56	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Pipeline Safety
PARKING MANAGEMENT INC.	N/A	Purchase Order	Parking Svcs	Provided parking Svcs for Commission vehicles	Completed	8,908.56	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PARKING MANAGEMENT INC.	N/A	Purchase Order	Parking Svcs	Provided parking Svcs. for Commission vehicles	Completed	445.43	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PARKING MANAGEMENT INC.	N/A	Purchase Order	Parking Svcs	Provided parking Svcs. for Commission vehicles	Completed	1,781.71	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	8,436.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	21,760.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	320.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	9,065.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	2,240.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	18,240.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	16,900.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	8,694.40	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	3,403.20	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	4,997.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	912.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	15,060.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	17,120.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	5,439.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	7,888.61	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	17,320.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	6,120.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	6,612.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	7,950.72	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PAULETTE WASHINGTON	N/A	Purchase Order	Temp Worker Svcs.	Provide temporary worker services to assist Commission Staff	Completed	4,275.00	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
PITNEY BOWES	N/A	Purchase Order	Postage Svcs	Provide postage meter for mailing documents	Completed	105.00	POs ended 9/30/17		N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
PITNEY BOWES	N/A	Purchase Order	Postage Svcs	Provide postage meter for mailing documents	Completed	105.00	POs ended 9/30/17		N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
PITNEY BOWES	N/A	Purchase Order	Postage Svcs	Provide postage meter for mailing documents	Completed	105.00	POs ended 9/30/17		N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
PITNEY BOWES	N/A	Purchase Order	Postage Svcs	Provide postage meter for mailing documents	Completed	105.00	POs ended 9/30/17		N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
RANDSTAD NORTH AMERICA 1	N/A	Purchase Order	Temp Consultant	Provided recruiting search Svcs. for utility engineers	Completed	9,879.00	POs ended 9/30/17	Competed	N/A	No	Office of the Commission Secretary	Benita Anderson	Special Purpose
RINGS LEIGHTON LIMITED	N/A	Purchase Order	Graphic Arts Svcs	Provided graphic artist Svcs for Commission brochures	Completed	17,591.00	POs ended 9/30/17	Competed	N/A	Yes	Office of Consumer Services	Kellie Didigu	Special Purpose

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Purchase Orders Table - FY 2017 & FY 2018													
SNL FINANCIAL	N/A	Purchase Order	Subscription Svcs.	Provided subscription for agency use that assists staff in analyzing utility company's financial status	Completed	8,400.00	POs ended 9/30/17	Negotiated	N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
SOFTEK SERVICES INC.	N/A	Purchase Order	Training Svcs	Provided IT services in training staff on new software	Completed	6,000.00	POs ended 9/30/17	Competed	N/A	Yes	Office of Information & Technology	Paul Martinez	Special Purpose
SOFTEK SERVICES INC.	N/A	Purchase Order	Training Svcs	Provided IT services in training staff on new software	Completed	6,782.88	POs ended 9/30/17	Competed	N/A	Yes	Office of Information & Technology	Paul Martinez	Special Purpose
SOFTEK SERVICES INC.	N/A	Purchase Order	Docketing Svcs	Provided IT services in training staff on new software	Completed	6,900.00	POs ended 9/30/17	Competed	N/A	Yes	Office of Information & Technology	Paul Martinez	Special Purpose
SOFTEK SERVICES INC.	N/A	Purchase Order	Docketing Svcs	Provided IT services relating to the development of new software	Completed	16,500.00	POs ended 9/30/17	Competed	N/A	Yes	Office of Information & Technology	Paul Martinez	Special Purpose
SOFTEK SERVICES INC.	N/A	Purchase Order	Docketing Svcs	Provided IT services relating to the implementation of new software	Completed	20,621.25	POs ended 9/30/17	Competed	N/A	Yes	Office of Information & Technology	Paul Martinez	Special Purpose
STANLEY ACCESS TECHNOLOGIES	N/A	Purchase Order	Repair Svcs.	Provided installation Svcs for handicap access to ADA bathroom	Completed	2,997.00	POs ended 9/30/17		N/A	No	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
THE CURRENT NEWSPAPER	N/A	Purchase Order	Adv. Svcs.	Provided Advertising Services	Completed	997.30	POs ended 9/30/17		N/A	Yes	Office of Consumer Services	Kellie Didigu	Special Purpose
THE MT ROYAL PRINTING COMPANY	N/A	Purchase Order	Printing Svcs.	Provided Svcs to print multi language brochures	Completed	2,341.00	POs ended 9/30/17	Competed	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
THE MT ROYAL PRINTING COMPANY	N/A	Purchase Order	Printing Svcs.	Provided Svcs to print multi language brochures	Completed	1,157.00	POs ended 9/30/17	Competed	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
THE MT ROYAL PRINTING COMPANY	N/A	Purchase Order	Printing Svcs.	Provided Svcs to print multi language brochures	Completed	1,885.00	POs ended 9/30/17	Competed	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
THE MT ROYAL PRINTING COMPANY	N/A	Purchase Order	Printing Svcs.	Provided Svcs to print multi language brochures	Completed	2,923.00	POs ended 9/30/17	Competed	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
THE WASHINGTON POST	N/A	Purchase Order	Adv. Svcs.	Provided Svcs to advertise various community hearings	Completed	2,173.50	POs ended 9/30/17	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
THE WASHINGTON POST	N/A	Purchase Order	Adv. Svcs.	Provided Svcs to advertise various community hearings	Completed	1,774.08	POs ended 9/30/17	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
THE WASHINGTON POST	N/A	Purchase Order	Adv. Svcs.	Provided Svcs to advertise various community hearings	Completed	1,449.00	POs ended 9/30/17	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
THE WASHINGTON POST	N/A	Purchase Order	Adv. Svcs.	Provided Svcs to advertise various community hearings	Completed	1,241.86	POs ended 9/30/17	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
THE WASHINGTON POST	N/A	Purchase Order	Adv. Svcs.	Provided Svcs to advertise various community hearings	Completed	1,193.00	POs ended 9/30/17	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
THE WASHINGTON POST	N/A	Purchase Order	Adv. Svcs.	Provided Svcs to advertise various community hearings	Completed	1,732.50	POs ended 9/30/17	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
THE WASHINGTON POST	N/A	Purchase Order	Adv. Svcs.	Provided Svcs to advertise various community hearings	Completed	1,478.40	POs ended 9/30/17	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
THE WASHINGTON POST	N/A	Purchase Order	Adv. Svcs.	Provided Svcs to advertise various community hearings	Completed	375.00	POs ended 9/30/17	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
THE WASHINGTON POST	N/A	Purchase Order	Adv. Svcs.	Provided Svcs to advertise various community hearings	Completed	1,656.00	POs ended 9/30/17	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
THE WASHINGTON POST	N/A	Purchase Order	Adv. Svcs.	Provided Svcs to advertise various community hearings	Completed	1,563.00	POs ended 9/30/17	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
THE WASHINGTON POST	N/A	Purchase Order	Adv. Svcs.	Provided Svcs to advertise various community hearings	Completed	2,484.00	POs ended 9/30/17	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
THE WASHINGTON POST	N/A	Purchase Order	Adv. Svcs.	Provided Svcs to advertise various community hearings	Completed	2,128.90	POs ended 9/30/17	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
THOMSON REUTERS-WEST	N/A	Purchase Order	Legal Research Svcs.	Provided on-line legal research	Completed	930.94	POs ended 9/30/17	Negotiated	N/A	No	Office of the General Counsel	Tiffany Frazier	Special Purpose
THOMSON REUTERS-WEST	N/A	Purchase Order	Legal Research Svcs.	Provided on-line legal research	Completed	930.93	POs ended 9/30/17	Negotiated	N/A	No	Office of the General Counsel	Tiffany Frazier	Special Purpose
THOMSON REUTERS-WEST	N/A	Purchase Order	Legal Research Svcs.	Provided on-line legal research	Completed	956.61	POs ended 9/30/17	Negotiated	N/A	No	Office of the General Counsel	Tiffany Frazier	Special Purpose
THOMSON REUTERS-WEST	N/A	Purchase Order	Legal Research Svcs.	Provided on-line legal research	Completed	930.92	POs ended 9/30/17	Negotiated	N/A	No	Office of the General Counsel	Tiffany Frazier	Special Purpose
THOMSON REUTERS-WEST	N/A	Purchase Order	Legal Research Svcs.	Provided on-line legal research	Completed	926.89	POs ended 9/30/17	Negotiated	N/A	No	Office of the General Counsel	Tiffany Frazier	Special Purpose
THOMSON REUTERS-WEST	N/A	Purchase Order	Legal Research Svcs.	Provided on-line legal research	Completed	926.89	POs ended 9/30/17	Negotiated	N/A	No	Office of the General Counsel	Tiffany Frazier	Special Purpose
THOMSON REUTERS-WEST	N/A	Purchase Order	Legal Research Svcs.	Provided on-line legal research	Completed	926.89	POs ended 9/30/17	Negotiated	N/A	No	Office of the General Counsel	Tiffany Frazier	Special Purpose
THOMSON REUTERS-WEST	N/A	Purchase Order	Legal Research Svcs.	Provided on-line legal research	Completed	926.91	POs ended 9/30/17	Negotiated	N/A	No	Office of the General Counsel	Tiffany Frazier	Special Purpose
THOMSON REUTERS-WEST	N/A	Purchase Order	Legal Research Svcs.	Provided on-line legal research	Completed	926.90	POs ended 9/30/17	Negotiated	N/A	No	Office of the General Counsel	Tiffany Frazier	Special Purpose
TOUCAN PRINTING AND PROMO	N/A	Purchase Order	Outreach Materials	Provided outreach materials for various events	Completed	32,290.00	POs ended 9/30/17	Competed	N/A	Yes	Office of Consumer Services	Kellie Didigu	Special Purpose
TRAYPML INC/TRAY	N/A	Purchase Order	Outreach Materials	Provided outreach materials for various events	Completed	15,478.12	POs ended 9/30/17	Competed	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
VETERANS SERVICES CORPORATIO N	N/A	Purchase Order	Copier Svcs	Provided copier Svcs including maintenance and supplies	Completed	22,965.75	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
VETERANS SERVICES CORPORATIO N	N/A	Purchase Order	Copier Svcs	Provided copier Svcs including maintenance and supplies	Completed	22,965.75	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
VETERANS SERVICES CORPORATIO N	N/A	Purchase Order	Copier Svcs	Provided copier Svcs including maintenance and supplies	Completed	5,737.75	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
VETERANS SERVICES CORPORATIO N	N/A	Purchase Order	Copier Svcs	Provided copier Svcs including maintenance and supplies	Completed	7,170.77	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
VETERANS SERVICES CORPORATIO N	N/A	Purchase Order	Copier Svcs	Provided copier Svcs including maintenance and supplies	Completed	22,965.75	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
VETERANS SERVICES CORPORATIO N	N/A	Purchase Order	Copier Svcs	Provided copier Svcs including maintenance and supplies	Completed	2,828.48	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
VETERANS SERVICES CORPORATIO N	N/A	Purchase Order	Copier Svcs	Provided copier Svcs including maintenance and supplies	Completed	22,965.75	POs ended 9/30/17	Competed	N/A	Yes	Office of the Deputy Executive Director for Adm. Matters	Jesse Clay	Special Purpose
WARREN COMMUNICAT IONS NEWS INC	N/A	Purchase Order	Subscription Svcs.	Provided legal telecommunication subscription for legal staff	Completed	5,895.00	POs ended 9/30/17	Negotiated	N/A	No	Office Human Resources	Lara Walt	Special Purpose
WASH METRO AREA TRANSIT AUTH	N/A	Purchase Order	Smart Benefits Svcs.	Provided Smart Benefits for Commission employees	Completed	8,412.20	POs ended 9/30/17	Negotiated	N/A	No	Office Human Resources	Benita Anderson	Special Purpose
WASH METRO AREA TRANSIT AUTH	N/A	Purchase Order	Smart Benefits Svcs.	Provided Smart Benefits for Commission employees	Completed	8,173.45	POs ended 9/30/17	Negotiated	N/A	No	Office Human Resources	Benita Anderson	Special Purpose
WASH METRO AREA TRANSIT AUTH	N/A	Purchase Order	Smart Benefits Svcs.	Provided Smart Benefits for Commission employees	Completed	8,080.25	POs ended 9/30/17	Negotiated	N/A	No	Office Human Resources	Benita Anderson	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
WASH METRO AREA TRANSIT AUTH	N/A	Purchase Order	Smart Benefits Svcs.	Provided Smart Benefits for Commission employees	Completed	7,116.35	POs ended 9/30/17	Negotiated	N/A	No	Office Human Resources	Benita Anderson	Special Purpose
WASH METRO AREA TRANSIT AUTH	N/A	Purchase Order	Smart Benefits Svcs.	Provided Smart Benefits for Commission employees	Completed	6,298.25	POs ended 9/30/17	Negotiated	N/A	No	Office Human Resources	Benita Anderson	Special Purpose
WASH METRO AREA TRANSIT AUTH	N/A	Purchase Order	Smart Benefits Svcs.	Provided Smart Benefits for Commission employees	Completed	7,591.15	POs ended 9/30/17	Negotiated	N/A	No	Office Human Resources	Benita Anderson	Special Purpose
WASH METRO AREA TRANSIT AUTH	N/A	Purchase Order	Smart Benefits Svcs.	Provided Smart Benefits for Commission employees	Completed	7,985.30	POs ended 9/30/17	Negotiated	N/A	No	Office Human Resources	Benita Anderson	Special Purpose
WASH METRO AREA TRANSIT AUTH	N/A	Purchase Order	Smart Benefits Svcs.	Provided Smart Benefits for Commission employees	Completed	8,840.90	POs ended 9/30/17	Negotiated	N/A	No	Office Human Resources	Benita Anderson	Special Purpose
WASH METRO AREA TRANSIT AUTH	N/A	Purchase Order	Smart Benefits Svcs.	Provided Smart Benefits for Commission employees	Completed	6,816.25	POs ended 9/30/17	Negotiated	N/A	No	Office Human Resources	Benita Anderson	Special Purpose
WASH METRO AREA TRANSIT AUTH	N/A	Purchase Order	Smart Benefits Svcs.	Provided Smart Benefits for Commission employees	Completed	8,587.90	POs ended 9/30/17	Negotiated	N/A	No	Office Human Resources	Benita Anderson	Special Purpose
WASH METRO AREA TRANSIT AUTH	N/A	Purchase Order	Smart Benefits Svcs.	Provided Smart Benefits for Commission employees	Completed	10,637.65	POs ended 9/30/17	Negotiated	N/A	No	Office Human Resources	Benita Anderson	Special Purpose
WASH METRO AREA TRANSIT AUTH	N/A	Purchase Order	Smart Benefits Svcs.	Provided Smart Benefits for Commission employees	Completed	9,881.10	POs ended 9/30/17	Negotiated	N/A	No	Office Human Resources	Benita Anderson	Special Purpose

Purchase Order - FY 2018													
Contractor Name	Contract No.	Contract Type	Nature of Contract	Contract Outputs and Deliverables	Status of Deliverables	Dollar amount and amount spent	Contract Term	Solicitation Type	Subcontracting Status	CBE Status	Division utilizing Goods	Contract Administrator	Funding Source
Bankers Business Mgmt. Svcs.	N/A	Purchase Order	Courier Svcs.	Provides Courier Svcs. to various DC Gov't locations.	Completed	58.99	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Bankers Business Mgmt. Svcs.	N/A	Purchase Order	Courier Svcs.	Provides Courier Svcs. to various DC Gov't locations.	Completed	51.75	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Bankers Business Mgmt. Svcs.	N/A	Purchase Order	Courier Svcs.	Provides Courier Svcs. to various DC Gov't locations.	Completed	13.34	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Bankers Business Mgmt. Svcs.	N/A	Purchase Order	Courier Svcs.	Provides Courier Svcs. to various DC Gov't locations.	Completed	56.46	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Bankers Business Mgmt. Svcs.	N/A	Purchase Order	Courier Svcs.	Provides Courier Svcs. to various DC Gov't locations.	Completed	34.50	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Bankers Business Mgmt. Svcs.	N/A	Purchase Order	Courier Svcs.	Provides Courier Svcs. to various DC Gov't locations.	Completed	17.25	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Bankers Business Mgmt. Svcs.	N/A	Purchase Order	Courier Svcs.	Provides Courier Svcs. to various DC Gov't locations.	Completed	50.21	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Bankers Business Mgmt. Svcs.	N/A	Purchase Order	Courier Svcs.	Provides Courier Svcs. to various DC Gov't locations.	Completed	74.13	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Bankers Business Mgmt. Svcs.	N/A	Purchase Order	Courier Svcs.	Provides Courier Svcs. to various DC Gov't locations.	Completed	69.00	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Bankers Business Mgmt. Svcs.	N/A	Purchase Order	Courier Svcs.	Provides Courier Svcs. to various DC Gov't locations.	Completed	23.92	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Bankers Business Mgmt. Svcs.	N/A	Purchase Order	Courier Svcs.	Provides Courier Svcs. to various DC Gov't locations.	Completed	17.25	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
Capital Reporting Co.	N/A	Purchase Order	Court Reporting Svcs	Provides Court Reporting Services for various hearings	Completed	700.28	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Capital Reporting Co.	N/A	Purchase Order	Court Reporting Svcs	Provides Court Reporting Services for various hearings	Completed	628.80	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Capital Reporting Co.	N/A	Purchase Order	Court Reporting Svcs	Provides Court Reporting Services for various hearings	Completed	1,185.94	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Capital Reporting Co.	N/A	Purchase Order	Court Reporting Svcs	Provides Court Reporting Services for various hearings	Completed	1,044.12	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Capital Reporting Co.	N/A	Purchase Order	Court Reporting Svcs	Provides Court Reporting Services for various hearings	Completed	2,583.72	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Capital Reporting Co.	N/A	Purchase Order	Court Reporting Svcs	Provides Court Reporting Services for various hearings	Completed	2,677.60	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Capital Reporting Co.	N/A	Purchase Order	Court Reporting Svcs	Provides Court Reporting Services for various hearings	Completed	2,626.92	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Capital Reporting Co.	N/A	Purchase Order	Court Reporting Svcs	Provides Court Reporting Services for various hearings	Completed	3,320.38	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Capital Reporting Co.	N/A	Purchase Order	Court Reporting Svcs	Provides Court Reporting Services for various hearings	Completed	2,776.90	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Capital Reporting Co.	N/A	Purchase Order	Court Reporting Svcs	Provides Court Reporting Services for various hearings	Completed	2,692.32	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Capital Reporting Co.	N/A	Purchase Order	Court Reporting Svcs	Provides Court Reporting Services for various hearings	Completed	2,054.96	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Cision	N/A	Purchase Order	Media Monitoring Svcs	Provides monitoring of publications specific and related to the Commission	Completed	17,100.00	POs end 9/30/18	Competed	N/A	No	Office of Consumer Services	Brinda Westbrook	Special Purpose
Data Net Systems	N/A	Purchase Order	Website Hosting and eDocket Main.	Provides website hosting and eDocket management Svcs,	Completed	5,126.85	POs end 9/30/18	Competed	N/A	Yes	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Data Net Systems	N/A	Purchase Order	Website Hosting and eDocket Main.	Provides website hosting and eDocket management Svcs,	Completed	2,565.54	POs end 9/30/18	Competed	N/A	Yes	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Donnie Simpson Productions LLC	N/A	Purchase Order	Motivational Speaker	Provided motivational speaking to encourage staff	Completed	\$7,500.00	POs end 9/30/18	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
Enterprise Fleet Services	N/A	Purchase Order	Vehicle Leasing Svcs	Provides vehicle leasing so staff can handle various tasks	Completed	8,783.01	POs end 9/30/18	Negotiated	N/A	No	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Enterprise Fleet Services	N/A	Purchase Order	Vehicle Leasing Svcs	Provides vehicle leasing so staff can handle various tasks	Completed	6,331.44	POs end 9/30/18	Negotiated	N/A	No	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Pipeline Safety
FLIK International Corp	N/A	Purchase Order	Rental of space	Provided space to host event	Completed	7,217.40	POs end 9/30/18	Negotiated	N/A	No	Office of Human Resources	Benita Anderson	Special Purpose
Howard University, Inc.	N/A	Purchase Order	Radio Advertising Svcs	Provide advertising of Commission event	Completed	8,521.25	POs end 9/30/18	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
Iron Mountain Info Mgmt.	N/A	Purchase Order	Record Storage Svcs	Provides storage of Commission records	Completed	335.58	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Iron Mountain Info Mgmt.	N/A	Purchase Order	Record Storage Svcs	Provides storage of Commission records	Completed	442.67	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
Iron Mountain Info Mgmt.	N/A	Purchase Order	Record Storage Svcs	Provides storage of Commission records	Completed	338.53	POs end 9/30/18	Negotiated	N/A	No	Office of the Commission Secretary	Brinda Westbrook	Special Purpose
MDM Office System	N/A	Purchase Order	Copiers Svcs	Lease of Commission copiers	Completed	30,366.98	POs end 9/30/18	Competed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
MDM Office System	N/A	Purchase Order	Office Supply Svcs	Purchase of paper for copiers	Completed	7,662.00	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	206.88	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	1,444.40	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	1,155.52	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	1,444.40	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	1,570.00	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	1,570.00	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	1,256.00	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	1,570.00	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	206.88	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	1,256.00	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	413.76	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	155.16	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	1,570.00	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	1,381.60	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	1,570.00	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	1,570.00	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	1,570.00	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Midtown Personnel, Inc.	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	1,570.00	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
MindFinders, Inc	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	3,018.88	POs end 9/30/18	Completed	N/A	Yes	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Motley Waller LLC	N/A	Purchase Order	Legal Svcs.	Provided Commission representation in union activities	Completed	6,280.00	POs end 9/30/18	Negotiated	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose

Attachment 19 - Attachment 10b- Please list each contract, procurement, and lease, entered into, extended, and option years exercised by your agency during FY 17 and FY 18 to date. For each contract, please provide the following information, where applicable:

Purchase Orders Table - FY 2017 & FY 2018													
Motley Waller LLC	N/A	Purchase Order	Legal Svcs.	Provided Commission representation in union activities	Completed	760.00	POs end 9/30/18	Negotiated	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose
Motley Waller LLC	N/A	Purchase Order	Legal Svcs.	Provided Commission representation in union activities	Completed	3,440.00	POs end 9/30/18	Negotiated	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose
Motley Waller LLC	N/A	Purchase Order	Legal Svcs.	Provided Commission representation in union activities	Completed	3,917.13	POs end 9/30/18	Negotiated	N/A	No	Office of the Executive Director	Veronica Ahern	Special Purpose
MVS INC	N/A	Purchase Order	IT Equipment Svcs	Provides IT equipment	Completed	11,781.20	POs end 9/30/18	Negotiated	N/A	No	Office of Information Technology	Paul Martinez	Special Purpose
Napoleon Complex Project	N/A	Purchase Order	Video production Svcs	Provides assistance in producing Commission related videos	Completed	5,950.00	POs end 9/30/18	Negotiated	N/A	No	Office of Consumer Services		Special Purpose
Paulette Washington	N/A	Purchase Order	Temporary Worker Svcs	Provides temporary workers to assist staff in various tasks	Completed	8406.23	POs end 9/30/18	Negotiated	N/A	No	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Radio One Inc.	N/A	Purchase Order	Radio Advertising Svcs	Provides advertising of Commission events	Completed	1,030.00	POs end 9/30/18	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
Radio One Inc.	N/A	Purchase Order	Radio Advertising Svcs	Provides advertising of Commission events	Completed	820.00	POs end 9/30/18	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
Radio One Inc.	N/A	Purchase Order	Radio Advertising Svcs	Provides advertising of Commission events	Completed	315.00	POs end 9/30/18	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
SNL Financial	N/A	Purchase Order	Subscription Svcs,	Provided subscription for agency use that assists staff in analyzing utility company's financial status	Completed	9,500.00	POs end 9/30/18	Negotiated	N/A	No	Office of Technical and Regulatory Analysis	Timour Skrynnikov	Special Purpose
The Washington Post	N/A	Purchase Order	Community hearing advertising	Provides advertising of Commission events	Completed	2,484.00	POs end 9/30/18	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
The Washington Post	N/A	Purchase Order	Community hearing advertising	Provides advertising of Commission events	Completed	2,128.90	POs end 9/30/18	Negotiated	N/A	No	Office of Consumer Services	Kellie Didigu	Special Purpose
Unizo Real Estate DC Seven LLC	N/A	Purchase Order	Building Svcs.	Provides building support and services	Completed	10.23	POs end 9/30/18	Negotiated	N/A	No	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Unizo Real Estate DC Seven LLC	N/A	Purchase Order	Building Svcs.	Provides building support and services	Completed	647.00	POs end 9/30/18	Negotiated	N/A	No	Office of the Deputy Executive Director for Admin. Matters	Jesse Clay	Special Purpose
Warren Communication News Inc.	N/A	Purchase Order	Subscription Svcs,	Provided legal telecommunication subscription for legal staff	Completed	5,995.00	POs end 9/30/18	Negotiated	N/A	No	Office of the General Counsel	Lara Walt	Special Purpose
Washington Metro Area Transit AUTH	N/A	Purchase Order	Smartbenefit Svcs	Provides smart benefits Svcs.	Completed	10,049.40	POs end 9/30/18	Negotiated	N/A	No	Office of Human Resources	Benita Anderson	Special Purpose
Washington Metro Area Transit AUTH	N/A	Purchase Order	Smartbenefit Svcs	Provides smart benefits Svcs.	Completed	9,394.45	POs end 9/30/18	Negotiated	N/A	No	Office of Human Resources	Benita Anderson	Special Purpose
Washington Metro Area Transit AUTH	N/A	Purchase Order	Smartbenefit Svcs	Provides smart benefits Svcs.	Completed	10,378.60	POs end 9/30/18	Negotiated	N/A	No	Office of Human Resources	Benita Anderson	Special Purpose
Washington Business Journal	N/A	Purchase Order	Employment advertising Svcs.	Provides advertising for hard to fill positions.	Completed	2,542.00	POs end 9/30/18	Negotiated	N/A	No	Office of Human Resources	Benita Anderson	Special Purpose

Public Service Commission FY2017

Agency Public Service Commission

Agency Acronym PSC

Agency Code DH0

To edit agency and POC information press your agency name (underlined and in blue above).

Agency Performance POCs Veronica (PSC) Ahern

Agency Budget POCs Veronica (PSC) Ahern

Fiscal Year 2017

When you believe you are finished with this phase of your Performance Plan, press edit in the upper right, check this box, and then press save.

2017 Strategic Objectives

FY17 Objectives

Objective Number	Strategic Objective
1	Ensure Safe, Reliable and Quality Electric Gas and Local Telecommunications Services at Just and Reasonable Rates
2	Foster Fair and Open Competition among Service Providers
3	Educate Consumers and Inform the Public
4	Motivate Customer and Results-Oriented Employees
5	Create and maintain a highly efficient, transparent and responsive District government.**

Add Strategic Objective

2017 Key Performance Indicators

Measure	New Measure/Benchmark Year	Frequency of Reporting	Add Data Fields (if applicable)	FY 2014 Actual	FY 2015 Target	FY 2015 Actual	FY 2016 Target	FY 2016 Actual	FY 2017 Target	FY 2017 Quarter 1	FY 2017 Quarter 2	FY 2017 Quarter 3	FY 2017 Quarter 4	FY 2017 Actual	
1 - Ensure Safe, Reliable and Quality Electric Gas and Local Telecommunications Services at Just and Reasonable Rates (2 Measures)															
Adjudicative Case decisions issued within 90 days of record closure	<input type="checkbox"/>	Annually		Not available	Not available	Not Available	Not Available	No applicable incidents	95%	Annual Measure	Annual Measure	Annual Measure	Annual Measure	100%	M
US Department of Transportation Rating of DC Pipeline Safety Program	<input type="checkbox"/>	Annually		96	97	97	98	Waiting on Data	98	Annual Measure	Annual Measure	Annual Measure	Annual Measure	No data available	
5 - Create and maintain a highly efficient, transparent and responsive District government.** (1 Measure)															
Percentage of Consumer Complaints Resolved at an informal level	<input type="checkbox"/>	Annually		Not available	Not available	Not Available	Not Available	99%	98%	Annual Measure	Annual Measure	Annual Measure	Annual Measure	98.7%	M

We've revisited a project to standardize District wide measures for the Objective "Create and maintain a highly efficient, transparent and responsive District government." New measures will be tracked in FY18 starting in the FY19 Performance Plan.

2017 Operations

Operations Header	Operations Title	Operations Description	Type of Operations	# of Measures	# of Strategic Initiatives
1 - Ensure Safe, Reliable and Quality Electric Gas and Local Telecommunications Services at Just and Reasonable Rates (8 Activities)					
PIPELINE SAFETY	Pipeline Inspections	Our pipeline safety inspectors make daily visits to Washington Gas work sites to assure compliance with federal and D.C. safety standards.	Daily Service	2	0
One Call inspections	One Call Inspections	Our one call inspector makes daily visits to construction sites to assure that contractors avoid utility lines when excavating.	Daily Service	1	0
UTILITY REGULATION	Payphone Inspections	Coin operated payphones are inspected to assure that they are in good working order, available for public use and not used for illegal activities.	Key Project	1	0
PIPELINE SAFETY	USDOT Rating	Annual rating by US Department of Transportation of the overall effectiveness of our pipeline safety program	Key Project	0	0
UTILITY REGULATION	Monitor Construction Projects	Two major utility construction projects will be underway in 2017: the undergrounding of electric power lines (DC PLUG) and the replacement of natural gas pipelines (PROJECTPipes). Oversight of these projects helps to assure that they will be constructed efficiently, with minimal disruption and with coordination with other projects and District agencies. Monitoring entails review of design drawings to assure prudence and consistency with industry standards, site inspections, participation in Consumer Education activities, and auditing of expenses.	Key Project	0	0
UTILITY REGULATION	Monitor Compliance with TQSS	Telecommunications Quality of Service Standards (TQSS) are the indicia by which we judge whether telecommunications companies are providing telecom companies are providing safe, reliable and quality service. Recently, the Commission has received complaints regarding service quality of copper facilities. In FY 17, we shall ensure compliance with the rules.	Key Project	0	0
UTILITY REGULATION	MEDSIS	FC 1130, Modernizing the Energy Delivery System for Improved Sustainability, is a docket intending to explore new technologies and concepts that will all more efficient use of the energy delivery system.	Key Project	0	0
UTILITY REGULATION	Adjudicate Monopoly Requests for Rate Adjustments	The Commission conducts evidentiary or other hearings to determine whether proposed utility rate adjustments are just and reasonable.	Key Project	0	2
TOT				4	2
2 - Foster Fair and Open Competition among Service Providers (3 Activities)					
UTILITY REGULATION	Renewable Portfolio Applications Granted	Increased use of renewable energy sources is the policy of the District of Columbia. The Commission approves applications from persons who generate electricity from solar, wind, biomass and other sources.	Daily Service	1	0

Operations Header	Operations Title	Operations Description	Type of Operations	# of Measures	# of Strategic Initiatives
UTILITY REGULATION	DC USTF	Oversee management of the Universal Service Trust Fund, including preparing the annual assessment rate, reviewing Verizon's surcharge calculation and collections, approving an annual budget and disbursements.	Key Project	0	0
UTILITY REGULATION	Competitive Applications Processed	Energy and telecommunications competitors must be licensed by the Commission. The timely processing of these applications assures a robust competitive environment.	Daily Service	0	0
TOT				1	0
3 - Educate Consumers and Inform the Public (3 Activities)					
UTILITY REGULATION	Consumer Complaints and Inquiries	When consumers are unable to resolve an issue with a utility supplier, they may come to the Commission to file an informal or formal complaint. Our Consumer Specialists counsel the consumer, contact the utility and mediate a resolution to the issue.	Daily Service	1	0
COMMUNICATIONS	Outreach Events	Our Consumer Specialists attend events at venues throughout the District to inform consumers about their rights regarding utility regulation	Daily Service	0	0
COMMUNICATIONS	Community Hearings	In cases having significant impact on the public (e.g., applications for a rate increase), the Commission conducts Community Hearings at which it presents a summary of the case and invites members of the public to express their views.	Key Project	0	0
TOT				1	0
4 - Motivate Customer and Results-Oriented Employees (2 Activities)					
UTILITY REGULATION	Cases Opened	The opening of new cases is a measure of the efficiency of the staff, requiring the establishment of a docket, notification, and establishment of a records management approach for each case.	Daily Service	1	0
UTILITY REGULATION	Number of Orders Issued	The number of Orders issued is a measure of the results-oriented efficiency of our staff.	Daily Service	1	0
TOT				2	0
5 - Create and maintain a highly efficient, transparent and responsive District government.** (2 Activities)					
UTILITY REGULATION	Adjudications Completed w/in 90 days of record close	Adjudications are often complex proceedings involving evidentiary and community hearings. Completion of adjudications within 90 days of the close of the record is a measure of the efficiency of the staff.	Key Project	0	0
UTILITY REGULATION	Percentage of Complaints Resolved	Percentage of Complaints resolved at an informal level is a measure of agency efficiency.	Key Project	0	0
TOT				0	0
TOT				8	2

2017 Workload Measures

All Workload Measures must be linked to a specific Operation. If Workload Measures are already in the system but not yet linked, email the Office of Performance Management with a spreadsheet that identifies to which Operation each Workload Measure belongs.

Workload Measures - Operations	Measure	New Measure/Benchmark Year	Add Historical and Target Data (FY17)	Numerator Title	Units	Frequency of Reporting	FY 2014	FY 2015	FY 2016 Actual	FY 2017 Quarter 1	FY 2017 Quarter 2	FY 2017 Quarter 3	FY 2017 Quarter 4	FY 2017
1 - One Call Inspections (1 Measure)														
	Inspections Conducted	<input type="checkbox"/>		One Calls	Inspections	Quarterly	Not available	Not available	913	232	263	227	245	967
1 - Payphone Inspections (1 Measure)														
	Payphone Inspections	<input type="checkbox"/>		Payphones	Inspections	Quarterly	Not available	Not available	93	2	8	47	0	57
1 - Pipeline Inspections (2 Measures)														
	Number of gas pipeline safety inspections conducted	<input type="checkbox"/>		Unknown	Inspections	Quarterly	Not available	Not available	352	110	108	116	69	403
	Pipeline Safety inspections conducted	<input type="checkbox"/>		Pipes inspected	Inspections	Quarterly	Not available	Not available	352	110	108	116	69	403
2 - Renewable Portfolio Applications Granted (1 Measure)														
	Renewable Portfolio Standards Applications processed	<input type="checkbox"/>		Applications	Number Granted	Quarterly	Not available	Not available	779	271	151	225	307	954
3 - Consumer Complaints and Inquiries (1 Measure)														
	Number of Consumer Complaints and Inquiries Processed	<input type="checkbox"/>		Complaints and Inquiries	Number Processed	Quarterly	Not available	Not available	949	267	335	310	353	1265
4 - Cases Opened (1 Measure)														
	Number of Cases Opened	<input type="checkbox"/>		Cases	Number Opened	Quarterly	Not available	Not available	1207	301	387	310	353	1351
4 - Number of Orders Issued (1 Measure)														

Measure	New Measure/ Benchmark Year	Add Historical and Target Data (FY17)	Numerator Title	Units	Frequency of Reporting	FY 2014	FY 2015	FY 2016 Actual	FY 2017 Quarter 1	FY 2017 Quarter 2	FY 2017 Quarter 3	FY 2017 Quarter 4	FY 2017
Number of Orders Issued			Orders	Number Issued	Quarterly	Not available	Not available	736	97	84	85	506	772

2017 Strategic Initiatives

Strategic Initiative Title	Strategic Initiative Description	Proposed Completion Date	Add Initiative Update	# of Initiative Updates	Needs Initiative Update Notification
UTILITY REGULATION (2 Strategic Initiatives)					
FC 1139: Pepco Rate Case	On June 30, 2016 Pepco filed an application for a distribution rate increase of \$85.5 million. In 2017, the Commission will oversee discovery, hold community and evidentiary hearings, consider testimony and render a decision or act on a settlement proposal, as appropriate.	09-30-2017		4	
FC 1137: WGL Rate Case	On February 26, 2016, WGL filed an application for a rate increase of \$17.3 million. In 2017, the Commission will hold community and evidentiary hearings, consider testimony and render a decision or act on a settlement proposal, as appropriate.	09-30-2017		3	
TOT				7	

2017 Initiative Updates

Initiative Updates	Strategic Initiative-Operation Link - Strategic Initiative Title	Initiative Status Update	% Complete to date	Confidence in completion by end of fiscal year (9/30)?	Status of Impact	Explanation of Impact	Supporting Data	FY2017 Quarters
FC 1137: WGL Rate Case (3 Initiative Updates)								
FC 1137: WGL Rate Case		There are no real updates. Both of these matters are rate cases, are still pending, and the rate case process (which can last for 18 - 20 months) does not lend itself to quarterly progress reports.	0-24%	Low	None	There are no real updates. Both of these matters are rate cases, are still pending, and the rate case process (which can last for 18 - 20 months) does not lend itself to quarterly progress reports.		FY17Q1
FC 1137: WGL Rate Case		Initial decision issued March 3, 2017. Reconsideration pending.	75-99%	High	Demonstrable	Distribution rate increase approximately 50% of amount requested.		FY17Q2
FC 1137: WGL Rate Case		On May 12, 2017, the Commission substantially denied multiple Applications for Reconsideration of its Order. That decision has not been appealed.	Complete	High	Demonstrable	The Commission considered WGL's request for a rate increase and determined that it was not fully supported by the record. Consequently, the Commission reduced the request to the amount supported by the evidence.		FY17Q3
FC 1139: Pepco Rate Case (4 Initiative Updates)								
FC 1139: Pepco Rate Case		There are no real updates. Both of these matters are rate cases, are still pending, and the rate case process (which can last for 18 - 20 months) does not lend itself to quarterly progress reports.	0-24%	Low	None	There are no real updates. Both of these matters are rate cases, are still pending, and the rate case process (which can last for 18 - 20 months) does not lend itself to quarterly progress reports.		FY17Q1
FC 1139: Pepco Rate Case		No quarterly update.	50-74%	High	None	No impact until decision.		FY17Q2
FC 1139: Pepco Rate Case		The record has closed in this case and the Commission will act on the application for a rate increase before the close of the fiscal year.	75-99%	High	None	No impact can be assumed until the Commission has acted.		FY17Q3
FC 1139: Pepco Rate Case		On July 25, the Commission issued an Order denying the Pepco requested rate increase and approving, with conditions, a rate increase considerably lower.	Complete		Demonstrable	Ratepayers in the District will face rates with a much lower increase.		FY17Q4

Agency Accomplishment

Accomplishments	What is the accomplishment that your agency wants to highlight?	How did this accomplishment impact residents of DC?	How did this accomplishment impact your agency?
Add Accomplishment			
	Development of a Merger Commitment Tracker, a vehicle that identifies the progress Pepco and Exelon make in satisfying the 100-plus commitments made as a result of their merger.	Posted online, the tracker enables DC residents to see how Pepco/Exelon have met the reliability, and other commitments the parties made.	The tracker has proven to be an effective tool for overseeing the commitments made. Although initially, development of the tracker was time-consuming, it has proven to be beneficial to our ability to be sure that Pepco/Exelon are living up to their promises. We may use a tracker mechanism in future cases.
	Hosting a "Winter Ready DC" event in the fall of 2016. This was an event for community leaders to help citizens prepare for winter weather. Panelists from utilities and DC agencies provided advice and guidance on preparedness and programs to help consumers.	Residents of DC, taking advantage of the advice and guidance, can reduce winter heating bills and take advantage of various discount programs.	Winter Ready DC was a very successful outreach program, attended by close to hundred participants. It will be repeated in 2018.
	Release of a Staff Report in FC 1130, Modernizing the Energy Distribution System for Increased Sustainability (MEDSIS). This Report provides the foundation for Commission actions to implement a modern energy distribution grid, including Pilot Programs funded by Pepco/Exelon as part of their merger commitments.	DC residents will enjoy a more reliable, bi-directional modern grid which will accommodate microgrids, and deployment of renewable energy sources.	Considerable agency resources are required - and will be required - to develop the necessary policies and rule changes that will allow deployment of a modern grid.

2017 Special Mayoral Plans

Strategic Initiative Header	Strategic Initiative Title	Special Mayoral Plan	Mayoral Plan Domain	Mayoral Plan Goal	Mayoral Plan Action
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Strategic Initiative Header	Strategic Initiative Title	Special Mayoral Plan	Mayoral Plan Domain	Mayoral Plan Goal	Mayoral Plan Action
No links to special mayoral plans found					

[Administrative Information](#)

FY Performance Plan Public Service Commission FY2017 **Record ID#** 349
Performance Plan ID 223

Created on Dec. 15, 2015 at 4:14 PM (EST). Last updated by [Fowler-Finn, MeghanMarie \(OSSE\)](#) on March 14, 2016 4:26 PM at 4:26 PM (EDT). Owned by [Fowler-Finn, MeghanMarie \(OSSE\)](#).

Public Service Commission FY2018

Agency Public Service Commission Agency Acronym PSC Agency Code DHO
 To edit agency and POC information press your agency name (underlined and in blue above).
 Agency Performance POCs Veronica (PSC) Ahern Agency Budget POCs Veronica (PSC) Ahern Fiscal Year 2018

When you believe you are finished with this phase of your Performance Plan, press edit in the upper right, check this box, and then press save.

2018 Objectives

Strategic Objectives

Objective Number	Strategic Objective	# of Measures	# of Operations
1	Ensure Safe, Reliable and Quality Electric Gas and Local Telecommunications Services at Just and Reasonable Rates	2	9
2	Foster Fair and Open Competition among Service Providers	0	3
3	Educate Consumers and Inform the Public	0	3
4	Motivate Customer and Results-Oriented Employees	0	2
5	Create and maintain a highly efficient, transparent and responsive District government.**	10	2
TOT		12	19

Add Strategic Objective

2018 Key Performance Indicators

Key Performance Indicators

Measure	New Measure/ Benchmark Year	Directionality	FY 2014 Actual	FY 2015 Target	FY 2015 Actual	FY 2016 Target	FY 2016 Actual	FY 2017 Target	FY 2017 Actual	FY 2018 Target	FY 2018 Quarter 1
1 - Ensure Safe, Reliable and Quality Electric Gas and Local Telecommunications Services at Just and Reasonable Rates (2 Measures)											
US Department of Transportation Rating of DC Pipeline Safety Program	<input type="checkbox"/>	Up is Better	96	97	97	98	Waiting on Data	98	No data available	98	Annual Measure
Adjudicative Case decisions issued within 90 days of record closure	<input type="checkbox"/>	Up is Better	66%	95%	100%	95%	No applicable incidents	95%	100%	95%	Annual Measure
5 - Create and maintain a highly efficient, transparent and responsive District government.** (1 Measure)											
Percentage of Consumer Complaints Resolved at an informal level	<input type="checkbox"/>	Up is Better	98.2%	98%	98.5%	98%	99%	98%	98.7%	98%	Annual Measure

**We've revisited a project to standardize District wide measures for the Objective "Create and maintain a highly efficient, transparent and responsive District government." New measures will be tracked in FY18 and FY19 and published starting in the FY19 Performance Plan.

2018 Operations

Operations

Operations Header	Operations Title	Operations Description	Type of Operations	# of Measures	# of Strategic Initiatives
1 - Ensure Safe, Reliable and Quality Electric Gas and Local Telecommunications Services at Just and Reasonable Rates (9 Activities)					
PIPELINE SAFETY	USDOT Rating	Annual rating by US Department of Transportation of the overall effectiveness of our pipeline safety program	Key Project	0	0
UTILITY REGULATION	Monitor Construction Projects	Two major utility construction projects will continue in 2018: the undergrounding of electric power lines (DC PLUG) and the replacement of natural gas pipelines (PROJECTPipes). Oversight of these projects helps to assure that they will be constructed	Key Project	0	1

Operations Header	Operations Title	Operations Description	Type of Operations	# of Measures	# of Strategic Initiatives
		efficiently, with minimal disruption and with coordination with other projects and District agencies. Monitoring entails review of design drawings to assure prudence and consistency with industry standards, site inspections, participation in Consumer Education activities, and auditing of expenses.			
UTILITY REGULATION	Monitor Compliance with TQSS	Telecommunications Quality of Service Standards (TQRSS) are the indicia by which we judge whether telecommunications companies are providing safe, reliable and quality service.	Key Project	0	0
UTILITY REGULATION	MEDSIS	FC 1130, Modernizing the Energy Delivery System for Improved Sustainability, is a docket intending to explore new technologies and concepts that will all more efficient use of the energy delivery system. In 2018 the Commission will implement new rules to modernize the energy delivery system.	Key Project	0	1
PIPELINE SAFETY	Pipeline Inspections	Our pipeline safety inspectors make daily visits to Washington Gas work sites to assure compliance with federal and D.C. safety standards.	Daily Service	1	0
One Call inspections	One Call Inspections	Our one call inspector makes daily visits to construction sites to assure that contractors avoid utility lines when excavating.	Daily Service	1	0
UTILITY REGULATION	Payphone Inspections	Coin operated payphones are inspected to assure that they are in good working order, available for public use and not used for illegal activities.	Key Project	1	0
UTILITY REGULATION	Adjudicate Monopoly Requests for Rate Adjustments	The Commission conducts evidentiary or other hearings to determine whether proposed utility rate adjustments are just and reasonable.	Key Project	0	0
LEGAL	Mergers and Acquisitions	Consider applications for merger or acquisition of utility companies	Key Project	0	1
TOT				3	3
2 - Foster Fair and Open Competition among Service Providers (3 Activities)					
UTILITY REGULATION	DC USTF	The Commission oversees management of the Universal Service Trust Fund, including preparing the annual assessment rate, reviewing Verizon's surcharge calculation and collections, approving an annual budget and disbursements.	Key Project	0	0
UTILITY REGULATION	Renewable Portfolio Applications Granted	Increased use of renewable energy sources is the policy of the District of Columbia. The Commission approves applications from persons who generate electricity from solar, wind, biomass and other sources.	Daily Service	1	0
UTILITY REGULATION	Competitive Applications Processed	Energy and telecommunications competitors must be licensed by the Commission. The timely processing of these applications assures a robust competitive environment.	Daily Service	0	0
TOT				1	0
3 - Educate Consumers and Inform the Public (3 Activities)					
UTILITY REGULATION	Consumer Complaints and Inquiries	When consumers are unable to resolve an issue with a utility supplier, they may come to the Commission to file an informal or formal complaint. Our Consumer Specialists counsel the consumer, contact the utility and mediate a resolution to the issue.	Daily Service	1	0
COMMUNICATIONS	Outreach Events	Our Consumer Specialists attend events at venues throughout the District to inform consumers about their rights regarding utility regulation	Daily Service	0	0
COMMUNICATIONS	Community Hearings	In cases having significant impact on the public (e.g., applications for a rate increase), the Commission conducts Community Hearings at which it presents a summary of the case and invites members of the public to express their views.	Key Project	0	0
TOT				1	0

Operations Header	Operations Title	Operations Description	Type of Operations	# of Measures	# of Strategic Initiatives
4 - Motivate Customer and Results-Oriented Employees (2 Activities)					
UTILITY REGULATION	Cases Opened	The opening of new cases is a measure of the efficiency of the staff, requiring the establishment of a docket, notification, and establishment of a records management approach for each case.	Daily Service	1	0
UTILITY REGULATION	Number of Orders Issued	The number of Orders issued is a measure of the results-oriented efficiency of our staff.	Daily Service	1	0
TOT				2	0
5 - Create and maintain a highly efficient, transparent and responsive District government.** (2 Activities)					
UTILITY REGULATION	Percentage of Complaints Resolved	Percentage of Complaints resolved at an informal level is a measure of agency efficiency.	Key Project	0	0
UTILITY REGULATION	Adjudications Completed w/in 90 days of record close	Adjudications are often complex proceedings involving evidentiary and community hearings. Completion of adjudications within 90 days of the close of the record is a measure of the efficiency of the staff.	Key Project	0	0
TOT				0	0
TOT				7	3

2018 Workload Measures

Workload Measures - Operations	Measure	New Measure/Benchmark Year	Numerator Title	Units	FY 2014	FY 2015	FY 2016	FY 2017 Actual	FY 2018 Quarter 1
1 - One Call Inspections (1 Measure)									
	Inspections Conducted		One Calls	Inspections	1,102	1,103	913	967	149
1 - Payphone Inspections (1 Measure)									
	Payphone Inspections		Payphones	Inspections	210	125	93	57	0
1 - Pipeline Inspections (1 Measure)									
	Pipeline Safety inspections conducted		Pipes inspected	INspections	270	191	352	403	85
2 - Renewable Portfolio Applications Granted (1 Measure)									
	Renewable Portfolio Standards Applications processed		Applications	Number Granted	385	660	779	954	251
3 - Consumer Complaints and Inquiries (1 Measure)									
	Number of Consumer Complaints and Inquiries Processed		Complaints and Inquiries	Number Processed	1,470	1,250	949	1265	337
4 - Cases Opened (1 Measure)									
	Number of Cases Opened		Cases	Number Opened	847	1,108	1207	1351	274
4 - Number of Orders Issued (1 Measure)									
	Number of Orders Issued		Orders	Number Issued	408	392	736	772	92

2018 Initiatives

Strategic Initiatives	Strategic Initiative Title	Strategic Initiative Description	Proposed Completion Date	Add Initiative Update	Needs Initiative Update Notification
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Strategic Initiative Title	Strategic Initiative Description	Proposed Completion Date	Add Initiative Update	Needs Initiative Update Notification
MEDSIS (1 Strategic Initiative)				
MEDSIS	Adopt an order and establish rulemakings to implement modernization of the energy delivery system; establish ground rules for pilot projects in the District.	09-20-2018	Add Initiative Update	Needs Update
Mergers and Acquisitions (1 Strategic Initiative)				
WGL/AltaGas Merger	Consider an application from Washington Gas Light Co and Alta Gas Co to merge.	09-30-2018	Add Initiative Update	Needs Update
Monitor Construction Projects (1 Strategic Initiative)				
DC PLUG	Complete action on approval of Pepco/DDOT application for construction of underground feeders.	09-30-2018	Add Initiative Update	Needs Update

2018 Initiative Updates

Initiative Updates	Strategic Initiative Title	Initiative Status Update	% Complete to date	Confidence in completion by end of fiscal year (9/30)?	Status of Impact	Explanation of Impact	Supporting Data	Quarters
No initiative updates found								

Administrative Information

FY Performance Plan Public Service Commission FY2018 **Record ID#** 502
Performance Plan ID 376

Created on Dec. 15, 2016 at 3:17 PM (EST). Last updated by [Katz, Lia \(FOM\)](#) on June 6, 2017 5:49 PM at 5:49 PM (EDT). Owned by [Katz, Lia \(FOM\)](#).

Public Service Commission FY2018

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3	Educate Consumers and Inform the Public	0	3
4	Motivate Customer and Results-Oriented Employees	0	2
5	Create and maintain a highly efficient, transparent and responsive District government.**	10	2
TOT		12	19

Add Strategic Objective

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Key Performance Indicators

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UTILITY REGULATION	MEDSIS	FC 1130, Modernizing the Energy Delivery System for Improved Sustainability, is a docket intending to explore new technologies and concepts that will all more efficient use of the energy delivery system. In 2018 the Commission will implement new rules to modernize the energy delivery system.	Key Project	0	1
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COMMUNICATIONS	Community Hearings	In cases having significant impact on the public (e.g., applications for a rate increase), the Commission conducts Community Hearings at which it presents a summary of the case and invites members of the public to express their views.	Key Project	0	0
TOT				1	0

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TOT				0	0
TOT				7	3

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THE PUBLIC SERVICE COMMISSION OF THE DISTRICT OF COLUMBIA

Formal Case No. 1130, Modernizing the
Energy Delivery System for Increased
Sustainability

MEDSIS Staff Report

January 25, 2017

EXECUTIVE SUMMARY

The investigation into modernizing the energy delivery system in the District of Columbia was initiated in response to intervenors' requests in both Formal Case No. 1103 (Pepco's last base rate case)¹ and Formal Case No. 1123 (Pepco's Notice of Construction ("NOC") for a new substation).² In consideration of intervenor requests, technological advancements in the energy industry, and changing consumer preferences,³ on June 12, 2015, the Commission issued Order No. 17912 which opened this proceeding to identify technologies and policies that can be implemented in the District to modernize the distribution energy delivery system for increased sustainability ("MEDSIS"); and, in the near-term, to make the distribution energy delivery system more reliable, efficient, cost effective, and interactive.⁴

The major goal of this MEDSIS Staff Report is to both identify the barriers to modernization of the energy delivery system that existing rules and regulations in the District present and to then provide actionable solutions to removing these barriers in a manner that comports with the Commission's statutory duties and the District's goal of promoting a clean energy economy.

Section I of the MEDSIS Staff Report ("MEDSIS Report," "Staff Report," or "Report") introduces the MEDSIS Initiative and lays out the Commission's statutory authority to regulate public utilities doing business in the District of Columbia to ensure the safe, reliable, and affordable provision of service to District ratepayers. Staff then discusses the District's restructured energy market, critical infrastructure concerns, as well as clarifies Staff's role in authoring this Report and advising the Commission in multiple capacities.

In **Section II** of the Report, Staff discusses the specific and differentiating characteristics of the District's energy delivery system and touches on grid modernization efforts in other jurisdictions that Staff is actively monitoring. Staff recognizes that we need District specific solutions to the issues our modernization efforts present. For

¹ See Formal Case No. 1103, *In the Matter of the Application of the Potomac Electric Power Company for Authority to Increase Existing Retail Rates and Charges for Electric Distribution Service* ("Formal Case No. 1130"), Order No. 17539, at ¶ 120, rel. July 10, 2014 ("Order No. 17539").

² Formal Case No. 1123, *In the Matter of the Potomac Electric Company's Notice to Construct a 230kV/138 kV/13 kV Substation and Four 230 kV/138 kV Underground Transmission Circuits on Buzzard Point* ("Formal Case No. 1123"), Order No. 17851, at ¶ 19, rel. April 9, 2015 ("Order No. 17851").

³ See Appendix A – Consumer Choice & Emerging Technologies.

⁴ Formal Case No. 1130, Order No. 17912, rel. June 12, 2015 ("Order No. 17912").



example, while California and New York are leading the national debate, each of these states would rank among the major economies of the world if they were independent nations. The ratepayers in Hawaii, a leading jurisdiction on the use of renewables, pay three times what District residents pay per kilowatt hour. The District also shares its electric distribution with its neighboring state to the north.

While something can be learned from the efforts in all of these jurisdictions, Staff has found no grid modernization model that can be imported wholesale. To be successful, the reform path chosen by the Commission must fit the District's unique circumstances; these are just some of the differentiating factors that Staff believes are important for the Commission to consider as solutions are proposed.

In **Section III** of the Report, Staff identifies concurrent Commission proceedings, rulemakings, and related reports that may have an impact on the MEDSIS initiative and Staff recommendations. Staff provides a detailed discussion of each relevant item identified in Section III, in Appendix B to this Report. Staff recognizes that the MEDSIS dialog does not exist in a vacuum and that the Commission must balance the interests of shareholders and ratepayers in its conduct of contested base rate cases, even while new business models and alternative rate structures are debated in this proceeding.

Section IV of the MEDSIS Report provides an overview of the series of three public workshops that were held by the Commission between October of 2015 and April of 2016. At the workshops, presentations were made by interested persons on a host of topics ranging from modernization experiences in other jurisdictions to public-sited microgrids and distributed generation.⁵ In Section IV, Staff also synthesizes the comments filed in the MEDSIS docket in response to Commission Order No. 18144. In that Order, the Commission requested public comment on six issues focused on the legal and regulatory framework needed in the District to support a modern energy system that includes distributed resources.

Among the issues the Commission requested comments on were: How can the Commission support and facilitate the review and approval of distributed generation facilities that are in the public interest? Are the Commission's current regulations adequate and appropriate to regulate the construction, operation, and maintenance of distributed generation facilities such as microgrid facilities? Are the current regulations a barrier to the development of distributed generation facilities? And, what statutory provisions or regulations adopted or proposed in other jurisdictions should the Commission consider in the District?⁶

⁵ There has been substantial activity in the MEDSIS docket as well. Over 35 substantive comments have been filed by interested persons, providing thoughtful input on how the initiative should be focused as well as on what types of technologies would be best suited for the District. See Appendix D – Workshop Participation Details, Table 10 – List of Formal Case No. 1130 Workshop Presenters and Table 11 – List of Comments Filed in Formal Case No. 1130.

⁶ See *Formal Case No. 1130*, Order No. 18144, ¶ 6, rel. March 17, 2016 (“Order No. 18144”).



Section V of the Report contains the legal and regulatory aspects of MEDSIS. More specifically, Staff responds to the comments filed in response to Commission Order No. 18144. Staff identifies the legal barriers to distributed energy resource penetration and energy efficiency advancement and discusses the Commission’s current jurisdiction over a host of distributed energy resources (“DER”) including, but not limited to, generating facilities, renewable generation, and energy storage.

The legal section also proposes regulatory changes that Staff believes are needed to further the goals of MEDSIS, including the recommended adoption of new definitions within the Commission’s regulations, amending the existing definitions of “Electrical Company” and “Electricity Supplier,” and streamlining the Commission’s NOC rules for renewable generating facilities.⁷ Staff has drafted the proposed definitions in the form of Draft Notice of Proposed Rulemakings (“NOPRs”) and attached them to this Report at Appendices E and F for public comment.⁸

In addition to the regulatory changes recommended in the legal section of this Report, in Section V subsection C, Staff discusses the emergence of public-sited microgrids in District, including the potential benefits of such microgrids as well as the foreseeable problems that untested microgrid business models may present in light of our current regulatory framework.⁹

Section VI discusses the economic aspects of MEDSIS. Staff acknowledges critical economic issues brought forward in MEDSIS and points out that, because they implicate open base rate case proceedings, analysis in this Report must be limited. Once those formal cases are resolved, discussion of these issues should resume, either within the MEDSIS framework or some other Commission proceeding.

It is clear from the presentations given at the workshops and comments received in this proceeding that interested persons envision the implementation of a robust pilot and demonstration program that can yield tangible and long-lasting benefits for District ratepayers. Staff agrees that one of the goals of MEDSIS Initiative should be the realization of such projects. Therefore, in **Section VII** of this Report, Staff proposes detailed preliminary parameters addressing how the funding from the MEDSIS Subaccount Fund, established in the Pepco-Exelon Merger, can be used to implement District-appropriate pilot and demonstration projects. Staff also proposes that an independent board of stakeholders be created to review pilot projects submitted for MEDSIS grant funding using the parameters adopted by the Commission after considering public comment. Additionally, Staff recommends holding a MEDSIS Town Hall to garner public comment on Section VII before initial comments on the Staff Report are due.

⁷ See Section V.B.3 – Legal & Regulatory Aspects of MEDSIS – Distributed Energy Resources – Recommended Action.

⁸ See Appendices E and F, Draft NOPR.

⁹ See Section V.C – Legal & Regulatory Aspects of MEDSIS – Microgrids in the District.



The MEDSIS Report concludes in **Section VIII**, wherein Staff proposes the Commission’s next steps in the MEDSIS Initiative, which are discussed in greater detail below. Staff also provides a proposed implementation timetable that reflects all of the recommendations made throughout the Report so that stakeholders and the public at large are aware of, and can comment on, all recommended actions.

STAFF RECOMMENDS SIGNIFICANT ACTIONS BE TAKEN NOW

As discussed by section above, the MEDSIS Report provides Staff’s proposed recommendations to move the MEDSIS initiative forward, using a combination of short-term measures and long-term action. Below, Staff highlights the most pertinent recommended actions and Report contents.

(1) Proposed Regulatory Changes

Throughout the MEDSIS Report, in both the legal and regulatory section as well as the economic section, Staff has proposed a host of recommended actions for the Commission’s consideration. Here, Staff provides a complete list of all recommendations proposed in this Report in a quick reference style table with the corresponding page(s) within the Report where the recommendation is discussed. The recommendations presented in this chart also align with the Implementation Timetable (See Table 8) as well as the definitions presented in the Draft NOPR at Appendices E and F.

TABLE 1: RECOMMENDED ACTIONS QUICK REFERENCE CHART

Recommended Actions Quick Reference Chart		
Item	Recommended Action	Reference Pages
1.	Draft Notice of Proposed Rulemakings to Address Various Types of Distributed Energy Resources	31-45
2.	Issue a Notice of Proposed Rulemaking to Adopt Definition of Distributed Energy Resource	32
2.a	Issue a Notice of Proposed Rulemaking to Adopt Definition of Distributed Generation	33
2.b	Issue a Notice of Proposed Rulemaking to Adopt Definition of Fossil Fuel Generator	35
2.c	Issue a Notice of Proposed Rulemaking to Adopt Definition of Cogeneration Systems	35
2.d	Issue Notice of Proposed Rulemaking to Adopt Definition of Fuel Cells	36-37
2.e	Issue Notice of Proposed Rulemaking to Adopt Definition of Microturbines	36-37
2.f	Issue a Notice of Proposed Rulemaking to Adopt Definition of Net Energy Metering Facilities	37-38
2.g	Issue Notice of Proposed Rulemaking to Adopt Definition of Back-up Generators	38
2.h	Issue a Notice of Proposed Rulemaking to adopt Definition for Energy	39



Recommended Actions Quick Reference Chart

Item	Recommended Action	Reference Pages
	Storage	
2.h	Issue Notice of Proposed Rulemaking to Adopt Definition of Batteries	39-40
2.j	Issue Notice of Proposed Rulemaking to Adopt Definition of Electric Vehicles found in DC Code § 50-1501 (12)	40
2.k	Issue Notice of Proposed Rulemaking to Adopt Definition of Fly-wheels	40
2.l	Issue Notice of Proposed Rulemaking to Adopt Definition of Demand Response	40-42
2.m	Issue Notice of Proposed Rulemaking to Adopt Definition of Microgrids	44
3.	Issue a Notice of Proposed Rulemaking to Streamline Notice of Construction (NOC) Rules for Renewable Generation Construction Facility Approvals to within 20 Days	60-61
4.	Issue a Notice of Proposed Rulemaking to adopt a definition of Electrical Company that clarifies that the term expressly excludes any person or entity distributing electricity from a behind-the-meter generator to a retail customer behind the same meter.	63-65
5.	Issue a Notice of Proposed Rulemaking to Amend the Definition for Electricity Supplier	69-70
6.	Initiate Pilot Programs Funding Process Pursuant to § VII of this Staff Report	90-98

(2) Proposed MEDSIS Pilot Project Grant Funding Parameters

A detailed Staff proposal setting out parameters that can be used to evaluate proposed pilot projects that will be submitted to the Commission to obtain partial or full funding from the MEDSIS Subaccount Fund (which was established pursuant to Order No. 18160,¹⁰ that approved the Pepco-Exelon Merger) is set out in Section VII of this Report and captured in Table 6.

Staff also proposes a five phase process and timeline to implement the MEDSIS Pilot Project program in Table 7, including how Requests for Qualifications will be submitted, how projects will be selected, and what aspects of projects are eligible for funding from the MEDSIS Subaccount. Staff also proposes on-going monitoring, reporting, and evaluation requirements for all MEDSIS Pilot Projects as well as an annual accounting and full reconciliation of the MEDSIS Fund Subaccount. Staff also recommends that all eligible project submissions be reviewed by an

¹⁰ *Formal Case No. 1119, In the Matter of the Joint Application of Exelon Corporation, Pepco Holdings, Inc., Potomac Electric Power Company, Exelon Energy Delivery Company, LLC and New Special Purpose Entity, LLC for Authorization and Approval of Proposed Merger Transaction* (“Formal Case No. 1119”), Order No. 18148, rel. March 23, 2016 (“Order No. 18148”).



advisory board that makes a recommendation to the Commission for which projects should be selected, with the Commission making the ultimate selections. Lastly, Staff recommends that a MEDSIS Town Hall be held by the Commission to garner public comment specifically on this section of the Report before initial comments are due.

(3) Implementation Timetable

Staff provides a detailed implementation timetable that outlines expected deliverables as well as proposes continued public engagement and additional progress tracking tools, like an “Annual MEDSIS Status Report” to account for the progress of the MEDSIS Initiative, including, but not limited to: (1) outlining lessons learned, status of proposed rulemakings and legislative changes, and other proposed actions to move the MEDSIS Initiative forward; (2) detailing work completed, goals reached, and projects approved in the prior year as well as planned or approved for the coming year(s); and (3) providing an accounting of the MEDSIS Pilot Project Fund, including fund balances, disbursements made in the year, and planned disbursements for the coming year(s) (See Table 8).

Staff also provides recommended deadlines for actually issuing the NOPRs included as drafts at Appendices E and F of this Report.

Staff also proposes that the Commission hold a MEDSIS Town Hall to garner public comment specifically on Section VII (“Proposed MEDSIS Grant Funding Parameters and Demonstration Projects”) of the MEDSIS Staff Report. Staff recommends that the Town Hall be narrowly tailored to getting public input on the proposed governance structure, pilot project parameters, funding mechanisms, project selection criteria, and timelines for selecting projects. Staff recommends that the MEDSIS Town Hall be held within 40 days of issuance of this Report – well before the initial comments on the entirety of the MEDSIS Staff Report are due.

NEXT STEPS FOR MEDSIS

Staff recommends that before any final decisions on the recommendations provided in this Report are made by the Commission, this MEDSIS Report be released for public comment with extended comment and reply comment periods to facilitate public involvement. Staff hopes to receive robust public comment on all aspects of this Report including, but in no way limited to whether:

- Staff has appropriately set out the scope of the Commission’s jurisdiction;
- The definitions presented in the Draft Notice of Proposed Rulemakings (“NOPRs”) at Appendices E and F are adequate and appropriate;
- Staff’s discussion of microgrids in the District in relation to the Commission’s jurisdiction and other statutory and regulatory requirements is correct;
- The proposed pilot project grant funding parameters are appropriate;
- The proposed implementation timetable is appropriate, and
- Additional information needs to be provided in the Annual MEDSIS Status Report, besides what is proposed in Table 8.



Furthermore, while Staff recommends that the Commission hold a MEDSIS Town Hall to engage the public on Section VII of the Report before initial comments are due, Staff invites comment on other appropriate ways to engage the public in the MEDSIS Initiative besides considering all comments filed in the Formal Case No. 1130 docket.

Staff recognizes that this MEDSIS Staff Report is only the first step in what will be a long process to modernize the District's energy system. There are also significant issues related to system planning, regulatory models, and rate design that have yet to be addressed, as noted in the Economics Section. This includes the environmental benefits and cost-effectiveness of potential technologies and policies that aim to modernize the energy delivery system and advance energy efficiency in the District. Staff cannot publically comment on these matters until after the Commission has reached final decisions in the two open base rate case proceedings (Formal Case Nos. 1137 and 1139) where they are designated issues. However, Staff envisions that once those proceedings have concluded, a new round of public and stakeholder engagement will be initiated to address these issues and incorporate updated Staff recommendations into the plans for MEDSIS going forward.

Staff recommends that comments on the entirety of the MEDSIS Staff Report be due 60 days after the date of the Report's issuance with reply comments due 30 days thereafter.

CONCLUSION

Staff believes that the MEDSIS Initiative must serve the needs of the District and its residents, first and foremost. Staff is mindful of public concern over the District's growing economic divide and the negative impact of rising costs for both living and housing. The District Government has advanced aggressive clean-energy goals and new residential and commercial development continues at a fast pace. How we reconcile these trends with our modernization efforts in ways that are both practical and effective will be an ever present consideration in the MEDSIS Initiative.

Finally, this Report could not have been completed without the many voices who contributed their thoughts and views. Rome was not built in a day nor will the District's energy delivery system be modernized overnight. Indeed, Staff believes this initiative will span many years and contain multiple phases. While turning utility regulation on a dime is not feasible, Staff fully agrees that standing still in the face of rapid technological change is not an option. It is Staff's hope that this Report represents a significant step forward in the Commission's journey toward modernizing the District's energy system by clarifying the Commission's role in several respects as well as providing a workable framework moving forward with the initiative.

Staff remains committed to working with all those interested in the MEDSIS Initiative in a collaborative manner to review and, where appropriate, refine the goals and objectives of MEDSIS. Finally, Staff remains dedicated to managing this initiative in a transparent manner that serves the public interest.



TABLE OF CONTENTS

TABLES AND FIGURES	xii
I. INTRODUCTION	1
A. Purpose & Overview	2
B. The Commission’s Jurisdiction & the District of Columbia’s Restructured Energy Market	3
1. Jurisdiction of the Commission	3
2. The District’s Restructured Energy Market	5
C. The District’s Critical Infrastructure	9
D. Role of Commission Staff	11
II. DISTRICT SPECIFIC CHARACTERISTICS & ENERGY DELIVERY MODERNIZATION EFFORTS IN OTHER JURISDICTIONS	12
A. Unique Characteristics of the District of Columbia’s Energy Market	12
B. Energy Delivery Modernization Efforts in Other Jurisdictions	13
III. CONCURRENT COMMISSION PROCEEDINGS, RULEMAKINGS & RELATED REPORTS	14
IV. THE MEDSIS INITIATIVE: A COLLABORATIVE EFFORT	16
A. Background	16
B. MEDSIS Workshops	17
C. Key Takeaways from Stakeholder Comments	18
1. Topic One: Support and Facilitate Distributed Generation	18
2. Topic Two: Adequacy of Current Commission Regulations	20
3. Topic Three: Barriers	22
4. Topic Four: Retail “Sale” of Electricity	23
5. Topic Five: Jurisdictional Issues	25
6. Topic Six: Regulations in Other Jurisdictions	26
V. LEGAL & REGULATORY ASPECTS OF MEDSIS	27
A. Light Touch Regulation	27
B. Distributed Energy Resources	28
1. Existing Legal & Regulatory Framework	28



2.	Define & Categorize Distributed Energy Resources	31
3.	Recommended Action.....	45
C.	Microgrids in the District.....	45
1.	Types of Microgrids.....	47
2.	Potential Microgrid Benefits.....	50
3.	Microgrid Concerns	51
D.	Interconnection Rules & Notice of Construction Procedures.....	53
1.	Existing Legal & Regulatory Framework.....	53
2.	Legal & Regulatory Challenges.....	55
3.	Recommended Actions	59
E.	Utility Ownership of DER Generation	62
1.	Existing Legal and Regulatory Framework	62
2.	Legal & Regulatory Challenges.....	63
3.	Recommended Action.....	63
F.	Retail or Wholesale “Sale” of Energy	65
1.	Existing Legal & Regulatory Framework.....	65
2.	Legal & Regulatory Challenges.....	68
3.	Recommended Action.....	69
G.	Distributed Resource Planning	70
1.	Existing Legal & Regulatory Framework.....	70
2.	Legal & Regulatory Challenges.....	70
3.	Recommended Action.....	71
VI.	ECONOMIC ASPECTS OF MEDSIS	72
A.	Introduction.....	72
B.	Load Forecasting & Distribution System Planning	75
C.	Demand Management	77
D.	Time-Varying Rates.....	77
E.	Standby Tariff	80
F.	Revenue Decoupling	81
G.	Cost Effectiveness of Distributed Energy Resources	82
H.	Performance-based Ratemaking	83



I.	AMI Data	85
J.	Future Evolution of the Distribution System and the Potential for DER Markets	86
K.	Conclusion	89
VII.	PROPOSED MEDSIS GRANT FUNDING PARAMETERS & PROPOSED DEMONSTRATION PROJECTS	90
A.	Background	90
B.	MEDSIS Pilot Projects	91
C.	MEDSIS Pilot Project Grant Funding Sample Qualification Parameters.....	92
D.	MEDSIS Pilot Project Grant Funding Process & Timeline.....	96
VIII.	CONCLUSION & IMPLEMENTATION TIMETABLE	99
	APPENDIX A - CONSUMER CHOICE & EMERGING TECHNOLOGIES.....	A-1
	APPENDIX B - CONCURRENT COMMISSION PROCEEDINGS & RULEMAKINGS CONTINUED	B-1
	APPENDIX C – DEFINITIONS	C-1
	APPENDIX D – WORKSHOP PARTICIPATION DETAILS.....	D-1
	APPENDIX E – DRAFT NOTICE OF PROPOSED RULEMAKING	E-1
	APPENDIX F – DRAFT NOTICE OF PROPOSED RULEMAKING	F-1



TABLES AND FIGURES

Table 1: Recommended Actions Quick Reference Chart	v
Table 2: Energy Delivery Modernization Efforts in Other Jurisdictions.....	14
Table 3: Concurrent Commission Proceedings, Rulemakings, & Related Reports.....	15
Table 4: Categories of DER.....	33
Table 5: Summary of the Four Pricing Models	87
Table 6: MEDSIS Pilot Project Grant Funding Qualification Parameters	92
Table 7: MEDSIS Pilot Project Grant Funding Process & Timeline.....	96
Table 8: Implementation Timetable.....	101
Table 9: Formal Case No. 1119 Merger Conditions Related to MEDSIS.....	B-7
Table 10: List of Formal Case No. 1130 Workshop Presenters	D-1
Table 11: List of Comments Filed in Formal Case No. 1130.....	D-2
Figure 1: Energy Usage by AES Customers.....	6
Figure 2: The District of Columbia's Existing Energy Systems	9
Figure 3: Number of Certified Solar Facilities in D.C.....	30
Figure 4: Share of Customers Choosing an AES.....	49



I. INTRODUCTION

Grid modernization has been described as an effort to assure “continued safe, reliable, and resilient utility network operations, [which] enables [a jurisdiction] to meet its energy policy goals, including integration of variable renewable electricity sources and distributed energy resources.”¹¹ It is recognized that “[a]n integrated, modern grid provides for greater system efficiency and greater utilization of grid assets, enables the development of new products and services, provides customers with necessary information and tools to enable their energy choices, and supports a standards-based and interoperable utility network.”¹² Furthermore, expanded use of natural-gas-fired cogeneration (“CHP”) may also trigger needed upgrades to the natural-gas distribution network in the District of Columbia. Such projects may be implemented with or without microgrid functionality and will need to be included in plans for future energy delivery systems. Commission Staff is concerned that the current regulatory framework in the District may impede such necessary grid modernization efforts if it is not revised to keep pace with rapid changes in consumer preferences and technology.¹³

As such, the major goal of this Staff Report is to both identify the barriers to modernization of the energy delivery system that existing rules and regulations in the District present and to then provide actionable solutions to removing these barriers in a manner that comports with the Commission’s statutory duties and the District’s goal of promoting a clean energy economy. Ultimately, the providers of distributed energy resources (“DER”), which includes distributed generation (“DG”),¹⁴ should have fair access to the District’s energy market because DER proliferation is both consistent with the District’s energy policy, which calls for increased competition for clean energy resources, and consistent with industry trends.¹⁵ Once the District’s regulatory framework is updated to address these changes and to remove barriers to market

¹¹ Minnesota Public Utilities Commission, Staff Report on Grid Modernization, at 1-2, rel. March 2016.

¹² Minnesota Public Utilities Commission, Staff Report on Grid Modernization, at 1-2, rel. March 2016.

¹³ Staff provides a brief discussion on consumer preferences and emerging technologies in Appendix A.

¹⁴ Staff notes the abbreviations for common industry terms like DER and DG in this Report. However, for clarity and ease of reference, Staff routinely spells out these terms throughout the Report.

¹⁵ According to the U.S. Department of Energy, distributed generation (DG) is the term used when electricity is generated from sources, often renewable energy sources, near the point of use instead of centralized generation sources from power plants. U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, <http://energy.gov/eere/slsc/renewable-energy-distributed-generation-policies-and-programs> (accessed October 20, 2016). According to the “NARUC Manual on Distributed Energy Resources Rate Design and Compensation,” Distributed Energy Resources (DERs) are resources “sited close to customers that can provide all or some of their immediate electric and power needs and can also be used by the system to either reduce demand (such as energy efficiency) or provide supply to satisfy the energy, capacity, or ancillary service needs of the distribution grid. The resources, if providing electricity or thermal energy, are small in scale, connected to the distribution system, and close to load. Examples of different types of DER include solar photovoltaic (PV), wind, combined heat and power (CHP), energy storage, demand response (DR), electric vehicles (EVs), microgrids, and energy efficiency (EE).” NARUC Manual on Distributed Energy Resources Rate Design and Compensation (November 2016) at 45.



access, Staff believes the market and consumer choice will determine which technologies are actually viable. Recognizing the above, the Public Service Commission of the District of Columbia (“Commission”) opened Formal Case No. 1130 to modernize the District’s energy delivery system for increased sustainability, reliability, efficiency, and cost effectiveness.¹⁶

The Commission held three technical workshops and received thoughtful input from a range of stakeholders outlining future energy delivery plans and visions along with suggestions for Commission action to help implement their visions. Based on these preliminary interactions and the comments filed in the Formal Case No.1130 docket, the Commission directed its Staff to synthesize these inputs to develop a Staff Report that provides a framework for considering the next steps to be taken by the Commission. In setting the framework, the Commission directed the Staff to be mindful of the District’s existing legal and regulatory structure for energy delivery; the District’s goals for future energy development; as well as the unique characteristics of the District that set it apart from other jurisdictions. In addition, the Commission directed the Staff to prepare a report that was consistent with the Commission’s mission to serve the public interest by ensuring that financially healthy electric, natural gas, and local telecommunications companies provide safe, reliable, and quality utility services at just and reasonable rates for District of Columbia residential, business, and government ratepayers. Finally, the Commission directed the Staff to highlight what changes or clarifications, if any, would need to be made to the District’s existing legal and regulatory framework and to the Commission’s existing rules to implement the MEDSIS goals and objectives that have been identified so far.

A. Purpose & Overview

The purpose of this Staff Report is multifold. Staff recognizes that the needs, uses, and expectations of the District of Columbia’s energy delivery system are evolving and energy technologies and the District’s energy policy goals are developing as well. The Commission needs to be prepared to accommodate and implement plans, consistent with the Commissions overall mission and the public interest, that move the District towards a modern, reliable, resilient, and cost-considerate grid, while simultaneously promoting competition and maintaining the financial health of the District’s utilities. Therefore, this Staff Report will:

- (1) Discuss the Commission’s jurisdiction and the existing system for energy delivery in the District’s restructured market;
- (2) Summarize the current status of the MEDSIS initiative, including brief discussions, where pertinent, of presentations, comments, and recommendations filed in the MEDSIS docket;
- (3) Identify the legal, regulatory, operational or structural challenges as well as recommended changes required to implement projects that further the goal of the MEDSIS Initiative;
- (4) Discuss economic topics raised by MEDSIS participants;
- (5) Discuss and delineate specific criteria for the use of MEDSIS funds to support demonstration and pilot projects in the District; and

¹⁶ *Formal Case No. 1130, Order No. 17912, at ¶ 5.*



- (7) Present a proposed Implementation Plan which includes proposals on how stakeholders and the general public can participate in the MEDSIS Initiative going forward.

B. The Commission’s Jurisdiction & the District of Columbia’s Restructured Energy Market

Staff goes into greater detail regarding the Commission’s jurisdiction as it pertains to specific topics throughout this Report; however, as an initial matter, Staff believes it is important to discuss the Commission’s overarching jurisdiction in the District’s energy market as well as how the energy market has been restructured.

1. Jurisdiction of the Commission

The Commission was formed in 1913 by act of Congress in order to regulate the utilities in the District of Columbia; D.C. Code § 1-204.93 (Public Service Commission) states:

There shall be a Public Service Commission whose function shall be to insure that every **public utility** doing business within the District of Columbia is required to furnish service and facilities reasonably safe and adequate and in all respects just and reasonable. The charge made by any such public utility for any facility or services furnished, or rendered, or to be furnished or rendered, **shall be reasonable, just, and nondiscriminatory**. Every unjust or unreasonable or discriminating charge for such facility or service is prohibited and is hereby declared unlawful.

A **public utility** refers to “every street railroad, street railroad corporation, common carrier, *gas plant, gas company, electric company*, telephone corporation, telephone line, telegraph corporation, telegraph line, and *pipeline company*.”¹⁷ The term excludes electric generating facilities and “a person or entity that owns or operates electric vehicle supply equipment but does not sell or distribute electricity, an electric vehicle charging station service company, or an electric vehicle charging station service”¹⁸ It should be noted that the term pipeline company would encompass any heating or cooling system that supplies customers, such as those associated with the use of steam plants or cogeneration.¹⁹

The Commission’s jurisdiction is set forth in D.C. Code § 34-301 (Public Service Commission; general powers) which states that the Commission shall, within its jurisdiction:

¹⁷ D.C. Code § 34-214 (emphasis added).

¹⁸ D.C. Code § 34-207.

¹⁹ D.C. Code § 34-213. The term “pipeline company” when used in this subtitle includes every corporation, company, association, joint-stock company or association, partnership, or person, their lessees, trustees, or receivers, appointed by any court whatsoever, owning, operating, managing, or controlling the supply of any liquid, steam, or air through pipes or tubing to consumers for use or for lighting, heating, or cooling purposes, or for power.

Have general supervision of all gas companies and electrical companies having authority under any general or special law or under any charter or franchise to lay down, erect, or maintain wires, pipes, conduits, ducts, or other fixtures in, over, or under the streets, highways, and public places, in the District of Columbia for the purpose of furnishing or distributing gas or of furnishing or transmitting electricity for light, heat, or power, or maintaining underground conduits or ducts for electrical conductors, and all gas plants and electric plants owned, lease or operated by any person...

...examine or investigate the methods employed by such persons and corporations in manufacturing, distributing, and supplying gas and in transmitting or distributing electricity for light, heat, or power, and in transmitting the same, and have such power to order such with respect to manufacturing, distributing, or supplying such gas, or with respect to transmitting or distributing such electricity as will **reasonably promote the public interest, preserve the public health, and protect those using such gas or electricity** and those employed in the manufacture and distribution of gas or the transmission or distribution of electricity . . .

These provisions combined make it clear that the Commission’s primary function is to regulate utilities to ensure that they provide just, reasonable, and nondiscriminatory rates as well as to ensure public safety and reliability of service by setting safety, efficiency, operation standards and supervising the operations of electric and gas companies. The Commission also has the primary function of protecting residential consumers. As such, the Commission has developed a Consumer Bill of Rights (“CBOR”) which sets “forth residential consumer rights, responsibilities and rules for the initiation and acquisition of services, such as, but not limited to Meter reading, Billing, Deposits, Disconnections and Reconnections of service and the resolution of Complaints between residential consumers and a Utility, Energy Supplier or Telecommunications Service Provider.”²⁰

An **electrical company** “includes every corporation, company, association, joint-stock company or association, partnership, or person doing business in the District of Columbia, their leases, trustees, or receivers, appointed by any court whatsoever, *physically transmitting or distributing electricity in the District of Columbia to retail electric customers.*”²¹ “The term excludes any building owner, lessee, or manager who, respectively, owns leases, or manages, the internal distribution system serving the building and who supplies electricity and other related electricity services solely to occupants of the building for use by the occupants.”²²

²⁰ 15 DCMR § 300 *et seq.*

²¹ D.C. Code § 34-207 (emphasis added).

²² D.C. Code § 34-207.

A **gas company** includes “every corporation, company, association, joint-stock company or association, partnership, or person *manufacturing, making, distributing or selling gas for light, heat, or power, or for any public use whatsoever in the District of Columbia*, their lessees, trustees, or receivers, appointed by any court whatsoever, and in said district *selling, physically transmitting, or distributing natural gas in the District of Columbia to retail natural gas customers*.”²³ “The term excludes any building owner, lessee, or manager who respectively, owns leases, or manages, the internal distribution system serving the building and who supplies natural gas and other related natural gas services solely to occupants of the building for use by the occupants.”²⁴

The Commission’s jurisdiction also extends to electric plants and gas plants. An “electric plant” is defined as “the material equipment and property owned and used, or to be used, by the electric company for or in connection with the transmission or distribution of electricity in the District of Columbia to a retail electric customer.”²⁵ A “gas plant” means the material equipment and property owned and used, or to be used, by the gas company for or in connection with the transmission or distribution of natural gas in the District of Columbia to a retail natural gas customer.²⁶

2. The District’s Restructured Energy Market

Prior to the passage of the Retail Electric Competition and Consumer Protection Act of 1999 (“1999 Act”), the electricity market in the District of Columbia was vertically integrated and the Potomac Electric Power Company (“Pepco”) provided generation, transmission, and distribution of electricity as a bundled product to all customers in the District.²⁷ In accordance with the regulatory compact between the District and Pepco, the Company was granted a *de facto* monopoly over the components of electric service in exchange for submission to rate regulation.²⁸ However, Federal Energy Regulatory Commission (“FERC”) Order No. 888 issued in 1996, which required electric companies to allow third parties to use the company’s transmission lines “on the same terms and conditions that the electric company uses those lines,” facilitated the abolishment of regulatory compacts with respect to generation, and the opening of retail electricity supply markets to competition. Pepco divested itself of its generation assets and

²³ D.C. Code § 34-209 (emphasis added).

²⁴ D.C. Code § 34-209.

²⁵ D.C. Code § 34-206.

²⁶ D.C. Code § 34-210.

²⁷ Retail Electric Competition and Consumer Protection Act of 1999, D.C. Law 13-107 (May 8, 2000).

²⁸ D.C. Council, Report on Bill 13-284, the “Retail Electric Competition and Consumer Protection Act of 1999,” (December 2, 1999), enacted as DC Law 13-107, at 2-3.

became a distribution-only company, and the electricity market in the District was opened to competing electricity suppliers for the provision of generation and transmission services.²⁹

The Act’s essential function is to enable “customer choice” or “choice of electricity suppliers,” which is defined as “the right of electricity suppliers and consumers to use and interconnect with the electric distribution system on a nondiscriminatory basis in order to distribute electricity from any electric supplier to any customer. Under this right, consumers shall have the opportunity to purchase electricity supply from their choice of licensed electricity suppliers.”³⁰ The Act secondarily enabled “Competitive billing” which is defined as “the right of a customer to receive a single bill from the electric company, a single bill from the electricity supplier, or separate bills from the electric company and the electricity supplier.”³¹

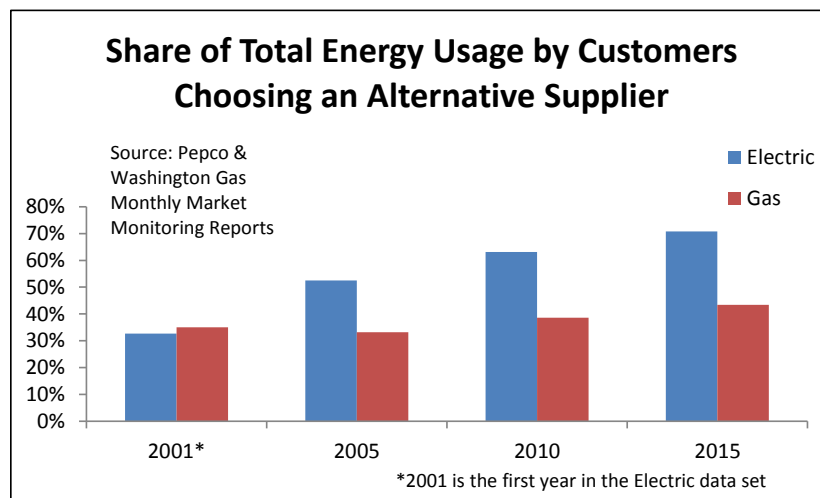


FIGURE 1: ENERGY USAGE BY AES CUSTOMERS

Under this new regulatory construct, customers in the District can obtain electricity from some combination of three distinct sources: (1) Standard Offer Service (“SOS”); (2) an Electric Supplier; or (3) a Customer-generator, which will be discussed in more detail below. Pepco, the distribution company, was to be legally separated from the sale of generation in that “[o]ther than its provision of standard offer service, the electric company shall not engage in the business of an electricity supplier in the District of Columbia except through an affiliate.”³² Further, the Act curtailed Generating Facilities located in the District. During the Act’s passage, Pepco began to look at divesting itself of its generation plants, including its Benning Road and Buzzard Point

²⁹ Pepco filed an Application to divest its generation assets and purchase power agreements with the Commission on March 16, 1999. On July 2, 1999, at the request of the Council, the Commission held in abeyance our consideration of Pepco’s Application pending Council action. See *Formal Case No. 945, In the Matter of the Investigation into Electric Service Market Competition and Regulatory Practices*, Order No. 11576, rel. December 30, 1999 (“Order No. 11576”).

³⁰ D.C. Code § 34-1501 (14) (2001).

³¹ D.C. Code § 34-1501 (8) (2001).

³² D.C. Code § 34-1513 (a) (2001).

Generating Facilities in the District. The Act established a means for Pepco to sell to a third-party or transition these facilities to an affiliate, as well as a means of examining their decommissioning.³³ Further, the Act mandated that any new generation constructed in the District for the sale of electricity must be found by the Commission after notice and hearing to be in the public interest.³⁴

Importantly, the Act constrains the Commission by specifically mandating that “the supply and sale of electricity shall not be regulated except as expressly set forth” in the Act.³⁵ While constraining the Commission on the regulation of the supply and sale of electricity, the Act empowers the Commission to further restrict Pepco’s monopoly over the distribution and metering of electricity (the two remaining sections of electricity delivery) by declaring components as potentially competitive.³⁶ To declare a component of electricity a competitive service the Commission needs to find:

- A) Provision of the service by alternative sellers will not harm any class of customers;
- B) Provision of the service will decrease the cost of providing the service to customers in the District of Columbia or increase the quality or innovation of the electric service to customers in the District of Columbia;
- C) Effective competition in the market for that service is likely to develop; and
- D) Provision of the service by alternative sellers will not otherwise jeopardize the safety and reliability of electric service in the District of Columbia.³⁷

The Act protects Pepco by ensuring that the Commission provide for the recovery of “all verifiable costs . . . which will not be recoverable” under its declaration of a competitive service.³⁸

With respect to the District’s natural gas utility, the Washington Gas Light Company (“WGL”), the Commission began deregulation of the retail natural gas market through the approval of tariffs in January of 1998.³⁹ However, legislatively the “Retail Natural Gas Supplier Licensing and Consumer Protection Act of 2004” (“2004 Act”), was enacted with a purpose of codifying open competitive access to the retail natural gas distribution system by suppliers and providing vital consumer protections in a similar manner as the 1999 Act had for the electricity market. In the legislative history of the 2004 Act Council stated: “Similar to electric, the bill also makes a

³³ D.C. Code § 34-1519 (2001).

³⁴ D.C. Code § 34-1516 (2001).

³⁵ D.C. Code § 34-1502 (a) (2001).

³⁶ D.C. Code § 34-1504 (e) (2001).

³⁷ D.C. Code § 34-1504 (e)(1) (2001).

³⁸ D.C. Code § 34-1504 (e)(2) (2001).

³⁹ *GT96-2, In the Matter of Washington Gas Light Company District of Columbia Division for Authority to Establish Rate Schedule 2-A and Rate Schedule 5*, Order No. 11132, rel. January 20, 1998 (“Order No. 11132”).

number of amendments to existing utility laws, the effect of which is to treat the competitive natural gas market in a similar manner to the competitive electricity market. The Subcommittee has strived to mirror much of D.C. Law 13-107, the “*Retail Electric Competition and Consumer Protection Act of 1999*.”⁴⁰ Therefore, the natural gas company was charged with “provid[ing] distribution services to customers and natural gas suppliers on rates, terms of access, and conditions that are comparable to the gas company’s own use of its distribution system.”⁴¹ It is worth noting that while much has changed in the electricity market, especially as it pertains to distributed generation (“DG”), the same is not true with regard to the natural gas market, which has remained relatively consistent with the changes envisioned by the 2004 Act. However, there have been advances in the way natural gas is being used to power distributed generation facilities, such as combined heat and power facilities (“CHP”).

It is clear from the legislative history of the 1999 and 2004 Acts that the Council envisioned that the restructuring and introduction of competition would lead to energy suppliers competing with the utility default service to bring energy from the wholesale market across the distribution grid to customers at lower prices. The Acts also envisioned that the electricity and natural gas markets would not only result in competition and costs savings for customers, but also in “increased efficiencies in the provision of [energy] service to District of Columbia consumers.”⁴² It has become clear that the energy markets, the electricity market in particular, in the District have evolved beyond what the language of the Acts can accommodate in that the increased availability of DER and DG in particular is enabling customers to generate their own electricity and decrease their reliance on both the wholesale market and the distribution system. Therefore, the statutory and regulatory structure put in place to carry out the Council’s directions are in need of reassessment to both meet market demands and facilitate the District’s energy goals.

The Commission believes that the MEDSIS initiative and the proposals stemming from this Staff Report are directly in-line with the District’s stated goal of increasing efficiencies in the provision of energy service in the District, because the MEDSIS initiative focuses on modernizing the energy delivery system in a manner that will allow for the entry of clean and efficient distributed energy resources (“DER”). Additionally, Staff believes that the analysis provided regarding the changes needed to further enable customer choice and the interconnection of new technologies advances the Council’s vision of the District’s energy market.

⁴⁰ D.C. Council, Report on Bill 15-0679, the “Retail Natural Gas Supplier Licensing and Consumer Protection Act of 2004,” (November 1, 2004), enacted as DC Law 15-227, at 11-12 (“2004 Act”).

⁴¹ D.C. Code § 34 1671.06 - Duties of the gas company.

⁴² 2004 Act, at 6.



FIGURE 2: THE DISTRICT OF COLUMBIA'S EXISTING ENERGY SYSTEMS⁴³

C. The District's Critical Infrastructure

Power systems are becoming increasingly integrated with other key sectors and critical infrastructure. As discussed in a recent MIT Energy Initiative “Utility of the Future” report, the “trend is the increasing interconnectedness and interdependence of electricity and other key sectors and critical infrastructure, such as communications, natural gas, heat, and transportation. Very few industries would function without the steady supply of electricity, making reliable, secure, and affordable electric power systems a cornerstone of modern economies. As the US Department of Homeland Security notes, the energy sector – and electricity in particular – is ‘uniquely critical because it provides an enabling function across all other critical infrastructure.’”⁴⁴

The Department of Homeland Security has also stated that, “critical infrastructure provides the essential services that underpin American society and serve as the backbone of our nation’s economy, security, and health. We know it as the power that we use in our homes, the water we

⁴³ **Info graphic sources:** Informal Data Response from Pepco (December 7, 2016); Annual Report for Calendar Year 2015 Gas Distribution System US DOT/Pipeline and Hazardous Materials Safety Administration.

⁴⁴ “Utility of the Future: An MIT Energy Initiative Response to an Industry in Transition,” MIT Energy Initiative, at 7, rel. 2016.

drink, the transportation that moves us, the stores we shop in, and the communication systems we rely on to stay in touch with friends and family.”⁴⁵ In total, there are 16 critical infrastructure sectors which include energy, government facilities, transportation, and emergency services.⁴⁶

Every day, a majority of the District’s work force commutes from nearby suburbs. The Washington area has the second highest percentage of public transportation users who rely on heavy rail after New York; Metrorail is powered by electricity.⁴⁷

The District is home to major military installations, including the headquarters of the United States Coast Guard, Joint Base Bolling, Fort McNair, and the Washington Navy Yard. The energy delivery system in the District also serves the White House, the U.S. Capitol, and the Supreme Court as well as headquarters of numerous executive branch agencies including the State Department, Treasury, and Department of Veterans Affairs.

The General Services Administration (“GSA”) manages and/or leases 100 million square feet of federal workspace, including 43 million square feet owned in the Washington metropolitan area. According to GSA, the federal government’s total gas usage exceeds 17% of the District’s total gas usage and federal government’s electricity usage exceeds 26% of the District’s total electricity usage.⁴⁸ GSA is Pepco’s largest single user of electricity.

The District’s energy delivery system also supports major hospitals, including Howard University Hospital, Georgetown University Hospital, George Washington University Hospital, Children’s National Medical Center, and Medstar Washington Hospital Center.

Not only do the District’s energy delivery systems provide service to critical infrastructure assets, those delivery systems are themselves critical infrastructure. Staff believes that the safety, reliability, and resiliency of the District’s energy distribution systems must be considered as we develop ways to modernize these systems, including the impact of interconnecting more energy technologies and communications systems with the electric distribution system.

⁴⁵ *What is Critical Infrastructure*, Department of Homeland Security, accessed November 8, 2016. <https://www.dhs.gov/what-critical-infrastructure>. See also, The National Infrastructure Protection Plan (“NIPP”) 2013 developed by the Department of Homeland Security. https://www.dhs.gov/sites/default/files/publications/NIPP%202013_Partnering%20for%20Critical%20Infrastructure%20Security%20and%20Resilience_508_0.pdf. And see, Presidential Policy Directive /PPD 21– Critical Infrastructure Security and Resilience, signed February 12, 2013. <https://www.whitehouse.gov/the-press-office/2013/02/12/presidential-policy-directive-critical-infrastructure-security-and-resil>

⁴⁶ *What is Critical Infrastructure*, Department of Homeland Security, accessed November 8, 2016. <https://www.dhs.gov/what-critical-infrastructure>.

⁴⁷ Statistical Abstract of the United States: 2012 (131st Edition); Section 23: Transportation.

⁴⁸ *Formal Case No. 1130*, Stephen P. Sakach, Assistant Commissioner, Public Building Services, GSA Office of Facilities Management and Services Program, filed October 1, 2015.



D. Role of Commission Staff

This MEDSIS Staff Report represents the views of Commission Staff with respect to comments and issues that have been raised during the MEDSIS proceeding, in docketed comments as well as during the workshops. The Staff Report has two constraints that should be noted at the outset. First, some of the participants in Formal Case No. 1130 have raised legal issues as well as issues related to rates and tariffs for distribution service and the capital expenditures of the regulated utilities. Some of these matters will be addressed in this Staff Report; however, it must be noted that Staff's recommendations will not address issues that are presently being litigated in Formal Case Nos. 1137 and 1139 or any other open proceeding before the Commission.⁴⁹ The greater part of the topics related to economic regulation raised by MEDSIS participants fall under this exclusion. Consequently, this Staff Report contains limited analysis of or conclusions about matters in pending proceedings in order to not prejudge those issues before a decision is made by the Commission because Staff is not an independent party in the District of Columbia.

There exists a further constraint on Staff's analysis. In other jurisdictions where there are multiple electric utilities, it is possible for the staff of a regulatory commission to formulate abstract models, analyses, and principles regarding energy-system modernization without *necessarily* implicating any particular utility or any utility's open proceedings. However, it is simply not possible for the authors of this Staff Report to adopt that detached mode of analysis. In the District of Columbia, because, as noted in Section II, *infra*, there is only *one* electric distribution company and *one* natural gas company, any attempt by Staff to formulate a "vision of the electric grid" or "natural gas grid" is, necessarily, a statement about Pepco or Washington Gas.

⁴⁹ *Formal Case No. 1137, In the Matter of the Application of Washington Gas Light Company for Authority to Increase Existing Rates and Charges for Gas Service* ("Formal Case No. 1137"); *Formal Case No. 1139, In the Matter of the Application of Potomac Electric Power Company for Authority to Increase Existing Retail Rates and Charges for Electric Distribution Service* ("Formal Case No. 1139").

II. DISTRICT SPECIFIC CHARACTERISTICS & ENERGY DELIVERY MODERNIZATION EFFORTS IN OTHER JURISDICTIONS

A. Unique Characteristics of the District of Columbia’s Energy Market

Staff acknowledges that several stakeholders have provided recommendations to the Commission based on lessons learned, outcomes, and strategies implemented in other jurisdictions – like New York and California. While Staff is also considering how successful changes implemented in other jurisdictions can be translated to the District, it is important to highlight the unique characteristics of the District of Columbia’s energy market that set it apart from other jurisdictions. For example, in addition to the District being a restructured market with open competition, there are only three major utilities, one for each industry, and the District shares its utilities among other jurisdictions, Maryland and Virginia, unlike New York and California. Additionally, the electric utility in the District (Pepco) is a member of PJM - a multi-jurisdictional RTO/ISO, and not a single-state RTO/ISO like New York or California – thus our ability to promote unilateral reform impacting the transmission system is more limited.⁵⁰

Notably, as the nation’s capital, the District has a heightened responsibility to protect critical infrastructure, ensure the reliable provision of energy to federal facilities, and maintain safety. Further, a large portion of the District’s electric and gas energy load is consumed by the federal government – approximately 20%.⁵¹ As a relatively small urban area, made up of largely commercial and residential load, with little industrial load, the energy distribution systems are generally more expensive to construct and maintain here than in suburban areas. Therefore, the benefit to District ratepayers of avoiding new distribution capacity by employing other resources may be higher than in other jurisdictions.



Pepco DC also has the highest AMI penetration in the country, with nearly 100% of Pepco’s meters being AMI, which presents unique opportunities for data gathering and DER interconnection. Additionally, District policy has been at the forefront of promoting renewable energy through the District’s Renewable Portfolio Standard, implementation of Community Renewable Energy Facilities (“CREF”), and Net Energy Metering (“NEM”).

It is with this understanding of the District’s current energy market and all of these District-specific characteristics in mind that the Commission must consider how to best modernize the energy delivery

⁵⁰ RTO means regional transmission operator. ISO means independent system operator.

⁵¹ *Formal Case No. 1130*, U.S. General Services Administration First Kickoff Workshop PowerPoint Presentation, at 3, filed October 1, 2015 (“GSA Initial Presentation”).

systems in the District in a manner that will increase efficiency, maintain the health of the Utilities, improve reliability, and that is cost-effective.

B. Energy Delivery Modernization Efforts in Other Jurisdictions

Staff is cognizant that other state public service commissions are looking at similar issues related to the modernization of their energy systems and have reported that constructive and progressive changes that promote the development of a more modern energy delivery system are emerging from the use of a collaborative process. Furthermore, as noted above, numerous MEDSIS commenters urged the Commission to take note of modernization proceedings in other jurisdictions, including, but not limited to, California, Hawaii, Minnesota, Rhode Island, and New York. While it is routine to survey other regulatory jurisdictions regarding a specific regulatory policy or tariff, distribution system modernization is impacted by regulatory and statutory schemes that differ from state to state. This means that a productive analysis of how the modernization proceeding in, say, Hawaii relates to the experience of the District of Columbia would require an analyst to compare and contrast the entire legal and regulatory framework in the two states.

For example, District of Columbia Government (“District Government” or “DCG”) claimed that “[t]he District of Columbia has the opportunity to learn from best practices and the shortcomings of similar projects by developing a targeted Demand Side Management (DSM) initiative in cooperation with the real-estate developers and interested energy service providers. This initiative should blend the best practices and lessons-learned from California’s Distribution Resource Planning initiative and New York’s Brooklyn-Queens Demand Management program (BQDM).”⁵² No clarification was provided as to whether or how the examples cited could be implemented in the District under existing laws and regulations; nor were any “regulatory barriers” to these “best practices” cited, if they exist.⁵³

As discussed in above, the District of Columbia’s energy market has unique characteristics that must be considered when advocating the use of methods and best practices implemented in other jurisdictions. To see what this might entail, for example, consider that Minnesota and Hawaii are both vertically integrated jurisdictions while the District is deregulated (or “restructured”). California has characteristics of both and also has multi-year rate plans making the effort of drawing lessons from that state for the District exceedingly complex. Some jurisdictions, like the District, have high levels of advanced metering infrastructure (“AMI”) deployment while others have not started yet. California and New York both have single-state independent system operators for their transmission and generation systems while the District operates within the strictures of the multi-state PJM Interconnection. In the District, all regulated distribution systems operate across state lines, as is the case with Pepco and WGL, while in other states utilities typically operate in one jurisdiction only. The District of Columbia is unique in having

⁵² *Formal Case No. 1130*, District Columbia Government Supplementary Comment at 3, filed May 23, 2016 (“DCG Supp. Comments”).

⁵³ One of the exceptions to this are the Comments of Pennoni (April 18, 2016) that attempted to tailor the lessons extracted from other jurisdictions to the specific circumstances of the District of Columbia.

no centralized power plants and is not covered by the U.S. EPA’s Clean Power Plan. Therefore, effort required to extract “best practices” and “lessons learned” from other jurisdictions could be significant especially if the goal is to shape actual regulatory policy in the District of Columbia. Given the District’s unique characteristics, Staff believes it is incumbent upon advocates of regulatory change to explain which modernization “best practices” are suitable for implementation in the District and which ones are not.

That being said, Staff has been and will continue to follow the energy delivery modernization efforts in the following jurisdictions in order to incorporate, where appropriate, best practices and lessons learned from their initiatives:

TABLE 2: ENERGY DELIVERY MODERNIZATION EFFORTS IN OTHER JURISDICTIONS

Energy Delivery Modernization Efforts in Other Jurisdictions	
(1)	New York – Reforming the Energy Vision (NY REV) (14-M-001);
(2)	Minnesota – e21 Initiative and Distribution Planning Investigation;
(3)	California – the Energy Storage Framework & Procurement (R1503011) and the Distribution Resources Plan (R140810);
(4)	Hawaii – the Investigation into Distributed Energy Resources Policies (2014-0192),
(5)	Illinois – the Microgrid Pilot Program in ComEd’s Service Territory;
(6)	Vermont – the Green Mountain Power and Tesla Behind the Meter Storage Pilot;
(7)	Connecticut – the Demonstration Projects for Grid-Side System Enhancements to Integrate Distributed Energy Resources; and
(8)	Georgia – the Value of Distributed Energy Resources for Georgia Power 2016 Integrated Resource Plan (39732).
(9)	Maryland - Public Conference 44, In the Matter of Transforming Maryland’s Electric Distribution Systems to Ensure that Electric Service is Customer-Centered, Affordable, Reliable, and Environmentally Sustainable in Maryland, Notice of Public Conference.
(10)	Rhode Island – Docket No. 4600 – Investigation into the Changing Electric Distribution System (3/3/16)

III. CONCURRENT COMMISSION PROCEEDINGS, RULEMAKINGS & RELATED REPORTS

In addition to the energy delivery modernization efforts underway in other jurisdictions, there are a host of open formal proceedings, pending or existing rulemakings, and industry reports underway in the District that may have an impact on the MEDSIS initiative. As such, Staff believes it is important to identify the matters that we are aware of that intersect with MEDSIS, especially those that may influence Staff recommendations.⁵⁴ Therefore, in Table 3 below, Staff provides a list of the known proceedings, rulemakings, related reports, and industry organizations that may have an impact on the MEDSIS initiative.

⁵⁴ For example, many stakeholders have commented on the need for improved interconnection procedures to facilitate the deployment of energy efficiency measures and DER in the District. Not only have Pepco’s interconnection standards been a topic of concern in the Formal Case No. 1050 docket, but they were also raised in the Merger proceeding (*Formal Case No. 1119*). PHI has also released an initial and revised DER Interconnection Plan that details the Company’s current and planned interconnection measures.



Staff provides a more detailed discussion of each of the above listed items, highlighting how they impact the MEDSIS initiative, in Appendix B of this Report. To the extent that these concurrent matters impact Staff’s analysis and recommendations, Staff will also discuss them in other portions of the Report.

TABLE 3: CONCURRENT COMMISSION PROCEEDINGS, RULEMAKINGS, & RELATED REPORTS

Concurrent Commission Proceedings, Rulemakings, & Related Reports		
Commission Proceedings		
1.	Formal Case No. 874, In the Matter of the Gas Acquisition Strategies of the District of Columbia Natural Gas, A Division of the Washington Gas Light Company	
2.	Formal Case No. 1017, In the Matter of the Development and Designation of Standard Offer Service in the District of Columbia	
3.	Formal Case No. 1050, In the Matter of the Investigation of Implementation of Interconnection Standards in the District of Columbia	
4.	Formal Case No. 1086, In the Matter of the Investigation into the Potomac Electric Power Company’s Residential Air Conditioner Direct Load Control Program	
5.	Formal Case No. 1098, In the Matter of the Petition for an Investigation into Retail Electricity Supplier Access to Smart Meter Data	
6.	Formal Case No. 1114, In the Matter of the Investigation of the Policy, Economic, Legal and Technical Issues and Questions Related to Establishing a Dynamic Pricing Plan in the District of Columbia	
7.	Formal Case No. 1116/1121, In the Matter of Applications for Approval of Triennial Underground Infrastructure Improvement Projects Plans & Pepco’s Financing Order Application/ DC PLUG Initiative	
8.	Formal Case No. 1119, The Merger of Exelon Corporation, Pepco Holdings, Inc., Potomac Electric Power Company, Exelon Energy Delivery Company, LLC and New Special Purpose Entity LLC	
9.	Formal Case No. 1137, In the Matter of the Application of Washington Gas Light Company for Authority to Increase Existing Rates and Charges for Gas Service	
10.	Formal Case No. 1139, In the Matter of the Application of the Potomac Electric Power Company for Authority to Increase Existing Retail Rates and Charges for Electric Distribution Service	
Commission Rulemakings		
1.	Energy Supplier Rules	Formal Case No. 945, RM46-2015-01
2.	Generating Facility Approval	D.C. Code § 34-1516
3.	Net Energy Metering & Community Net Metering	Formal Case No. 945, RM-9
Related Reports, Proceedings, Industry Organizations		
1.	PHI Interconnection of Distributed Energy Resources	June 21, 2016,
2.	PHI Distributed Energy Resources and the Distribution System Planning Process	September 23, 2016
3.	Maryland Public Conference 44	Public Comment due October 28, 2016



Concurrent Commission Proceedings, Rulemakings, & Related Reports

4.	Maryland Resiliency Through Microgrids Task Force Report	June 23, 2014
5.	OPC's Value of Solar Study	Expected first Quarter 2017
6.	DOEE's Solar for All Study	Implementation Plan due to Council February 2017
7.	DOEE's Microgrid Study	Initiated in 2015 – Ongoing
8.	D.C. Sustainability Plan	Issued in 2012; Progress Report issued in April 2016
9.	Clean Energy DC	November 2016 Draft
10.	Argonne National Lab & Exelon's 5-year Research & Development Partnership	Initiated October 19, 2016
11.	Mid-Atlantic Distributed Resources Initiative (MADRI)	On-going
12.	The National Council on Electricity Policy	On-going
13.	The National Association of Regulatory Utility Commissioners	On-going

IV. THE MEDSIS INITIATIVE: A COLLABORATIVE EFFORT

A. Background

In Order No. 17851, the Commission stated that it would open a new docket to establish a working group to address in a more global way the future outlook for energy needs in the District of Columbia, the feasibility of deploying more energy storage facilities and increased distributed generation (“DG”), and the impact of these new technologies on Pepco’s load forecasting and construction plan for the city.⁵⁵ On June 12, 2015, the Commission issued Order No. 17912 which opened this proceeding for the purposes of identifying technologies and policies that can be implemented to modernize energy delivery systems for increased sustainability (“MEDSIS”) and make it more reliable, efficient, cost-effective and interactive.⁵⁶ The Order also established a series of workshops to be held; the first in October 2015, the second in November 2015, and the third on March 17, 2016.

In the first workshop, our two local energy utility companies, Pepco and WGL, the District of Columbia Department of Energy and the Environment (“DOEE”), the General Services Administration (“GSA”) and the DC Sustainable Energy Utility (“DC SEU”) provided an overview of the status of the current energy infrastructure in the District of Columbia and shared

⁵⁵ *Formal Case No. 1123, In the Matter of the Potomac Electric Company's Notice to Construct a 230kV/138kV/13 kV Substation and Four 230 kV/138 kV Underground Transmission Circuits on Buzzard Point* (“*Formal Case No. 1123*”), Order No. 17851, rel. April 9, 2015.

⁵⁶ *Formal Case No. 1130, Order No. 17912, rel. June 12, 2015.*



plans to modernize the system. In the second workshop, various developers of DER facilities shared information about their projects and about policy and legal barriers encountered while pursuing their initiatives.

The Commission found that the information presented in the first two workshops “underscore[s] the fact that the development community in the District and various government entities are exploring a number of new technologies and business models for potential economic development projects that will use both renewable and other fuel energy sources. These include projects that may incorporate DERs into new planned mixed use developments for residential and commercial ratepayers, into university facilities, into distribution system facilities, and into projects that support governmental facilities, among other things.” The Commission also recognized that “[t]here is also a growing interest in the development and use of microgrids on university campuses and some public and private sites. Besides the projects discussed at the first two workshops, there are additional DER facilities that are currently authorized under the D.C. Code. These include customer-generators authorized under D.C. Code § 34-1518; community renewable energy facilities (“CREF”) authorized under D.C. Code § 34-1518.01; electric vehicles and electric charging stations authorized under D.C. Code §§ 34-207 and 34-214; and various co-generation facilities like the new anaerobic digesters at D.C. Water’s Blue Plains facilities and the combined heat and power facilities (“CHP”) currently owned and operated by various government, university and commercial entities.”⁵⁷

Based on the information gathered in the first two workshops, the Commission sought comments on six (6) key topics in the third workshop, each of which is discussed in greater detail in the following section.

B. MEDSIS Workshops

Over the course of the three workshops held in this proceeding, the Commission heard presentations and received comments in the Formal Case No. 1130 docket from a number of interested persons. Below, Staff provides an overview of the topics discussed at the workshops as well as a synthesis of the comments filed by participants. A complete list of all of the stakeholders who gave presentations at the three workshops and filed comments in this proceeding is provided in Appendix G to this Report.⁵⁸ Comments are available for review and print on the Commission’s eDocket by visiting our website www.dcpsc.org/medsis.

⁵⁷ *Formal Case No. 1130*, Order No. 18144, ¶ 3, rel. March 17, 2016.

⁵⁸ Staff notes that while the workshops were open for public attendance and the Formal Case No. 1130 docket remains open for the receipt of public comments, the opportunity to give a presentation at the workshops was limited to particular presenters to address the issues raised by Commission Staff and in Commission Orders. Staff recognizes that some workshop attendants believed that the workshops should have allowed for more direct participation by ratepayers. However, the workshops were intended to be an initial phase to help frame the issues for Staff and sharpen them for later public participation. As indicated in this Staff Report, Staff envisions broad public participation in the MEDSIS Initiative going forward as actual decisions are being made by the Commission. Initially, public input is sought on the entirety of this Report, including the MEDSIS Pilot Project Grant Funding Parameters contained in Section VII as well as the Notice of Proposed Rulemakings issued concurrently with this Report. As reflected in Staff’s Recommendations and the Implementation Timetable, Staff also proposes that the Commission hold a Town Hall meeting to garner broad public input on implementing the MEDSIS Initiative that the

The Commission and Staff greatly appreciate all of the participation from interested persons, which we believe is reflected in this Report and has helped inform the recommendations presented herein. Staff believes that the MEDSIS initiative has been and will need to continue to be a collaborative effort as we take the necessary steps forward to implement the recommendations outlined in this Staff Report.

C. Key Takeaways from Stakeholder Comments

1. Topic One: Support and Facilitate Distributed Generation

How can the Commission support and facilitate the review and approval of distributed generation facilities that are in the public interest? Specifically, what type of review criteria should be used in the approval process (*e.g.*, environmental, safety, and zoning), what timelines should be implemented, and how should public input be considered?⁵⁹

In response to this topic, several Stakeholders assert that the Commission needs to categorize the different types of DER facilities in order to determine which rules and regulations apply to the specific technologies. For example, one commenter asserts that the Commission can better facilitate the review and approval of distributed generation (“DG”) facilities by first adopting 10 categories of distributed generating facilities. The 10 recommended categories include backup generators, Net Energy Metering (NEM) facilities, CREFs, qualified facilities under PURPA, wholesale generators, behind-the-meter generators, demand response resource, utility-owned solar facilities, microgrids and energy storage.⁶⁰ Specifically with respect to microgrids, some stakeholders recognize that microgrids fall into different categories and structures; like campus-style, community-based, and public purpose microgrids.⁶¹

Other Stakeholders indicate that “[i]n the simplest instance, the DC Public Utilities Code’s definition of ‘Electric Company’ currently excludes self-supply with on-site generation, which allows for development and continued expansion of single customer microgrids, including ones

public wants to the Commission to consider. At any point in this proceeding, however, if a member of the public believes that an idea or approach has been overlooked, they are free to bring it to Staff’s attention by filing comments in the Formal Case No. 1130 docket.

⁵⁹ Order No. 18144, ¶ 6.

⁶⁰ *Formal Case No. 1130*, Potomac Electric Power Company Comments to Order No. 18144, at 6, filed April 18, 2016 (“Pepco’s Comments to Order 18144”).

⁶¹ Pepco’s Comments to Order 18144 at 17, *Formal Case No. 1130*, Urban Ingenuity Comments to Order No. 18144, at 5, filed April 18, 2016 (“Urban Ingenuity Comments to Order 18144”), *Formal Case No. 1130*, Pennoni Comments to Order No. 18144, at 4, filed April 18, 2016 (“Pennoni Comments to Order 18144”), and *Formal Case No. 1130*, Microgrid Resources Coalition Comments to Order No. 18144, at 5, filed April 18, 2016 (“MRC Comments to Order 18144”).

operated by a designee of the owner(s).”⁶² Additionally, the stakeholder comments provide that “current regulations also allow for a utility-microgrid partnership, in which the utility owns the wires within the microgrid, while a microgrid developer or customers retain ownership of the included generation.”⁶³ Another commenter states that by “[e]stablishing simple categories of microgrids,” “straightforward packages of regulation” can be developed.⁶⁴ According to one commenter, a key question before this Commission is who can own a microgrid – only public utilities or also competitive entities?

Several stakeholders suggest that the Commission establish a “streamlined and pro-forma approval process” in order to facilitate review and approval of DG Facilities.⁶⁵ Specifically, one stakeholder recommends that the Commission adopt a “tiered approval process based on the distributed generation facility’s: (1) technology type; (2) generating capacity; (3) physical location; and (4) industry peer review certification.”⁶⁶ The stakeholder asserts that taking a tiered approach will help the Commission facilitate DER deployment by “laying out precisely how different types of [DG] will be approved under D.C. Code § 34-1516” and lessening “the administrative burden of seeking approval by pre-qualifying certain types of” DG.⁶⁷ Two stakeholders believe that the need for the Commission’s Notice of Construction (“NOC”) process will also be based on the tier that the DER facility falls into.⁶⁸ Another stakeholder suggests the implementation of pilot projects to test the proposed rules and determine whether the projects advance the Commission’s goals.

Several stakeholders assert that the process for interconnection approvals must be improved as currently there are too many uncertainties placed on project developers by long and inconsistent timelines.⁶⁹ Several commenters agree that the “Commission should focus on eliminating

⁶² See, e.g., MRC Comments to Order 18144 at 5.

⁶³ MRC Comments to Order 18144 at 5.

⁶⁴ Urban Ingenuity Comments to Order 18144 at 5.

⁶⁵ *Formal Case No. 1130*, U.S. General Services Administration Comments to Order No. 18144, at 3, filed April 18, 2016 (“GSA Comments to Order 18144”); Pennoni Comments at 4; and *Formal Case No. 1130*, DC Climate Action Comments to Order No. 18144, at 2, filed April 18, 2016 (“DC Climate Action Comments to Order 18144”). In its filing GSA provides a bulleted list of considerations for the streamlined approval process, including: identifying key criteria, acceptable sources of power, necessary zoning approvals, required reliability studies, required interconnection agreements, etc.

⁶⁶ Pennoni Comments to Order 18144 at 4.

⁶⁷ Pennoni Comments to Order 18144 at 4.

⁶⁸ Pepco’s Comments to Order 18144 at 7-8 and Pennoni Comments to Order 18144 at 4.

⁶⁹ *Formal Case No. 1130*, Washington Gas Light Energy Services, Inc. and Washington Gas Light Energy Systems, Inc. Comments to Order No. 18144, at 6, filed April 18, 2016 (“WGL Energy Comments to Order 18144”), *Formal Case No. 1130*, Maryland-DC-Virginia Solar Energy Industries Association Comments to Order No. 18144, at 2, filed April 18, 2016 (“MDV-SEIA Comments to Order 18144”), and *Formal Case No. 1130*, District of Columbia Government Department of Energy and Environmental Comments to Order No. 18144, at 6-7, filed April 18, 2016 (“DOEE/DCG Comments to Order 18144”).

ambiguities in the application process, making information on potential technical obstacles readily available to developers early in the project development cycle,” including a clear statement of the criteria for interconnection approval and publishing the capacity available for additional interconnections on individual circuits.⁷⁰

In addition, stakeholders support the use of “lightened” regulation to address the issue of whether a DER operator engaging in retail sale of electricity is an “electric company and for regulating microgrids that both protects consumers and allows them to benefit from enhanced services and product innovation.”⁷¹

Finally, a stakeholder asserts that the “[c]haracterization of the Energy Services Platform Provider should address what role the monopoly distribution utility should play in load management and whether this role should be opened to competitive bidding.” Further, the Commission should consider what “tariff structures need to change in order to enable and expedite technology adoption and other desirable policy prescriptions.”⁷²

2. Topic Two: Adequacy of Current Commission Regulations

Are the Commission’s current regulations adequate and appropriate to regulate the construction, operation, and maintenance of distributed generation facilities and microgrid facilities?⁷³

Stakeholders recognize that the Commission’s current regulations are not adequate to address modern technologies and facilities like DERs, and therefore need to be updated. Among the host of changes recommended by stakeholders, many of which will be discussed in greater detail individually, some of the most pertinent are: (1) the Commission should modify the current definition of “Generating Facility” to exclude “non-parallel systems;” (2) the definition of “eligible customer-generator” should be changed to explicitly exclude NEM facilities; (3) revise Commission Rule 2902 to expand the types and sizes of electric generating facilities; and (4) adopt new, streamlined interconnection rules.⁷⁴

With respect to microgrids, a commenter states that the current regulatory framework may or may not include microgrids (*See* D.C. Code §§ 34-1516 and 34-205) and that the microgrid technology does more than just “generate” or “cogenerate” – those facilities may also store,

⁷⁰ *See, e.g.*, MDV-SEIA Comments to Order 18144 at 2.

⁷¹ DOEE/DCG Comments to Order No. 18144 at 6-7 and Urban Ingenuity Comment to Order No. 18144 at 5.

⁷² *Formal Case No. 1130*, Grid 2.0 Working Group Comments to Order No. 18144, at 7, filed April 18, 2016 (“Grid2.0 Comments to Order No. 18144”).

⁷³ Order No. 18144, ¶ 6.

⁷⁴ *See, e.g.*, WGL Energy Comments to Order 18144 at 14.

import, export, and transmit energy across a network of facilities.⁷⁵ Another stakeholder argues that for the microgrid projects that engage in the “retail sale” of electricity, the type of regulation will “vary greatly in terms of size, generation source, arrangement, and operation and ownership structure.”⁷⁶ Also, a stakeholder advocates for issuing new regulations for sophisticated DERs (such as microgrids) to oversee the construction, operation, and maintenance – like “requiring installers, operators and maintainers of microgrids to be licensed by the Commission through a pre-qualification process” that would include safety standards, posting a performance bond, and incident reporting requirements.⁷⁷

Several commenters agree that the Commission should adopt a definition for “Microgrid” as well as “Distributed Energy Resource,” which are currently undefined in the District.⁷⁸ Stakeholders suggest that a modification to the definition of “sale,” that would facilitate anticipated Smart Grid and DER, could be carefully developed by stakeholders.⁷⁹ While these changes and rule adoptions are needed, some stakeholders assert that “the current set of regulations contain adequate concepts that could be modified, if necessary . . . to oversee [] pilot project[s].”⁸⁰

Additionally, commentators note that “the Commission currently does not regulate the siting, construction, and operation of distributed generation (“DG”) facilities using renewable sources . . . as long as those facilities are not engaged in the business of selling electricity directly to ratepayers.” However, stakeholders assert that the Commission should not change this practice, but should “retain the limited role of ensuring that all applicable environmental permits and zoning approvals have been obtained” by “traditional, fossil-fuel generation facilities.”⁸¹

⁷⁵ GSA Comments to Order 18144 at 5.

⁷⁶ DOEE/DCG Comments to Order 18144 at 10.

⁷⁷ Pennoni Comments to Order 18144 at 8.

⁷⁸ WGL Energy Comments to Order 18144 at 20, GSA Comments to Order 18144 at 5, DOEE/DCG Comments to Order 18144 at 12, and *Formal Case No. 1130*, Office of the People’s Counsel Comments at 3, filed June 17, 2016 (“OPC Comments to Order 18144”).

⁷⁹ *See, e.g.*, DOEE/DCG Comments to Order 18144 at 11.

⁸⁰ *See, e.g.*, DOEE/DCG Comments to Order 18144 at 10.

⁸¹ *See, e.g.*, DOEE/DCG Comments to Order 18144 at 9.

3. Topic Three: Barriers

Are the current regulations a barrier to the development of distributed generation facilities, and if so, what type of regulatory structure would be appropriate for these kind of facilities and why?⁸²

Stakeholders identified several regulatory barriers in the Commission’s current regulations. Among the barriers that commenters asserted prevent DER penetration and advancement of energy delivery modernization efforts are: (1) lack of a streamlined certification process for solar generation;⁸³ (2) limiting net metering services for distributed generation to 1MW or less; (3) lack of a streamlined certification process for fuel cells and CHPs approximately 5-20MW; (4) lack of enforcement provisions related to interconnection regulations; and (5) enhanced consumer protection procedures for rule violators.

Several commenters focused on the need for streamlined interconnection procedures for solar energy facilities and compliance with the District’s RPS Standard.⁸⁴ Other commenters asserted that the Commission should allow any DER that complies with existing rules and regulations to interconnect and that the Commission should establish a procedure for handling disputes between the utility and the owner or operator of the distributed generation (“DG”). The District Government advocates for the creation of a regulatory structure that allows a customer to: (1) connect to the grid for no more than the cost of connecting to the grid; (2) pay for the grid in proportion to how much and when they use the grid; and (3) receive full and fair value for delivering power to the grid.⁸⁵ In order to achieve these goals, the District Government advises the Commission to “consider providing a gradual path to near-time or real-time economic signals that would be visible to DER providers.”⁸⁶

Stakeholders also propose the use of light touch regulation to allow “a non-utility microgrid owner to provide power to other entities, subject to *partial* and *limited* application [] of utility regulations.”⁸⁷ Commenters assert that ultimately the Commission should work to amend or reform D.C. Code provisions and Commission rules to limit regulatory uncertainty.⁸⁸

⁸² Order No. 18144, ¶ 6.

⁸³ See, e.g., WGL Energy Comments to Order 18144 at 12. “Under current rules unless a competitive provider is planning to construct a solar generator that fits within the parameters of 15 DCMR § 2902.1 [] the provider must seek and obtain Commission approval” and “any distributed generation plant that is not a solar generator of 5 MW or less (or 10 MW or less if built on the property of the DC Government) must” comply with 15 DCMR §§ 2101.1-2101.7, 2102, 218, and 2100.”

⁸⁴ See, e.g., MDV-SEIA Comments to Order 18144 at 4; Pennoni Comments to Order 18144 at 6.

⁸⁵ See, e.g., DOEE/DCG Comments to Order 18144 at 7.

⁸⁶ See, e.g., DOEE/DCG Comments to Order 18144 at 7.

⁸⁷ See, e.g., DOEE/DCG Comments to Order 18144 at 10-11.

⁸⁸ See, e.g., Pennoni Comments to Order 18144 at 13.

4. Topic Four: Retail “Sale” of Electricity

What constitutes the retail or wholesale “sale” of electricity produced by a distributed generating facility?⁸⁹

Stakeholders assert that a retail sale occurs when electricity is sold to an end user. A wholesale sale occurs when electricity is sold for re-sale (*i.e.*, electricity is not consumed by the purchaser but, rather, is re-sold by the purchaser).⁹⁰ Also, as pointed out by several commenters, the Federal Power Act (“FPA”) “defines ‘wholesale’ sale as a ‘sale of electric energy to any person for resale’” and a “retail” sale is a sale to an end-use customer. Therefore, Pennoni asserts a sale between a DER and the utility or the wholesale market would be a “wholesale sale,” because the utility or market would resell the electricity to other consumers and, furthermore, such sales may trigger FERC jurisdiction.⁹¹

Various stakeholders⁹² argue that it is clear that “FERC regulates ‘the sale of electric energy at wholesale in interstate commerce’ and wholesale electricity rates and any rule or practice ‘affecting’ such rates” but that “any other sale, including retail sale of electricity” is beyond FERC’s authority.⁹³ Additionally, “[b]ecause it is difficult to determine that a unit of sold electric energy does not cross an interstate boundary, courts have held that any wholesale sale of electricity is a wholesale sale in interstate commerce in those states that have an electric grid that crosses state boundaries.”⁹⁴

Commenters also assert that pursuant to 16 U.S.C. § 824(b), “the Commission can bar consumers in the District from participating in the wholesale demand services market.” Also a commenter asserts that there is no “sale” of power under the 1999 Act when: (1) a renewable distributed generator is certified by the Commission as a renewable resource and (2) the system owner sells

⁸⁹ Order No. 18144, ¶ 6.

⁹⁰ See, e.g., Pepco’s Comments to Order 18144 at 25.

⁹¹ Pennoni Comments to Order 18144 at 13-14.

⁹² OPC Comments to Order 18144 at 15; MRC Comments to Order 18144 at 6, fn. 12. Pennoni asserts that under the FPA the states have jurisdiction over: (1) any other sale of electricity, (2) facilities used for the generation of electric energy, (3) facilities used in local distribution or only for the transmission of electric energy in intrastate commerce, or (4) facilities for the transmission of electric energy consumed wholly by the transmitter, except as provided explicitly in federal law. Pennoni Comments to Order 18144 at 14.

⁹³ WGL Energy Comments to Order 18144 at 26.

⁹⁴ Pennoni Comments to Order 18144 at 14. “FERC recently reiterated this interpretation, stating that ‘states have no authority outside of PURPA to set the price at which wholesale energy must be purchased.’” *California Pub. Utils. Comm’n*, 132 F.E.R.C. 61,047 at P 18 (2010) (emphasis added).

all of the output of the renewable generator to a single, host customer.⁹⁵ A smart grid that offers ancillary and energy services to PJM is engaging in the wholesale sale of power.⁹⁶

Other commenters allege that FERC rejected the contention that “the export of excess energy generation of a net metering facility to the grid could constitute a sale to the utility – which, in turn, would render the underlying sale FERC jurisdictional.”⁹⁷ Instead, FERC concluded, “where there is no net sale over the billing period [] FERC’s jurisdiction is not implicated; that is, FERC does not assert jurisdiction when the end-use customer that is also the owner of the generator receives a credit against its retail power purchases from the utility. However, ‘if the end-use customer participating in the net metering program produces more energy than it needs over the applicable billing period, and thus is considered to have made a net sale of energy to a utility over the applicable billing period,’ the underlying sale would, in fact, be FERC jurisdictional.”⁹⁸

In addition, a stakeholder asserts that if a facility is not a Qualified Facility⁹⁹ but there is a purchaser for the energy produced by the facility, then that sale falls under FERC jurisdiction.¹⁰⁰ Stakeholders further assert that currently the most typical DER facility in the District is solar, and that where “solar energy generation is consumed on-site and excess energy is fed back into the grid (*i.e.*, net energy meter),” FERC has made it clear that “it does not view this practice as a sale of electricity subject to [FERCs] exclusive jurisdiction over wholesale sales.” Commenters also contend that net metering is an accounting method that really allows excess credits to be rolled over into the customer’s following billing period.

Some stakeholders while not providing a workable definition, note that the definition of “sale” was developed when there was only one-way power flow and now the “existing definition is rigid.”¹⁰¹ Therefore, they suggest a modification to the definition of “sale” that would facilitate anticipated Smart Grid and DER, carefully developed by stakeholders.¹⁰² However, for “the

⁹⁵ See, e.g., WGL Energy Comments to Order 18144 at 20.

⁹⁶ WGL Energy Comments to Order 18144 at 22.

⁹⁷ See, e.g., OPC Comments to Order 18144 at 15.

⁹⁸ OPC Comments to Order 18144 at 15-16 and Pennoni Comments to Order 18144 at 14.

⁹⁹ Under the Public Utility Regulatory Policies Act of 1978 (“PURPA”), a Qualifying Facility is either: (1) a small power production facility generating 80 MW or less whose primary energy source is renewable, biomass, waste, or geothermal resources with some limited exceptions; or (2) a cogeneration facility that sequentially produces electricity and another form of useful thermal energy in a way that is more efficient than the separate production of both forms of energy. See 18 C.F.R. §§ 292.203(a) and 292.203 (b); see also Federal Energy Regulatory Commission, “What is a Qualifying Facility,” June 30, 2016. www.ferc.gov/industries/electric/gen-info/qual-fac/what-is.asp

¹⁰⁰ MDV-SEIA Comments to Order 18144 at 4.

¹⁰¹ DOEE/DCG Comments to Order 18144 at 11.

¹⁰² DOEE/DCG Comments to Order 18144 at 11.

limited and specific purpose of facilitating a pilot non-utility owned microgrid project involving multiple parties, the Commission could provisionally adopt a definition.”¹⁰³ Lastly, some stakeholders assert that “no retail or wholesale ‘sale’ of electricity is involved when a distributed generation (“DG”) facility is serving the needs of its owner(s) or a limited set of users.”

5. Topic Five: Jurisdictional Issues

Some demand response facilities “shed load” by ramping up distributed generation – an action that could adversely impact the reliability of the electric grid. Due to current federal/state jurisdictional structures, there can be a lack of clarity with respect to what regulatory body governs the actions of a demand response facility. What should be the Commission’s role in this instance?¹⁰⁴

Stakeholders raised FERC’s seven factors for assessing whether a facility is a local distribution facility subject to state jurisdiction or a facility engaging in interstate transmission subject to FERC jurisdiction outlined in FERC Order 888.¹⁰⁵ Other commenters noted that the U.S. Supreme Court’s decision in *FERC v. Electric Power Supply Association*, affirms FERC’s decision in Order 745, which mandates that demand response be compensated at the same rate as generation.¹⁰⁶ Stakeholders also stressed the importance of demand response in providing marginal capacity within PJM.¹⁰⁷

Several parties rejected the wording of the Commission’s topic question because it implies that demand response through the use of distributed generation (“DG”) “could adversely impact the reliability of the electric grid.”¹⁰⁸

Commenters note that “PJM is currently considering procedures under which a microgrid could flexibly provide both demand response and dispatchable generation and ancillary services,

¹⁰³ DOEE/DCG Comment to Order 18144s at 12.

¹⁰⁴ Order No. 18144, ¶ 6.

¹⁰⁵ See OPC Comments to Order 18144 at 17. The seven factors are: (1) Local distribution facilities are normally in close proximity to retail customers; (2) Local distribution facilities are primarily radial in character; (3) Power flows into local distribution systems, it rarely, if ever, flows out; (4) When power enters a local distribution system, it is not reconsigned or transported to some other market; (5) Power entering a local distribution system is consumed in a comparatively restricted geographical area; (6) Meters are based on the transmission/local distribution interface to measure flows into the local distribution system; (7) Local distribution system will be of reduced voltage. See also, 75 FERC ¶ 61,080 (1996).

¹⁰⁶ See MDV-SEIA Comments to Order 18144 at 6, and MRC Comments to Order 18144 at 4. Referencing *FERC v. Electric Power Supply Ass. et al.*, 577 U.S. ___, 136 S.Ct. 760, 193 L.Ed2. 661 (2016) (*FERC v. EPSA*).

¹⁰⁷ See, e.g., MRC Comments to Order 18144 at 4.

¹⁰⁸ See GSA Comments to Order 18144 at 6; GRID2.0 Comments to Order 18144 at 4-5; MRC Comments to Order 18144 at 4. Responding to the language in *Formal Case No. 1130*, Order No. 18144, ¶ 6, rel. March 17, 2016.

depending on what resources are available and which resource would provide the greatest benefit to the regional grid.”¹⁰⁹ Finally, Stakeholders also assert that in order to protect the local distribution grid, microgrids would have to interconnect and obtain approval for parallel operation in compliance with Commission established standards and procedures.¹¹⁰

6. Topic Six: Regulations in Other Jurisdictions

What statutory provisions or regulations adopted in, or proposed for, another jurisdiction should the Commission review and consider to promote a more modern energy system in the District of Columbia?

Stakeholders pointed to regulations and proceedings in Maryland, New York, California and Minnesota as potential models for the Commission to follow. Commenters asserted that the Commission could review Maryland’s Certificate of Public Convenience and Necessity process in looking at the definition of “generation station.”¹¹¹ Several commenters directed the Commission’s attention to the New York REV proceeding generally¹¹² and in particular the distribution systems operators (“DSOs”) model which in the long-term aims to “support widespread competition in the distribution market in an analogous way that the creation of ISOs created real competition in the transmission and wholesale market.”¹¹³

Stakeholders also asserted that there are two models to promoting grid modernization evidenced in the California proceeding and NY REV proceeding. In California, there is a data-driven process implementing more technology like advanced metering, while reducing retail-rate net metering as well as some “non-bypassable” charges for new net-metered customers like transmission charges.¹¹⁴ Regulators have separated the NY REV proceeding into two tracks: (1) focusing on the development of distributed resource markets and the utility as a DSP provider; and (2) focusing on reforming utility ratemaking practices and revenue streams to accommodate the DSP provider model – with pilot projects testing DER integration, customer data sharing, third party partnerships, etc.¹¹⁵ Stakeholders also urge the Commission to “consider an integrated planning process similar to those implemented by New York and California.”¹¹⁶

¹⁰⁹ See, e.g., WGL Energy Comments to Order 18144 at 24.

¹¹⁰ See, e.g., WGL Energy Comments to Order 18144 at 24. WGL Energy also directs the Commission’s attention to *FERC v. EPSA*.

¹¹¹ See, e.g., Pepco’s Comments to Order 18144 at 25-26.

¹¹² See, e.g., Pepco’s Comments to Order 18144 at 25-26.

¹¹³ See, e.g., Pennoni Comments to Order 18144 at 14.

¹¹⁴ See, e.g., MDV-SEIA Comments to Order 18144 at 6-7.

¹¹⁵ MDV-SEIA Comments to Order 18144 at 7.

¹¹⁶ See, e.g., MRC Comments to Order 18144 at 7.

V. LEGAL & REGULATORY ASPECTS OF MEDSIS

Below, Staff discusses some of the key legal issues and, to the extent appropriate, has divided this section into topics. Within each of those topics Staff provides an overview of the existing legal and regulatory framework; identifies the legal and regulatory challenges in light of the existing framework, including discussions of relevant stakeholder comments; and provides Staff Recommended Actions (“RAs”) to address the issues.

A. Light Touch Regulation

Several commenters in the MEDSIS initiative have suggested that the Commission employ light touch regulation as a means to both facilitate the rapid deployment of DERs in the District and to avoid unnecessary legislation to change the rules and regulations related to the operation of the Utilities in the District.

Interest in light touch regulation typically grows when new technologies and consumer wants emerge and raise the question of whether existing regulation is relevant or, possibly, a barrier to needed changes. Light touch regulation has been described as regulation that does not involve – (a) the imposition of new burdens which may not be needed; or (b) the maintenance of burdens which have become unnecessary. The underlying notion is accepted that regulatory intervention should be restricted to cases where it yields a positive return vis-à-vis the relevant fallback – reliance on competitive markets. Additionally, many believe that competitive markets free from burdensome regulations “tend to promote better market discipline and more accurate pricing.”¹¹⁷ Light-touch’s “basic idea is to let regulated entities experiment with compliance practices without a one-size fits all command, so long as outcomes satisfy the articulated principles. Shortcomings are remediated but not necessarily punished.”¹¹⁸ While light touch regulation is favored by many, it is not a call for complete deregulation. Instead, proponents assert that “when there are reasons to regulate, the regulatory strategies should avoid complexity; highlight clear lines of responsibility; emphasize market discipline; shun regulatory centralization; distrust regulators; and avoid constant changes to the rulebook.”¹¹⁹

The Commission currently oversees much of the retail choice program within the District using a form of light-touch regulation as authorized by the Retail Choice Act. The existing light-handed regulatory framework could serve as a foundation that could be expanded and adjusted, at least initially, to foster energy efficiency, greater market participation by electric suppliers, DER owners and operators, service providers, and customers. Current regulations recognize different levels of Commission oversight depending on different classifications based on a variety of

¹¹⁷ Oskari Juurikkala, *The Behavioral Paradox: Why Investor Irrationality Calls for Lighter and Simpler Financial Regulation*, 18 Fordham J. Corp. & Fin. L. 33, 92 (2012).

¹¹⁸ Donald C. Langevoort, *The SEC, Retail Investors, and The Institutionalization of the Securities Markets*, 95 Va. L. Rev. 1025, 1034 (2009).

¹¹⁹ Oskari Juurikkala, *The Behavioral Paradox: Why Investor Irrationality Calls for Lighter and Simpler Financial Regulation*, 18 Fordham J. Corp. & Fin. L. 33, 93 (2012).

characteristics, including size, operational complexities, public purpose, reliability, and consumer protection needs. This application of different levels of regulatory oversight could serve as a model in defining the appropriate scope of Commission authority over microgrids, for example, that could range from limited oversight of single-owner campus microgrids, to full regulation of public interest community microgrids.

While certain aspects of DER operations, in particular, like health and safety protections, may require well-crafted regulation, it is important that any regulatory approaches deployed be matched carefully to the challenge at hand. Throughout this Report, Staff questions whether regulations, rules, and procedures being discussed are ripe for the application of light touch regulation.

B. Distributed Energy Resources

Two of the most discussed topics by stakeholders in this proceeding have been: (1) what constitutes a distributed energy resource; and (2) how should various types of distributed energy resources (“DER”) be categorized and, therefore, regulated by the Commission. This section of the Staff Report discusses these topics and proposes regulatory changes for the Commission’s consideration.

1. Existing Legal & Regulatory Framework

As discussed earlier, the electricity supply markets in the District were restructured by the 1999 Act. This restructuring led to the divestiture of Pepco’s electric generation assets. D.C. Code § 34-205 defines electric generating facilities as “all buildings, easements, real estate, mains, pipes, conduits, fixtures, meters, wires, poles, lamps, devices, and materials of any kind operated, owned, used, or to be used by a person for the generation of electricity. The term includes all buildings, easements, real estate, mains, pipes, conduits, fixtures, meters, wires, poles, lamps, devices, and materials of any kind operated, owned, used or to be used by a person for cogeneration of electricity.”

The 1999 Act also provided the role, duties, and powers of the Commission (D.C. Code § 34-1504) and the duties of the electric company (D.C. Code § 34-1504) under this new regulatory frame work. As part of its duties, pursuant to D.C. Code § 34-1504 (c)(1)(H) “the Commission shall adopt regulations or issue orders to: Govern the construction of new electric generating facilities under 34-1516.” Pursuant to D.C. Code § 34-1516, “no person shall construct an electric generating facility for the purpose of the retail or wholesale sale of electricity unless the Commission first determines, after notice and a hearing, that the construction of the electric generating facility is in the public interest.” This requires the Commission to: (1) provide for notice and a hearing, and (2) determine that such a facility is in the public interest. This provision does not require Commission approval of all new generation facilities but only those facilities that sell the electricity they generate.

In response to D.C. Code § 34-1516, the Commission developed regulations for reviewing and approving the construction of a generating facility. The Commission’s rules are found in 15 DCMR Chapter 21, (Provision for Construction of Electric Generating Facilities and

Transmission Lines). Specifically, 15 DCMR § 2100.2 restates verbatim the provisions of D.C. Code § 34-1504 (c)(1)(H) requiring Commission approval of generating facilities that sell electricity. As part of the above provisions under 15 DCMR § 2112.1, “the Commission may, in its discretion, *waive or modify* any provision of this Chapter . . .,” within the bounds of D.C. Code § 34-1516’s requirements.¹²⁰ Also, pursuant to 15 DCMR § 2112.2, “the applicant may, at the time of application, request that the Commission waive any provision in this Chapter for good cause shown,” with the same caveat concerning D.C. Code § 34-1516.

As previously mentioned, the Act also provided the duties of the electric company. D.C. Code § 34-1506 (a)(1) states that the “electric company shall provide distribution services to all customers and electricity suppliers on rates, terms of access, and conditions that are comparable to the electric company’s own use of its distribution system. The electric company shall not operate its distribution system in a manner that favors the electricity supply of the electric company’s affiliates.” D.C. Code § 34-1506 (a)(2) states: “To the extent this provision is not preempted by federal law or regulation, the electric company shall provide transmission services to all customers and electricity suppliers on rates, terms, and conditions that are comparable to the electric company’s own use of its transmission system;” and D.C. Code § 34-1506 (b) states: “The electric company shall maintain the reliability of its distribution system in accordance with applicable orders, tariffs, and regulations of the Commission.”¹²¹

Furthermore, with regard to microgrids, which are discussed in more detail below, there may be two factors to consider when determining whether D.C. Code § 34-1516 applies. One factor is the size of the generating facility. The interconnection rules under Chapter 40 of Title 15 of the DCMR may sufficiently address a microgrid smaller than 10 MW, although some modification to the District’s Small Generator Interconnection Rules (“DCSGIR”) may be needed. Another factor is the configuration of the microgrid itself and whether the energy generated is sold to customers on a per-kWh basis. Such consideration must be given in the instance of a community microgrid, or in the event a campus microgrid is permitted to export net energy onto the electric company’s distribution network.

¹²⁰ This language presents an opportunity for the Commission to use light touch regulation to waive or modify certain rules to facilitate DER penetration.

¹²¹ D.C. Code § 34-1506 (a)(1), (2) and (b).

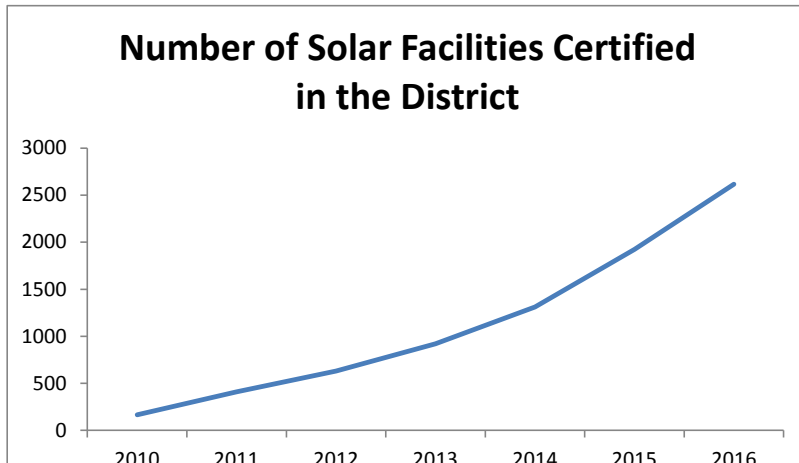


FIGURE 3: NUMBER OF CERTIFIED SOLAR FACILITIES IN D.C.

Several types of DERs also fall into the category of renewable generation. Under the Renewable Energy Portfolio Standards (“RPS”) Law, D.C. Code §§ 34-1431 et seq., renewable distributed generation systems require certification by the Commission. Renewable distributed generation includes customer generation, which is defined as “generation that is not principally dedicated to selling power into the wholesale market.”¹²² D.C. Code § 34-

1431 defines an Electricity Supplier as “a person, including an aggregator, broker, or marketer, who generates electricity; sells electricity; or purchases, brokers, arranges or, markets electricity for sale to customers.” The term excludes the following: “(A) Building owners, lessees, or managers who manage the internal distribution system serving such building and who supply electricity solely to occupants of the building for use by the occupants; (B)(i) Any person who purchases electricity for its own use or for the use of its subsidiaries or affiliates; or (ii) Any apartment building or office building manager who aggregates electric service requirements for his or her building or buildings, and who does not: (I) Take title to electricity; (II) Market electric services to the individually-metered tenants of his or her building; or (III) Engage in the resale of electric services to others.”¹²³ D.C. Code § 34-1432 states: (a) The Commission shall implement a renewable energy portfolio standard which applies to all District of Columbia retail electricity sales, except as provided under subsection (b) of this section.¹²⁴

15 DCMR § 2900 et al., establishes the Commission’s rules and regulations governing RPS’ applicable to an Electricity Supplier as provided in D.C. Code §§ 34-1431 through 34-1439. Specifically, 15 DCMR § 2902.1 provides that renewable generators, including behind-the-meter generators must be certified as a qualified resource by the Commission to produce and sell renewable energy credits.¹²⁵

¹²² D.C. Code § 34-1431 (3).

¹²³ D.C. Code § 34-1431 (6)(A); (B)(i),(ii)(I), (II), and (III).

¹²⁴ D.C. Code § 34-1432 (2016).

¹²⁵ Applications for certification of solar generators under the above requirements are set forth in 15 DCMR § 2902.2, and additional requirements pertaining to a Streamlined Application under 15 DCMR § 2902.5 or a Regular Application under 15 DCMR § 2902.6, as well as other requirements applicable to solar generation, are specified in detail in 15 DCMR §§ 2902.7-2921.

2. Define & Categorize Distributed Energy Resources

The D.C. Code and Commission rules currently do not provide a definition of distributed energy resource, nor is the complete range of categories of DER recognized within Title 34 of the Code or Title 15 of the DCMR. In Order No. 17851, issued in this proceeding, the Commission asked stakeholders to comment on how the Commission could support and facilitate the review and approval of distributed generation (“DG”) facilities; specifically, what type of review criteria should be used in the approval process. In response to Order No. 17851, several stakeholders suggested the recognition and separation of the various types of DER systems into categories.

Urban Ingenuity asserted that by “[e]stablishing simple categories of microgrids straightforward packages of regulation” can be developed.¹²⁶ Pepco similarly suggests that the Commission adopt 10 categories of distributed generation facilities in order to address how the facility should be regulated and provides relatively detailed examples of those categories and how current Commission regulations should or should not be applied.¹²⁷ Notably, Pepco asserts that behind-the-meter generators that qualify as a “customer generator” should be exempted from the Commission’s notice of construction (“NOC”) process but subject to the Commission’s interconnection process if not accessed by PJM. Pepco also asserts that back-up generators not running parallel to the distribution system should not be regulated by the Commission and the Commission should modify the definition of “Generating Facility” to excluding non-parallel systems like back-up generators.¹²⁸

Additionally, Pepco provides guidelines for more complex DER systems like demand response resources, utility-owned solar facilities, microgrids, and energy storage devices.¹²⁹ Pepco notes that the fundamental question regarding all of these categories of DER is whether they “should be viewed as generation that must be regulated by the Commission and, if so, in what manner.” Pepco goes on to say “certain types of DER should qualify for expedited treatment through a lower level of regulation.”¹³⁰

¹²⁶ Urban Ingenuity Comments to Order 18144 at 5.

¹²⁷ See Pepco Comments to Order 18144 at 7. The 10 suggested categories include: (1) backup generators, (2) NEM facilities, (3) CREFs, (4) facilities qualified under PURPA, (5) wholesale generators, (6) behind-the-meter generators, (7) demand response resource, (8) utility-owned solar, (9) microgrids, and (10) energy storage devices.

¹²⁸ See 15 DCMR § 2199.1.

¹²⁹ PHI asserts in the Interconnection Report that “energy storage should not be viewed as a form of renewable generation and needs to be evaluated to determine if it meets the requirements for net energy metering (“NEM”).” See Interconnection Report at 37.

¹³⁰ Pepco’s Comments to Order 18144 at 7.

a. Distributed Energy Resource Defined

As discussed in MIT Energy Initiative’s “Utility of the Future” report, “[p]ower systems around the world are becoming less centralized as the resources mix integrates distributed energy resources (DERs) and new options for providing and consuming electricity services emerge in the distribution system. In most power systems, DERs remain minor players in the provision of electricity services; nonetheless, smart energy consumption and DER deployment are generally on the rise.”¹³¹ Furthermore, as aptly pointed out in the “NARUC Manual on Distributed Energy Rate Design and Compensation,” “[a]bsent direction from the legislature, a regulator may need to define DER, or at least provide guidance to utilities, customers, and other stakeholders regarding the jurisdiction’s viewpoint on what constitutes DER.”¹³² Staff agrees. Staff also acknowledges that while “[t]here is no single definition for a [DER],” generally speaking, DER refers to decentralized power generation and storage resources typically located close to the load they serve and operated for the purpose of supplying all or a portion of the customer’s electric load, and that may also be capable of injecting power into the transmission and/or distribution system, or into a non-utility local network in parallel with the utility grid. DER consists of several types or categories of grid technologies designed to enhance or modernize the classic macrogrid.

However, the definition of DER and the range and scope of these technologies have not been set forth in the context of the District. **Staff believes it is appropriate to adopt a broad definition of DER instead of a narrow one that will not accommodate future advancements in technology, and as such Staff recommends that a Notice of Proposed Rulemakings (“NOPR”) be issued to adopt a broad definition of DER in the District. A draft NOPR containing Staff’s proposed definition is attached to this Report at Appendix E.**

b. DER Categorization

While it is important to adopt a definition of DER that is sufficiently broad to adapt to potential future technologies, it is also important to make sure that, in the absence of legislation, the different types or categories of existing DER technologies are addressed in Commission regulations so that stakeholders understand how those technologies may be regulated in the District. To that end, Staff believes DER can be broken down into five main categories, each with subcategories of technologies. Staff notes that some of the technologies identified in subcategories overlap the main categories. Furthermore, while the term “Distributed Energy Resources (“DER”)” is not defined in the D.C. Code or the Commission Regulations, some of the DER technologies, or generation types, listed in Table 4 below, are already implemented in the District, such as some types of DG and electric vehicles.

¹³¹ “Utility of the Future: An MIT Energy Initiative Response to an Industry in Transition,” MIT Energy Initiative, at 2, rel. 2016.

¹³² NARUC Manual on Distributed Energy Rate Design and Compensation, at 41, issued November 2016.

TABLE 4: CATEGORIES OF DER

CATEGORIES OF DER	
1. Distributed Generation¹³³	<ul style="list-style-type: none"> a. Renewable Generators <ul style="list-style-type: none"> 1. Solar PV Systems 2. Wind b. Fossil Fuel Generators c. Cogeneration (CHP) d. Qualified Facilities under PURPA e. Fuel Cells f. Behind-the-Meter Generators g. Microturbines h. Net Energy Metering (NEM) Facilities i. Back-up Generators j. Community Renewable Energy Facility (CREF)
2. Energy Storage	<ul style="list-style-type: none"> a. Batteries b. Electric Vehicles c. Fly wheels
3. Energy Efficiency	
4. Demand Response	
5. Microgrids	

To provide a framework for our discussion of the types of DER as well as the basis for proposing rule changes, Staff will discuss each of the main categories of DER and subcategories as well as identify where a particular type of DER is already addressed in District law or regulation.

c. Distributed Generation

Below, Staff identifies and discusses the types of Distributed Generation (“DG”) that are already recognized to some degree in District law or regulation; including: (1) renewable energy, (2) fossil fuel generators, (3) cogeneration facilities, (4) qualified facilities under PURPA, (5) fuel cells, (6) microturbines, (7) behind-the-meter generators, (8) NEM facilities, (9) backup generators, and (10) CREFs. While **Staff recommends that a NOPR be issued to adopt a definition of Distributed Generation**, for the purposes of this report when discussing Distributed Generation staff means any electric generating facility, as defined in D.C. Code Section 34-205 which is connected to the electric distribution system in the District and subject to the Commission’s Small Generator Interconnection Rules. **A draft NOPR containing Staff’s proposed definition is attached to this Report at Appendix E.**

¹³³ “Distributed Generation” means any electric generating facility, as defined in D.C. Code Section 34-205 which is connected to the electric distribution system in the District and subject to the Commission’s Small Generator Interconnection Rules.



i. *Renewable Energy*

Generally speaking, renewable energy is energy generated from natural resources like sunlight, wind, rain, tides, and geothermal heat which are naturally replenished.¹³⁴ As established in the D.C. Code renewable energy is addressed in D.C. Code §§ 34-1431 (15) and (16) which identify the specific types of renewable energy sources that are either “tier one” and “tier two” renewable energy resources eligible for the District’s RPS program. The Commission has adopted the statutory provisions in our rules.¹³⁵ A tier one renewable source is defined as:

one or more of the following types of energy sources:

- (A) Solar energy;
- (B) Wind;
- (C) Qualifying biomass used at a generation unit that achieves a total system efficiency of at least 65% on an annual basis, can demonstrate that they achieved a total system efficiency of at least 65% on an annual basis through actual operational data after one year, and that started commercial operation after January 1, 2007.
- (D) Methane from the anaerobic decomposition of organic materials in a landfill or wastewater treatment plant;
- (E) Geothermal;
- (F) Ocean, including energy from waves, tides, currents, and thermal differences; and
- (G) Fuel cells producing electricity from a tier one renewable source under subparagraph (C) or (D) of this paragraph.¹³⁶

A tier two renewable source is defined as:

One or more of the following types of energy sources:

- (A) Hydroelectric power other than pumped storage generation;
- (B) Waste-to-energy; or
- (C) Qualifying biomass used at a generation unit that:
 - (i) Started commercial operation on or before December 31, 2006; or
 - (ii) Achieves a total system efficiency of less than 65%; or
 - (iii) Uses black liquor.¹³⁷

Based on this information, Staff recommends that no action be taken amending these definitions.

¹³⁴ *What is Renewable Energy?*, Penn State Extension, Renewable and Alternative Energy, accessed November 30, 2016. <http://extension.psu.edu/natural-resources/energy/what>

¹³⁵ See 15 DCMR § 2999 (2016).

¹³⁶ D.C. Code §§ 34-1431 (15).

¹³⁷ D.C. Code §§ 34-1431 (16).

ii. *Fossil Fuel Generators*

The term fossil fuel is not expressly defined in the D.C. Code or Commission rules. However, fossil fuels are mentioned in D.C. Code § 50-301.03 (2) as being excluded from the term “Alternative fuels” appropriate for powering vehicles.¹³⁸ Specifically, that code provision states: “‘Alternative fuel’ means advanced fuels, which can be any materials or substances that can be used as fuels, other than conventional fuels such as fossil fuels, including biodiesel, compressed natural gas, electricity, and ethanol. The term ‘alternative fuel’ shall also apply to hybrid vehicles that use alternative forms of power such as electricity.”¹³⁹ **Since there is no workable definition of fossil fuel generators in the D.C. Code or Commission regulations, Staff recommends that the Commission issue a NOPR to adopt a definition of fossil fuels generator. A draft NOPR containing Staff’s proposed definition is attached to this Report at Appendix E.**

iii. *Cogeneration Systems*

D.C. Code § 47-1508(a)(12), as part of its taxation provisions, defines “cogeneration systems” as:

- Systems that produce both:
- (A) Electric energy; and
 - (B) Steam or forms of useful energy (such as heat) that are used for industrial, commercial, heating, or cooling purposes.

Though this definition comes from outside the District’s Public Utilities section in Title 15 of the D.C. Code, the definition is sufficient for use by the Commission. **Therefore, Staff recommends that the Commission issue a NOPR to adopt the definition of “cogeneration systems” identified above. A draft NOPR containing Staff’s proposed definition is attached to this Report at Appendix E.**

iv. *Qualified Facilities under PURPA*

In an effort to improve its national energy plan and with the support of the environmental movement toward the use of natural gas and renewable fuels, Congress enacted the Public Utilities Regulatory Policies Act (“PURPA”) in 1978 with the intent to decrease its reliance on imported oil, thereby increasing the production and use of alternative sources of energy in its energy market.¹⁴⁰ Provisions in the law, especially Section 210 of PURPA, state requirements companies must meet to qualify as a cogeneration facility or a small power production facility. Also the law provides rules on how traditional utility companies should interact with qualifying

¹³⁸ D.C. Code § 50-301 deals with the regulation of Taxicabs.

¹³⁹ D.C. Code § 50-301.03 (2).

¹⁴⁰ Public Utilities Regulatory Policies Act of 1978 (“PURPA”), Pub. L. 95-617, 92 Stat. 3117, enacted November 9, 1978.

facilities. Of the many requirements listed, two of them are constant in dispute among FERC and utility companies. They include the provision which requires, (i) the electric utilities to buy electricity generated by the small power producers at an approximate cost the utility would have incurred if it were to generate the same amount of electricity,¹⁴¹ and (ii) the provision requiring utility companies to supply backup power to small power producers.¹⁴² Additionally, PURPA directed the Federal Regulatory Commission (“FERC”), to establish rules regarding rates for purchases by electric utilities with the consideration that the rates must be “(i) just and reasonable to the electric consumers of the utility, (ii) in the public interest, and (iii) not discriminatory against [qualifying facilities].”¹⁴³ Currently many state commissions are implementing or have implemented regulations governing qualified facilities interactions.¹⁴⁴

Given that these are federal regulations, Staff recommends that no action be taken.

v. *Fuel Cells & Microturbines*

There is no specific definition for fuel cell or microturbines in the D.C. Code or Commission regulation. Generally, a fuel cell produces electricity through a chemical reaction, but without combustion. It converts hydrogen and oxygen into water, and, in the process generates electricity. The byproducts from fuel cells are heat and water vapor.¹⁴⁵ Microturbines are “a simple form of gas turbine, usually featuring a radial compressor and turbine rotors and often using just one stage of each. They typically recover exhaust energy to preheat compressed inlet air, thereby increasing electrical efficiency compared with a simple-cycle machine . . . Microturbines provide high electrical efficiency compared with traditional gas turbines in the same size class.”¹⁴⁶

Fuel cells are considered a renewable energy resource under the Commission’s RPS Standards, found in D.C. Code §§ 34-1431 (15), if they produce electricity from either: (1) “Qualifying biomass used at a generation unit that achieves a total system efficiency of at least 65% on an annual basis, can demonstrate that they achieved a total system efficiency of at least 65% on an

¹⁴¹ 16 U.S.C. 824a-3(a)(1982).

¹⁴² 16 U.S.C. 824a-3(a)(1982); *Consolidated Edison Co. v. Public Service Commission*, 63 N.Y.2D 424, 472 N.E.2D 981 (1984) (New York Court of Appeals concluded that avoided cost defined by PURPA and the Regulations thereunder is the maximum rate that may be imposed by [] FERC).

¹⁴³ *Report of the Committee on Cogeneration and Small Production Facilities*, Energy L. J. at 183 (1986). See also, http://eba-net.org/sites/default/files/elj/Energy%20Journals/Vol7_No1_1986_Cogeneration.pdf.

¹⁴⁴ Efforts by California, Colorado, Connecticut, Florida, Georgia, Hawaii, Indiana, Kansas, Massachusetts, Michigan, Mississippi, New Hampshire, New Jersey, New Mexico, New York, North Carolina, Oklahoma, Pennsylvania, and Texas, just to name a few.

¹⁴⁵ See *What is a Fuel Cell?*, Canadian Hydrogen and Fuel Cell Association, CHFCA Clean Energy Now, accessed November 30, 2016. <http://www.chfca.ca/education-centre/what-is-a-fuel-cell/>

¹⁴⁶ Stephen Gillette, *Microturbine Technology Matures*, Power Magazine, November 1, 2010. <http://www.powermag.com/microturbine-technology-matures/?pagenum=1>

annual basis through actual operational data after one year, and that started commercial operation after January 1, 2007;” or (2) “Methane from an anaerobic decomposition of organic materials in a landfill or wastewater treatment plant.”¹⁴⁷

Fuel cells and microturbines are mentioned under D.C. Code §§ 34-1501 (15) and 34-1518 (2) in the context of “Customer-generators.” Specifically, under D.C. Code § 34-1501 (15), a customer generator includes any residential or commercial that owns or operates an electric generator facility that uses renewable resources, cogeneration, fuel cells, or microturbines. Under § 34-1518 (2) an eligible customer-generator’s net metering systems for fuel cells and microturbines must meet all applicable safety and performance standards in addition to being subject to any Commission regulations that may be adopted placing additional control and testing requirements on customer-generators.¹⁴⁸

Therefore, Staff recommends issuing NOPRs to adopt definitions of fuel cells and microturbines. A draft NOPR containing Staff’s proposed definition is attached to this Report at Appendix E.

vi. Behind-the-Meter Generators

The term “behind-the-meter generator” is defined as part of the Commission’s RPS rules in 15 DCMR § 2999 as:

a renewable on-site generator that is located behind a retail customer meter such that no utility-owned transmission or distribution facilities are used to deliver the energy from the generating unit to the on-site generator's load.

Based on the fact that the Commission has a sufficient definition of behind-the-meter generators, Staff recommends that no new definition is needed.

vii. Net Energy Metering (NEM) Facilities

While the term Net Energy Metering Facilities (“NEM”) is not a specifically defined term under the Commission’s rules, the term refers to facilities that meet two definitions under the Commission’s Net Metering Rules in 15 DCMR 999. The first term is “eligible customer-generator,” which means:

a customer-generator whose net energy metering system for renewable resources, cogeneration, fuel cells, and microturbines meets all applicable safety and performance standards

¹⁴⁷ D.C. Code § 34-1431 (15) (C), (D), and (G).

¹⁴⁸ *See, generally*, D.C. Code §§ 34-1501(15), 34-1518 (2).

The second term is “customer-generator,” which expands upon the statutory definition provided in D.C. Code § 34-1501 (15), and the Commission defines it as:

means a residential or commercial customer that owns (or leases or contracts) and operates an electric generating facility that: (a) has a capacity of not more than 1000 kilowatts; (b) uses renewable resources, cogeneration, fuel cells, or microturbines; (c) is located on the customer’s premises; (d) is interconnected with the Electric Company’s transmission and distribution facilities; and (e) is intended primarily to offset all or part of the customer’s own electricity requirements.

Therefore, Staff recommends that the Commission issue a NOPR to clarify that NEM facilities are synonymous with “eligible customer generators” under 15 DCMR § 999.

viii. Back-up Generators

There is no explicit definition of back-up generators in the D.C. Code or Commission rules. However, 15 DCMR § 4099 contains Pepco’s interconnection agreement, which exempts back-up generation of units that do not operate in parallel with the main generation source for more than 100 milliseconds.¹⁴⁹ **Therefore, Staff recommends that the Commission issue a NOPR to adopt a definition of back-up generator. A draft NOPR containing Staff’s proposed definition is attached to this Report at Appendix E.**

ix. Community Renewable Energy Facility (CREF)

The Commission defines “Community renewable energy facility” or “CREF” in as part of the Commission’s Net Metering Rules in 15 DCMR 999, which builds on the definition in D.C. Code § 34-1501 (9B). The Commission’s definition of a CREF is:

an energy facility with a capacity no greater than five (5) megawatts that: (a) uses renewable resources defined as a Tier One Renewable Source in accordance with Section 3(15) of the Renewable Energy Portfolio Standard Act of 2004, effective April 12, 2005, (D.C. Law 15-340; D.C. Official Code § 34-1431(15) as amended); (b) is located within the District of Columbia; (c) has at least two (2) Subscribers; and (d) has executed an Interconnection Agreement and a CREF Rider with the Electric Company.

Because CREFs are adequately defined in the Commission’s rules, Staff recommends no action be taken.

¹⁴⁹ 15 DCMR § 4099 - “Interconnection System Impact Study Agreement” (February 13, 2009).

d. Energy Storage

As discussed in the NARUC Manual Distributed Energy Resources Rate Design and Compensation, “[e]nergy storage can be used as a resource to add stability, control, and reliability to the electric grid. . . . There are a variety of storage types, from large storage resources (e.g., pumped hydro) to thermal storage (e.g., ice energy or electric waters) to chemical storage (e.g., flow batteries or solid state) and mechanical devices (e.g., flywheels). These different technologies provide different types of responses and services.”¹⁵⁰

The FERC in a NOPR on “Electrical Storage Participation in Markets Operated by Regional Transmission Organizations and Independent System Operators” issued on November 17, 2016 defined Energy Storage Resources as:

a resource capable of receiving electric energy from the grid and storing it for later injection of electricity back to the grid regardless of where the resource is located on the electrical system. These resources include all types of electric storage technologies, regardless of their size, storage medium (e.g., batteries, flywheels, compressed air, pumped-hydro, etc.), or whether located on the interstate grid or on a distribution system.¹⁵¹

This definition is broader than what would be needed for the Commission’s more limited jurisdiction but is useful nonetheless. The Commission’s interest is centered on the storage of electricity so for clarity the term should be “electrical storage” in line with FERC’s formulation as opposed to the term “energy storage” used by NARUC. Currently, there is no definition for electrical storage in the D.C. Code or in the Commission’s rules. **Therefore, Staff recommends that the Commission issue a NOPR to adopt a definition for electric storage. A draft NOPR containing Staff’s proposed definition is attached to this Report at Appendix E.**

i. *Batteries*

Generally, a battery “is a device that is able to store electrical energy in the form of chemical energy, and convert that energy into electricity.”¹⁵² There are different types of batteries, including solid state batteries and flow batteries.¹⁵³ There is no definition of battery in the D.C.

¹⁵⁰ NARUC Distributed Energy Resources Rate Design and Compensation Manual, at 47-48 (November 2016).

¹⁵¹ Electrical Storage Participation in Markets Operated by Regional Transmission Organizations and Independent System Operators, 81 Fed. Reg. 86522, 157 FERC ¶ 61,121 (proposed November 17, 2016) (to be codified in 18 C.F.R. 35).

¹⁵² *How does a Battery Work?*, MIT School of Engineering, posted May 1, 2012 <http://engineering.mit.edu/ask/how-does-battery-work>

¹⁵³ *Energy Storage Technologies*, Energy Storage Association, accessed November 30, 2016. <http://energystorage.org/energy-storage/energy-storage-technologies>

Code or Commission rules. **Therefore, Staff recommends that the Commission issue a NOPR to adopt a definition of battery. A draft NOPR containing Staff’s proposed definition is attached to this Report at Appendix E.**

ii. Electric Vehicles

D.C. Code §§ 50-1501 (12) states that “‘Electric vehicle’ shall have the same meaning as provided in section 3(4) of the Electric and Hybrid Vehicle Research, Development, and Demonstration Act of 1976, approved September 17, 1976 (90 Stat. 1261; 15 U.S.C. § 2502(4)).” The 1976 Electric and Hybrid Vehicle Act §§ 3(4) and 3(5) provide:

“electric vehicle” means a vehicle which is powered by an electric motor drawing current from rechargeable storage batteries, fuel cells, or other portable sources of electrical current, and which may include a nonelectrical source of power designed to charge batteries and components thereof”

“hybrid vehicle” means a vehicle propelled by a combination of an electric motor and an internal combustion engine or other power source and components thereof.”

As the definition for electric vehicle found in D.C. Code § 50-1501 (12) is adequate, Staff recommends that the Commission issue a NOPR adopting this definition. A draft NOPR containing Staff’s proposed definition is attached to this Report at Appendix E.

iii. Fly-wheels

Generally, a fly-wheel is a heavy revolving wheel that is used to increase a machine’s momentum and thereby provide greater stability or a reserve of available power during interruptions in the delivery of power; the wheel stores energy in excess and releases it when there is deficiency. According to the Energy Storage Association, “some key advantages of flywheel energy storage are low maintenance, long life [], and negligible environmental impact.”¹⁵⁴ There is no explicit definition of fly-wheel in the D.C. Code or Commission rules. **Therefore, Staff recommends that the Commission issue a NOPR to adopt a definition of fly-wheel. A draft NOPR containing Staff’s proposed definition is attached to this Report at Appendix E.**

e. Demand Response Resource

Demand response refers to the ability of a customer to curtail their consumption of electricity in response to market signals; this curtailment will be most valuable during times of peak demand when wholesale electricity prices are higher.

¹⁵⁴ Flywheels, Energy Storage Association, accessed November 30, 2016. <http://energystorage.org/energy-storage/technologies/flywheels>

The Federal Energy Regulatory Commission (“FERC”) provides the following definition of demand response: “Demand response means a reduction in the consumption of electric energy by customers from their expected consumption in response to an increase in the price of electric energy or to incentive payments designed to induce lower consumption of electric energy.”¹⁵⁵

The demand response functionality is contained in whatever system communicates to the customer the need to curtail usage combined with some means of recording the curtailment and arranging for compensation. Commercial and industrial customers have participated in demand-response schemes for decades; however, only recently has interval metering become widespread in the residential sector.¹⁵⁶

In order to achieve the demand response, the customer must have the ability to reduce usage of particular appliances or machinery; the curtailment can also be achieved by customers who can increase energy output from their BTM generator or storage. Distributed generators like cogeneration and micro-turbines along with other types of DER like electric vehicles or batteries have the potential to provide demand response. Greater efficiency can be achieved when the communication and response are automated.

Demand response compensation can involve wholesale and retail transactions. Compensation arrangements can be complex and are, at times, controversial. At the wholesale level, FERC requires market operators to pay the same price to demand response providers for conserving energy as to generators for producing it, so long as a “net benefits test,” which ensures that accepted bids actually save consumers money, is met.¹⁵⁷ The U.S. Supreme Court recently turned back a challenge to this rule.¹⁵⁸ A type of demand-response program, known as direct load control, is available to residential customers in the District of Columbia.¹⁵⁹

D.C. Code defines “Demand response generating source” to mean:

a stationary generator subject to an agreement or obligation to provide power in response to power grid needs, economic signals from competitive wholesale electric markets, or special retail rates. The term “demand response generating source” shall not include a generator that derives its energy from an energy source that qualifies as a tier one renewable source under Chapter 14A of Title 34 [§ 34-1431 et seq.].

¹⁵⁵ 18 C.F.R. 35.28.

¹⁵⁶ Without interval metering, only limited forms of demand response are available for residential customers.

¹⁵⁷ FERC Order No. 745. § 35.28(g)(1)(v).

¹⁵⁸ FERC v. Electric Power Supply Ass’n, 136 S.Ct. 760 (2016) as revised (January 28, 2016).

¹⁵⁹ *Formal Case No. 1086, In the Matter of the Investigation into the Potomac Electric Power Company’s Residential Air Conditioner Direct Load Control Program (“Formal Case No. 1086”).*

D.C. Code provides the following limitation on the use of a generator as a demand response generating source.

- (a) No person shall construct or operate an internal combustion engine as a demand response generating source unless the source implements, at a minimum, current best available control technology in accordance with a permit issued by the Director.
- (b) A demand response generating source shall not be classified or permitted as an emergency generator.
- (c) Nothing in this part shall prevent the Director from denying an application for or renewal of a permit for a demand response generating source to protect air quality or to encourage energy efficiency or conservation-based demand response in the District.¹⁶⁰

D.C. Code established the following disclosure requirements for demand-response generators:

A person who owns or operates an internal combustion engine as a demand response generating source shall track and submit an annual report disclosing the total number of hours, including the dates and times, that the source operated during the preceding year, and the total number of hours, including the dates and times, that the source operated as a demand response generating source during the preceding year, as well as any additional information the Director requires. The report shall be submitted to the District Department of the Environment by March 1, 2015, and annually on March 1 thereafter.¹⁶¹

Based on this information, Staff recommends that the Commission issue a NOPR to adopt FERCs definition of demand response. A draft NOPR containing Staff’s proposed definition is attached to this Report at Appendix E.

f. Energy Efficiency

The federal government has authority to establish energy efficiency standards for manufactured products. Energy efficiency is defined as “the ratio of the useful output of services from a consumer product to the energy use of such product, determined in accordance with test procedures” established for individual product categories.¹⁶²

¹⁶⁰ D.C. Code § 8–101.13.

¹⁶¹ D.C. Code § 8–101.12.

¹⁶² 42 U.S.C. 77 § 6291.

Requiring manufacturers to sell only those products that meet minimum standards for energy efficiency is an important component of the nation’s energy strategy. However, additional steps are needed to require or encourage consumers and businesses to purchase more efficient products. A good example is the Commission rule requiring Pepco to purchase transformers that comply with U.S. DOE energy efficiency standards.¹⁶³

Local governments also have an important role to play in encouraging homeowners, landlords, developers, and businesses to adopt energy efficiency measures. D.C. Code provides the following definition:

- (10) “Energy Efficiency Improvement” means an installation or modification that is designed to reduce energy or water utility costs of residential, commercial, or other building types. The term “Energy Efficiency Improvement” includes:
 - (A) Insulation in walls, roofs, floors, and foundations and in heating and cooling distribution systems;
 - (B) Storm windows and doors, multiglazed windows and doors, heat-absorbing or heat-reflecting glazed and coated window and door systems, additional glazing, reductions in glass area, and other window and door system modifications that reduce energy consumption;
 - (C) Automatic energy control systems;
 - (D) Heating, ventilating, or air conditioning and distribution system modifications or replacement in buildings or central plants;
 - (E) Caulking or weather-stripping;
 - (F) Replacement or modifications of lighting fixtures to increase the energy efficiency of the system without increasing the overall illumination of a building unless the increase in illumination is necessary to conform to the applicable building code for the proposed lighting system;
 - (G) Energy recovery systems;
 - (H) Daylighting systems;
 - (I) Renewable energy systems; and
 - (J) Any other modification, installation, retrofit, or remodeling approved as an electric, gas, water, or stormwater utility cost-savings measure by the administrator.¹⁶⁴

¹⁶³ “After January 1, 2010, and subject to reasonable commercial availability, the electric utility shall purchase liquid-immersed distribution transformers that meet or exceed the energy efficiency standards specified in the Department of Energy’s (“DOE”) final rules in Part 431 of Title 10 of the Code of Federal Regulations.” 15 DCMR § 4301.

¹⁶⁴ D.C. Code Title 8. Environmental and Animal Control and Protection. Chapter 17R. Energy Efficiency Financing, § 8-1778.01, Definitions.



Regulatory commissions have become involved in promoting energy efficiency in a number of ways. In the case of states with regulated, vertically integrated utilities, commissions may require that energy supply plans include consideration of “demand-side resources” like energy efficiency. Many contend that it is cheaper for utilities to meet projected demand with “megawatts” instead of megawatts; that is, providing incentives for usage reduction can be less costly than new generation. In restructured jurisdictions like the District of Columbia, regulatory commissions no longer exercise authority over utilities’ generation investment plans.

Many restructured jurisdictions adopted new types of distribution-system charges on ratepayers to ensure that funding for energy efficiency would continue. In the District of Columbia, the Sustainable Energy Trust Fund surcharge provides funding for energy efficiency programs administered by the Department of Energy and the Environment through the Sustainable Energy Utility (“DC SEU”). The DC SEU provides financial support for residents to implement energy efficiency measures in their homes and businesses.

The NARUC Manual observes that:

This Manual includes EE as resource, even though some may not. However, EE programs do effectively shift or shave load, or both, which certainly can fit within the view of acting as a resource, especially if the load shift can be predicted or scheduled. Measurement and forecasting play a large part in EE. Attempting to determine what a load curve would look like absent EE adds a level of complexity to the issue of determining the resource value of the EE. A regulator will need to determine whether it is appropriate to include EE in its consideration of DER.¹⁶⁵

Based on this information, Staff does not recommend the adoption of a definition for energy efficiency.

g. Microgrids

Microgrids are not discussed in the D.C. Code or in Commission regulations. Staff provides a detailed discussion of microgrids, as well as some of the opportunities and challenges that they present, in the next section of this Report. However, as it pertains to developing rules and adopting definitions for the types of DER that are pertinent to the District’s modernization efforts, **Staff recommends that the Commission issue a NOPR to adopt a definition of microgrid. A draft NOPR containing Staff’s proposed definition is attached to this Report at Appendix E.**

¹⁶⁵ NARUC Manual at 50 (November 2016).